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PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

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Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

## **GENERAL RULES**

## 10. Meter Reading and Billing - Continued

## 10.11 Reactive Power Demand Charge - Continued

## (1) – Continued

- (b) New Customers, beginning with the Customer's first bill for service, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed 500 kW in any two months;
- (c) Customers who are successors of Customers referred to in subparagraphs (a) and (b) above, beginning with the successor Customer's first bill for service, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW in any month during the first year of service;
- (d) Customers with induction-generation equipment who would not otherwise be subject to the Reactive Power Demand Charge pursuant to subparagraphs (a) through (c) above, if the equipment has a nameplate rating equal to or greater than 500 kW; and
- (e) Any Customer with induction-generation equipment not covered under subparagraphs (a) through (d), beginning with the first bill for service. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.