

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: APRIL 1, 2013  
STAMPS: Issued in Compliance with Order of PSC in Case 12-E-0201 issued March 15, 2013

LEAF: 235  
REVISION: 7  
SUPERSEDING REVISION: 4

#### GENERAL INFORMATION (CONTINUED)

#### 49. RENEWABLE PORTFOLIO SURCHARGE ("RPS")

49.1 The Renewable Portfolio Surcharge ("RPS") is a mechanism which permits the Company to recover from customers costs associated with providing financial incentives for the development of renewable resources in New York State per Order issued and effective September 24, 2004 in Case No.03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard.

49.2 Service bills rendered to customers taking service under P.S.C. No. 220 and 214 Electricity, are subject to the Renewable Portfolio Surcharge, regardless of supplier, except

- (i) load served by NYPA except as provided in Rules 49.2.1,
- (ii) load served under the Empire Zone Rider,
- (iii) as established by contract under the SC-12 tariff as described in SC No. 12 – Sections 5.4.3 and 6.2.3.

49.2.1 Certain NYPA allocations are subject to the Renewable Portfolio Surcharge. These allocations include Economic Development Power (EDP) above the allocated 46 MW, and all deliveries of High Load Factor Fitzpatrick Power not specifically enumerated on Schedule A to the Agreement Among Niagara Mohawk Power Corporation, the New York Power Authority, and the Department of Public Service Resolving and Settling Certain Disputes dated May 22, 1997 or otherwise authorized by that Settlement Agreement.

49.2.2 Customers who have load served by NYPA are exempt from the RPS on the NYPA portion of their load, except as provided in Rule 49.2.1. Customers will be assessed the RPS on any non-NYPA portion of their load.

49.3 The Renewable Portfolio Surcharge rates will be stated in cents per kWh.

49.4 The RPS rate shall be shown on statements filed with the Public Service Commission apart from this rate schedule not less than three (3) days before its effective date. Such statements will be available to the public by contacting the Company's Customer Service Center where applications for service may be made.

49.5 Customers subject to or who elect to pay Rule 41-System Benefits Charge (SBC) are also subject to Rule No. 49-Renewable Portfolio Surcharge (RPS).

Issued by Kenneth D. Daly, President, Syracuse, NY