

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: March 1, 2016  
Issued in compliance with Order in Case 14-E-0270 dated February 24, 2016.  
Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

Leaf No. 210  
Revision: 20  
Superseding Revision: 19

### SERVICE CLASSIFICATION NO. 9 GENERAL SERVICE TIME-OF-USE

#### APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

#### CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

#### SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

#### 1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge	\$9.10	\$13.75	\$20.61
Delivery Demand Charge (All months, per kW)	\$9.01	\$9.57	\$10.26
Energy Delivery Charge (Peak hours, per kWh)	\$0.01668	\$0.01585	\$0.01506
Energy Delivery Charge (Off-Peak hours, per kWh)	\$0.01668	\$0.01585	\$0.01506
Meter Charge			
Single Phase	\$3.98	\$3.98	\$3.98
Poly Phase	\$6.55	\$6.55	\$6.55

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

#### System Benefits Charge:

All kWh, per kWh

Per SBC Statement

#### Reliability Support Services Surcharge:

All kWh, per kWh

Per RSSS Statement, as described in Rule 4

#### POR Administration Charge:

All kWh, per kWh

Per POR Statement, as described in Rule 4

#### Bill Issuance Charge (per bill):

\$0.95, as described in Rule 11.F.

#### Transition Charge ("TC"), or Non-Bypassable Charge ["NBC"]:

All kWh, per kWh

Per Transition Charge statement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York