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PSC No: 120 - Electricity
 New York State Electric and Gas Corporation
 Initial Effective Date: April 1, 2017
 Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E.0082, dated March 9, 2017.

Leaf No. 117.37
 Revision: 8
 Superseding Revision: 6

GENERAL INFORMATION

30. Fuel Cell Electric Service Option

A. Residential Service Option

1. Applicable to:

Any Residential Customer (as defined by HEFPA) who owns, leases or operates fuel cell generating equipment located and used at his or her residence. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 10 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in conjunction with the Company's transmission and distribution facilities, and that is operated in compliance with standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.

Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum-SIR of P.S.C. No. 119.

2. Term

- a. "Existing": The Company shall calculate credits in accordance with Section 30.A.4. for the life of the fuel cell generating system for a customer that on or prior to March 9, 2017 has:
 - i. completed Step 4 of the SIR Addendum for fuel cell generating equipment less than 50 kW; or
 - ii. installed fuel cell generating equipment on or prior to March 9, 2017.
- b. "Phase One NEM": The Company shall calculate credits in accordance with Section 30.A.4. for a period of up to 20 years from the project's in-service date for a customer that installs generating equipment and does not meet the requirement in 1.) above (i.e., interconnected after March 9, 2017), and has:
 - i. made payment for 25% of its interconnection costs or has executed a Standard Interconnection Contract if no such payment is required by July 17, 2017;
 - ii. is interconnected prior to January 1, 2020.

3. Metering

For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs.

4. Billing

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

- a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, netting shall occur in each time period.
- b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Corporation shall provide a credit on the next bill for net electricity supplied at the Corporation's avoided cost Service Classification 10 energy rate. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, the kWh credit shall be a credit for the appropriate time period.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York