

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: March 1, 2016

Leaf No. 190.3  
Revision: 19  
Superseding Revision: 18

Issued in compliance with Order in Case 14-E-0270 dated February 24, 2016.

Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016.

## SERVICE CLASSIFICATION NO. 7

### GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Demand Charge	\$13.38	\$14.00	\$14.81
Energy Delivery Charge First 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074
Energy Delivery Charge Over 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074

#### System Benefits Charge:

All kWh, per kWh

Per SBC Statement

#### Reliability Support Services Surcharge:

All kW, per kW of billing demand

Per RSSS Statement, as described in Rule 4

#### Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

#### Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F

#### Meter Charge:

As specified in the Meter Charge section of this Service Classification.

#### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

#### Electricity Supply Charge

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York