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Vice President
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March 27, 2017

Honorable Kathleen H. Burgess, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Re: 15-E-0751 – In the Matter of the Value of Distributed Energy Resources

Dear Secretary Burgess:

In compliance with the Commission's Order on Net Energy Metering Transition, Phase One of Value of Distributed Energy Resources, and Related Matters in Case 15-E-0751 issued and effective March 9, 2017, Central Hudson Gas & Electric Corporation ("Central Hudson" or "the Company") hereby files the following proposed tariff amendments to become effective on April 1, 2017.

P.S.C. No. 15 – Electricity

32nd Revised Leaf No.3	1st Revised Leaf No. 163.5.17
13th Revised Leaf No. 163.5.6	4th Revised Leaf No. 163.5.20
9th Revised Leaf No. 163.5.7	5th Revised Leaf No. 163.5.26
4th Revised Leaf No. 163.5.7.1	2nd Revised Leaf No. 163.7
7th Revised Leaf No. 163.5.8	3rd Revised Leaf No. 163.7.1
6th Revised Leaf No. 163.5.9	Original Leaf No. 163.9
6th Revised Leaf No. 163.5.11	Original Leaf No. 163.9.1
4th Revised Leaf No. 163.5.12	Original Leaf No. 163.9.2
8th Revised Leaf No. 163.5.13	Original Leaf No. 163.9.3
6th Revised Leaf No. 163.5.14	Original Leaf No. 163.9.4
9th Revised Leaf No. 163.5.15	Original Leaf No. 163.9.5
7th Revised Leaf No. 163.5.16	

Pursuant to Ordering Clauses 1 and 6 of the aforementioned Order, the above tariff leaves have been amended within General Information Section 39, Net Metering for Customer Generators, and General Information Section 46, Community Distributed Generation, to include the following:

- Set limit of net energy metering ("NEM") under PSL §66-j to the rated capacity of equipment interconnected under PSL §66-j as of the close of business on March 9, 2017 plus the rated capacity of equipment for which SIR Step 8 (projects > 50 kW) or Step 4 (projects < 50 kW) was completed by March 9, 2017. SIR completion was to be evidenced by written notification from customers by March 17, 2017. NEM compensation under PSL §66-j will no longer be available to new projects after the date of this order.
- NEM PSL §66-j limit to decrease as projects are taken out of service subject to a floor equal to 1% of 2005 electric demand.
- Limit eligibility under PSL 66-j to those systems identified and for wind turbines until the 0.3% cap under PSL §66-l is reached.
- A project that includes energy storage paired with an eligible resource will be eligible for compensation under NEM, for mass market on-site projects.

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- Customers will be provided a one-time opt-in to the Value Stack tariff once it is finalized.
- Implementation of a two year grace period for carryover of credits by CDG project sponsors.

Pursuant to Ordering Clauses 1 and 7, General Information Section 48, Value of Distributed Energy Resources, is established to include the new provisions for Phase One NEM as stated in the Order. The new tariff leaves include the following provisions:

- Same eligibility rules as NEM under PSL 66-j;
- Term of 20 years from generator interconnection, except for certain remote net metering.
- Remote net metered (“RNM”) projects entitled to monetary crediting grandfathered under the April 17, 2015 Order in Cases 14-E-0151 and 14-E-0422 and interconnected after March 9, 2017 shall be subject to a term of 25 years from generator interconnection.
- Credits created by generation in excess of usage to be carried forward indefinitely.
- No payouts of generation in excess of usage at any time.
- Phase One NEM will be offered to:
 - All mass market on-site projects (non-demand; behind the meter) not used to offset consumption at any other site and interconnected before the earlier of January 1, 2020 or a Commission order directing modification;
 - Large on-site projects (demand metered; behind the meter) not used to offset consumption at any other site for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, within 90 days of the issuance of this order;
 - RNM projects for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, within 90 days of the issuance of this order;
 - Community distributed generation (CDG) projects for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, within 90 days of the issuance of this order, up to a total rated generating capacity of 39 MW; and,
 - Wind turbines after the 0.3% cap for NEM under PSL 66-l has been reached.
- Projects compensated under Phase One NEM will be able to opt-in to the Phase One Value Stack tariff.
- Projects, other than mass market on-site projects, compensated under Phase One NEM must be equipped with utility metering capable of recording net hourly consumption and injection.
- A project that includes energy storage paired with an eligible resource will be eligible for compensation under Phase One NEM, for mass market on-site projects.

Pursuant to Ordering Paragraph 23, the requirements of Public Service Law §66(12)(b) and 16 NYCRR §720-8.1 concerning newspaper publication of the tariff amendments in Clause 1 are waived.

Questions related to this filing should be directed to Jay Tompkins at jtompkins@cenhud.com or (845) 486-5203 or Darlene Clay at dclay@cenhud.com or (845) 486-5466.

Very truly yours,

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