

PSC NO: 12 GAS LEAF: 211
COMPANY: THE BROOKLYN UNION GAS COMPANY REVISION: 13
INITIAL EFFECTIVE DATE: 01/01/17 SUPERSEDING REVISION: 12
STAMPS: Issued in compliance with Orders in C.16-G-0059 and C.15-G-0185 dated December 16, 2016

SERVICE CLASSIFICATION No. 6G - Continued

Special Provisions – General (continued)

- f. A cogeneration customer taking service under this service classification must have generation capacity of less than 50 Megawatts. Electricity generated by customer is to be used to supply all or part of the electrical requirements of that customer and may also be used to supply: i) other customers within a defined geographic location which shall include customers that are eligible to be served by a cogeneration facility, as defined in Section 2 of the New York Public Service Law that is less than 50 Megawatts and/or ii) the local electric utility via net metering.
- g. The following Riders may be applied to this Service Classification:
Rider C - Area Development Rate
Rider D - Business Incentive Rate
- h. If at midday LaGuardia Airport Temperatures are forecast by the National Weather Service for the following day to be equal to or below the Designated Interruption Temperature, the Company will endeavor to provide notification to Customers utilizing the Communications Protocol stated within this service classification.
- i. In the event that the Company calls on peaking assets to supplement supply to meet high demand or for isolated distribution system reliability reasons in excess of four hours (other than for LNG plant idling or cooling or for system testing), or if the Company, at its sole discretion, determines that it is warranted to protect the reliability and safety of the system for firm Customers, the Company will interrupt service to Customers on this service classification. Temperature Control customers may remain on gas when peaking supplies are dispatched in the following circumstances: 1) peaking supplies are dispatched ratably across a weekend and/or holiday with varying temperatures above and below 15° F; and 2) peaking supplies are dispatched based on a day ahead call option with forecast low temperature of 15°F or below, but the actual low temperature is higher than the forecast. In each case, Temperature Control customers may be allowed to burn gas, in the Company's sole discretion, if system conditions permit. LNG and non-ratable peaking supplies will be minimized to preserve winter deliverability. The Company will endeavor to provide notification (within two hours) of a scheduled interruption utilizing the Communications Protocol stated within this service classification. Upon receipt of such notice, the Customer shall curtail or discontinue use of gas as instructed by the Company.
- j. Communications Protocol. Effective October 2012, the Company will maintain a database of contact information for all of its temperature controlled customers and interested stakeholders (e.g., DPS Staff, ESCOs, NYSERDA and oil associations). This database will be used to provide notifications to these customers and stakeholders regarding the Company's and temperature controlled service, including: forecast temperatures, potential interruptions, and the initiation/conclusion of actual interruptions. These notifications will be sent via multiple mediums, such as telephone, electronic mail and text message. Beginning October 2012, the Company will perform an annual communications test during which temperature controlled customers will be asked to confirm their contact information.

Issued by: Kenneth D. Daly, President, Brooklyn, New York