

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: March 1, 2016
 Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

Leaf No. 199.3

Revision: 6

Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8 (Cont'd)**LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)****SPECIAL PROVISIONS: (Contd.)**5. Economic Development Programs (Cont'd):C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date	
	6/01/12	9/01/12
Customer Charge: (per month)		
Secondary	\$530.67	\$589.54
Primary	\$653.42	\$752.12
Sub Transmission-Industrial	\$1,243.43	\$1,428.56
Sub Transmission-Commercial	\$1,235.16	\$1,379.62
Transmission	\$2,140.06	\$2,541.96
Demand Charge: All kilowatts, per kW of billing demand		
Secondary	\$6.90	\$6.63
Primary	\$7.51	\$7.23
Sub Transmission-Industrial	\$7.66	\$7.22
Sub Transmission-Commercial	\$6.22	\$6.02
Transmission	\$1.35	\$1.27

For a customer qualifying for the EJP program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Temporary State Assessment Surcharge, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

	Effective Date	
	6/01/12	9/01/12
Customer Charge: (per month)		
Substation	\$1,280.84	\$1,341.22
Demand Charge: All kW, per kW of billing demand		
Substation	\$8.39	\$8.72

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York