

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: March 1, 2016

Leaf No. 199.1
Revision: 10
Superseding Revision: 9

Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs (Cont'd):

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EZR program, the Transition Charge (Non-Bypassable Charge) does not apply to the following S.C. No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers are also required to pay the System Benefits Charges, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Secondary	\$490.99	\$530.67	\$589.54
Primary	\$587.11	\$653.42	\$752.12
Sub Transmission-Industrial	\$1,123.84	\$1,243.43	\$1,428.56
Sub Transmission-Commercial	\$1,137.03	\$1,235.16	\$1,379.62
Transmission	\$1,865.29	\$2,140.06	\$2,541.96
Demand Charge: All kW, per kW of billing demand			
Secondary	\$7.04	\$6.90	\$6.63
Primary	\$7.67	\$7.51	\$7.23
Sub Transmission-Industrial	\$7.91	\$7.66	\$7.22
Sub Transmission-Commercial	\$6.31	\$6.22	\$6.02
Transmission	\$1.37	\$1.35	\$1.27

For a customer qualifying for the EZR program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification..

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge: (per month)			
Substation	\$1,240.36	\$1,280.84	\$1,341.22
Demand Charge:			
All kW, per kW of billing demand			
Substation	\$8.16	\$8.39	\$8.72

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York