



November 27, 2013

Kathleen H. Burgess
Secretary
New York State Department of Public Service
Three Empire State Plaza, 19th Floor
Albany, New York 12223-1350

RE: CASE 06-G-1186 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of KeySpan Gas East Corporation d/b/a KeySpan Energy Delivery Long Island – Implementation Of Stay Out Rates and Site Investigation and Remediation (“SIR”) Recovery Surcharge

Dear Secretary Burgess:

In accordance with the Commission’s “Order Adopting Gas Rate Plans For KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island” dated December 21, 2007 in the above-captioned proceeding (“December 21 Order”) and “Order Authorizing Recovery of Deferred Balances” dated November 28, 2012 in the above-captioned proceeding (“November 28th Order”), KeySpan Gas East Corporation d/b/a National Grid (“KEDLI”) hereby submits one copy of the revised tariff leaves listed in Appendix A issued by KEDLI to its Schedule for Gas Service, PSC No. 1 on November 27, 2013 to become effective on January 1, 2014.

The purpose of this filing is to implement the stay out rates contained in Appendices C and D of the Gas Rates Joint Proposal dated October 10, 2007 and adopted by the Commission in this proceeding and to update the SIR Recovery Surcharge to recover deferred balances stemming from the Company’s SIR activities. Appendix B contains the methodology used to develop these surcharges.

Please contact the undersigned at (718) 403-2975 or Dawn.Herrity@nationalgrid.com if you have questions or require further information.

Yours truly,

A handwritten signature in cursive script that reads "Dawn Herrity".

Dawn Herrity
Manager, NY Gas Pricing
Regulation & Pricing

Enclosures

cc: Active Parties – Case 06-G-1186

APPENDIX A

Twelfth Revised Leaf No. 119.50
Eleventh Revised Leaf No. 121
Eleventh Revised Leaf No. 122
Fifth Revised Leaf No. 122.1
Eighth Revised Leaf No. 122.2
Eighth Revised Leaf No. 122.3
Tenth Revised Leaf No. 124
Ninth Revised Leaf No. 125
Seventeenth Revised Leaf No. 137
Eighteenth Revised Leaf No. 138

KEDLI SITE INVESTIGATION AND REMEDIATION (SIR) RECOVERY SURCHARGE

	Forecast CY 2014 Percentage Contribution to Firm Delivery Revenue	KEDLI 2014
SC 1A, 1AR, 5-1A & 5-1AR	6.7431%	\$ 2,697,239
SC 1B, 1BR, 1B-DG, 5-1B & 5-1BR	61.1312%	\$ 24,452,497
SC 2-A & 5-2-A	7.6692%	\$ 3,067,693
SC 2-B & 5-2-B	18.7757%	\$ 7,510,274
SC 3 & 5-3	2.8059%	\$ 1,122,348
SC 15 & 5-15	0.4638%	\$ 185,503
SC 16 & 5-16	1.3645%	\$ 545,791
SC 17 & 5-17	0.0021%	\$ 836
SC 9 & 5-9 (807) NGV	1.0446%	\$ 417,821
Total	100.000%	\$40,000,000

	Forecast Volumes CY 2014 (therms)
SC 1A, 1AR, 5-1A & 5-1AR	25,864,290
SC 1B, 1BR, 1B-DG, 5-1B & 5-1BR	473,485,638
SC 2-A & 5-2-A	109,161,057
SC 2-B & 5-2-B	197,989,609
SC 3 & 5-3	53,188,905
SC 15 & 5-15	16,875,171
SC 16 & 5-16	32,182,624
SC 17 & 5-17	58,551
SC 9 & 5-9 (807) NGV	<u>8,432,124</u>
Total	917,237,969

	KEDLI SIR Surcharge Factor \$/therm
SC 1A, 1AR, 5-1A & 5-1AR	\$ 0.1043
SC 1B, 1BR, 1B-DG, 5-1B & 5-1BR	\$ 0.0516
SC 2-A & 5-2-A	\$ 0.0281
SC 2-B & 5-2-B	\$ 0.0379
SC 3 & 5-3	\$ 0.0211
SC 15 & 5-15	\$ 0.0110
SC 16 & 5-16	\$ 0.0170
SC 17 & 5-17	\$ 0.0143
SC 9 & 5-9 (807) NGV	\$ 0.0496