

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: March 1, 2016

Leaf No. 200
Revision: 14
Superseding Revision: 13
Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

SERVICE CLASSIFICATION NO. 8 (Cont'd)
LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd.)

6. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program, the Transition Charge (Non-Bypassable Charge) does not apply to the following S.C. No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

| Customer Charge (per month) | Effective Date | | |
|--------------------------------|----------------|------------|------------|
| | 9/26/10 | 9/01/11 | 9/01/12 |
| Secondary | \$490.99 | \$530.67 | \$589.54 |
| Primary | \$587.11 | \$653.42 | \$752.12 |
| Sub Transmission-Industrial | \$1,123.84 | \$1,243.43 | \$1,428.56 |
| Sub Transmission-Commercial | \$1,137.03 | \$1,235.16 | \$1,379.62 |
| Transmission | \$1,865.29 | \$2,140.06 | \$2,541.96 |

| Demand Charge All kW, per kW of billing demand | Effective Date | | |
|---|----------------|---------|---------|
| | 9/26/10 | 9/01/11 | 9/01/12 |
| Secondary | \$9.78 | \$9.86 | \$9.95 |
| Primary | \$9.94 | \$10.00 | \$10.07 |
| Sub Transmission-Industrial | \$7.99 | \$7.96 | \$7.87 |
| Sub Transmission-Commercial | \$7.57 | \$7.63 | \$7.68 |
| Transmission | \$4.54 | \$4.62 | \$4.70 |

For a customer qualifying for the ILR program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Commodity, Merchant Function, and Bill Issuance Charges if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Temporary State Assessment Surcharge, Revenue Decoupling Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

| | Effective Date | | |
|----------------------------------|----------------|------------|------------|
| | 9/26/10 | 9/01/11 | 9/01/12 |
| Customer Charge: (per month) | | | |
| Substation | \$1,240.36 | \$1,280.84 | \$1,341.22 |
| Demand Charge: | | | |
| All kW, per kW of billing demand | | | |
| Substation | \$8.16 | \$8.39 | \$8.72 |

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