



Consolidated Edison Company
of New York, Inc.
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February 27, 2017

Honorable Kathleen H. Burgess
Secretary
New York State
Public Service Commission
Three Empire State Plaza, 19th Floor
Albany, New York 12223

RE: Case 16-E-0560, Changes to Standardized Interconnection Requirements

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing today with the Public Service Commission (the “Commission”) an amendment to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Tariff”), applicable to its customers in the City of New York and the County of Westchester.

The revised Tariff Leaf, which is identified below, has an effective date of March 1, 2017:

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision</u>
247	4	3

The Company is also filing Addendum–SIR-9 to its Tariff.

Reason for Filing

The Commission’s Order issued and effective January 25, 2017, in Case 16-E-0560, Order Adopting Interconnection Management Plan and Cost Allocation Mechanism, and Making Other Findings (the “Order”) adopted a revised “Standardized Interconnection Requirements and Application Process for New Distributed Generators 5 MW or Less Connected in Parallel with Utility Distribution Systems” (“SIR”). The revised SIR includes a mechanism for sharing costs for substation upgrades and a standardized form acknowledging property owner consent. The Order also set forth, in Attachment A of the Order, a queue reset for pre-April 29, 2016 applications based on their status as of April 19, 2017, and the sharing of costs for substation upgrades costing \$250,000 or more.

The Order directed that changes be filed consistent with the modifications set forth in the body of the Order and reflected in Attachment A to the Order.

Tariff Change

The SIR is applicable to applicants for service under Rider R – Net Metering. It is also applicable to applicants for Standby Service (General Rule 20.2.2, Leaf 158 and Leaf 159) and SC 11 (Leaf 469) for the interconnection and operation of distributed generation with a total nameplate rating of 5 MW or less connected in parallel with the distribution system.

No change is required to Standby Service or SC 11 Tariff provisions to reflect cost sharing for substation upgrades, because Standby Service Leaf 158 and SC 11 Leaf 469 indicate that the amounts and timing of customers' payments shall be determined in accordance with the SIR set forth in Addendum-SIR. However, because Rider R - Net Metering for Customer-Generators indicates that non-residential customers must pay the Company's actual interconnection cost for solar and wind generation above 25 kW up to 2 MW, fuel cells and micro-hydro generation up to 2 MW, and farm waste generation up to 2 MW at non-farm locations, the Company has amended Leaf 247 of Rider R to indicate that the Customer must pay actual cost "unless otherwise specified in the SIR."

No Tariff change is required to reflect the property owner consent form, because that form is incorporated in the SIR.¹ Also, no Tariff change has been made to reflect the queue management plan outlined in Attachment A of the Order, because the Company has no project backlog that requires a queue reset.

Conclusion and Notice

As directed by Ordering Clause 2 and Ordering Clause 3 of the Order, the Tariff change and Addendum-SIR-9 are being filed on not less than two days' notice, to become effective on March 1, 2017. As specified in Ordering Clause 4 of the Order, the Commission has waived the requirement for newspaper publication.

Very truly yours,
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

/s/ William A. Atzl, Jr.
Director
Rate Engineering

¹ Rider R Leaf 246, Standby Service Leaf 159, and SC 11 Leaf 469 indicate that applications will be made using the applications set forth in Addendum-SIR.