

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: March 1, 2016

Leaf No. 190  
Revision: 21  
Superseding Revision: 20

Issued in compliance with Order in Case 14-E-0270 dated February 24, 2016.

Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016.

**SERVICE CLASSIFICATION NO. 7  
GENERAL SERVICE - 12 KW MINIMUM**

**APPLICABLE TO USE OF SERVICE FOR:**

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kW or whose consumption exceeds 3,000 kWh in each of four consecutive monthly billing periods.

**CHARACTER OF SERVICE:**

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:**

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

**RATE: (Per Meter, Per Month)**

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
Delivery Demand Charge	\$13.38	\$14.00	\$14.81
Energy Delivery Charge First 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074
Energy Delivery Charge Over 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Reliability Support Services Surcharge:

All kWh, per kWh

Per RSSS Statement, as described in Rule 4

POR Administration Charge:

All kWh, per kWh:

Per POR Statement, as described in Rule 4

Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York