

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: July 1, 2014

SUPERSEDING REVISION:

Issued in compliance with Order in Case 11-E-0408 dated 06/15/2012.

LEAF: 309

REVISION: 3

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SERVICE CLASSIFICATION NO. 9 (Continued)**RATES - MONTHLY: (Continued)**

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			

Demand Charge

Period A All kW @	\$14.76 /kW	\$ 10.02 /kW	\$ 6.64 /kW
Period B All kW @	\$ 6.92 /kW	\$ 4.53 /kW	\$ 4.52 /kW
Period C All kW @	No Charge	No Charge	No Charge

Usage Charge

Period A All kWh @	1.632 ¢/kWh	0.903 ¢/kWh	0.218 ¢/kWh
Period B All kWh @	1.632 ¢/kWh	0.903 ¢/kWh	0.218 ¢/kWh
Period C All kWh @	0.609 ¢/kWh	0.556 ¢/kWh	0.205 ¢/kWh

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 25, 26, 27 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(5) Revenue Decoupling Mechanism Adjustment

The provisions of the Company's Revenue Decoupling Mechanism Adjustment as described in General Information Section No. 30 shall apply to electricity delivered under this Service Classification. Customers taking service under Riders G, H, or J shall not be subject to this provision.

Issued By: Timothy Cawley, President, Pearl River, New York