

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 1, 2013
STAMPS: Issued in Compliance with Order of PSC in Case 12-E-0201 issued March 15, 2013

LEAF: 235.0.1
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

50. RELIABILITY SUPPORT SERVICES (RSS) SURCHARGE

50.1 The RSS surcharge provides for recovery from customers of costs incurred by the Company, and approved by the Commission, for third-party services to ensure that local reliability needs are met. RSS costs may include both fixed and variable third-party charges. Estimated variable charges will be included in the RSS surcharge and subsequently reconciled.

50.1.1 The RSS surcharge is applicable to all customers taking service under P.S.C. No. 220 and 214 Electricity, regardless of supplier, including Replacement and Expansion Power, Recharge New York Power, High Load Factor Power, Preservation Power, and customers taking service under S.C. No.12 in accordance with the terms of their individual contracts.

50.1.1.1 Empire Zone qualifying load and Excelsior Jobs Program qualifying load are not subject to this surcharge.

50.2 The recovery of RSS costs shall be allocated to service classifications based on the most recent transmission plant allocator.

50.2.1 RSS costs incurred on or after April 1, 2013 (including any reconciled amounts from prior periods) will be assessed on a forecast basis and recovered from customers on a current basis.

50.2.2 The RSS surcharge will be applied to customers on a sales forecast basis.

50.2.2.1 The RSS surcharge will be collected from customers on a volumetric basis, per kWh for non-demand service classifications and per kW for demand service classifications.

50.2.2.2 The RSS surcharge shall be determined by dividing the amount of RSS costs incurred by the Company for each service classification as determined in Rule 50.2 above by the forecast sales or demand for that service classification

50.2.2.3 The RSS surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year. The RSS reconciliation over or under collections will be credited or surcharged to customers, which will include interest at the applicable other customer deposit rate.

50.3 The RSS surcharge shall be shown on statements filed with the Public Service Commission apart from this rate schedule not less than fifteen (15) business days before its effective date.