



Consolidated Edison Company
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February 16, 2016

Honorable Kathleen H. Burgess
Secretary
New York State Public Service Commission
3 Empire State Plaza, 19th Floor
Albany, New York 12223

**RE: Cases 14-M-0094 et al., Clean Energy Fund Framework, and
Case 15-M-0252, Utility Energy Efficiency Programs**

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) is filing with the Public Service Commission (the “Commission”) amendments to its Schedule for Electricity Service, P.S.C. No. 10 – Electricity (the “Electric Tariff”), applicable to its customers in the City of New York and the County of Westchester.

The revised Electric Tariff Leaves make changes to General Rule 26.4 – System Benefits Charge (“SBC”) and delete General Rule 26.5 – Renewable Portfolio Standard (“RPS”) Charge and other RPS tariff references. The revised Tariff Leaves, revised Statement of SBC, and canceled Statement of RPS are identified in Appendix A. They have an effective date of March 1, 2016.

Reason for Filing

Tariff changes are being filed pursuant to the Commission’s Order Authorizing the Clean Energy Fund Framework (the “CEF Order”), issued and effective January 21, 2016, in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412. The CEF Order (p. 95) directed utilities to eliminate the separate RPS tariff provision¹ and collect all Clean Energy Fund (“CEF”) funds through the SBC tariff provision, including previously authorized RPS, Energy Efficiency Portfolio Standard (“EEPS”), and Technology & Market Development program² collections as well as incremental CEF collections.

¹ The Commission’s Order Extending Clean Energy Programs, issued December 11, 2015, in Case 14-M-0094 temporarily extended NYSERDA’s authorization to continue to implement its RPS Customer Sited Tier programs, set to expire on December 31, 2015, for an additional two months, until February 29, 2016.

² This is an SBC IV program scheduled to expire at the end of 2016.

A revised Statement of SBC is being filed to collect amounts authorized by the CEF Order and the Commission's Order Authorizing Utility-Administered Energy Efficiency Portfolio Budgets and Targets for 2016-2018 (the "EE Order"), issued and effective January 22, 2016, in Case 15-M-0252. A revised Statement of RPS is being filed to cancel the Statement, because the CEF Order directed elimination of the separate RPS tariff provision.

Tariff Changes

The Company is filing revised General Rule 26.4 to indicate that the SBC has two surcharge rate components: a CEF Surcharge rate and an Energy Efficiency ("EE") Tracker Surcharge rate. The CEF Surcharge rate will collect: (1) annual authorized collections associated with NYSERDA-run clean energy activities, including the RPS, EEPS, SBC IV programs, and CEF, plus or minus any over- or under-collections associated with prior years; and (2) any over- or under-collections associated with Company-run EEPS programs authorized through 2015. The EE Tracker Surcharge rate will collect: (1) annual authorized collections starting 2016 associated with Company-run energy-efficiency programs; and (2) starting 2017, any prior period over- or under-collections for these programs, excluding interest earned on prior-period surcharges for these programs calculated at the Other Customer Capital Rate. Each surcharge rate will be calculated by dividing the necessary collection amount by the forecasted kilowatthour deliveries for the period in which the Statement is to be in effect.

The Company is also filing tariff changes deleting General Rule 26.5 and eliminating references in the tariff to the separate RPS, which will now be incorporated into General Rule 26.4.

The Company's Statement of SBC, SBC Statement No. 6, is being filed to collect amounts required to be collected through December 2016. The CEF Surcharge component will collect the following: previously-authorized RPS, EEPS, and SBC IV amounts, including a reconciliation of projected over- or under-collections through February 2016; a reconciliation of projected over- or under-collections for Company-run EEPS programs authorized for collections through 2015; and incremental CEF amounts authorized for collections in the CEF Order. The EE Tracker Surcharge component will collect EE amounts authorized for collections in the EE Order.

The Company's Statement of Charge for Renewable Portfolio Standard Program, Statement No. 6, is being filed to cancel the RPS Statement.

Conclusion and Notice

Tariff amendments are being filed, to become effective on March 1, 2016, pursuant to Ordering Clause 46 and Ordering Clause 47 of the CEF Order. The Statement of SBC is being filed to become effective on March 1, 2016, pursuant to

Ordering Clause 45 of the CEF Order and Ordering Clause 7 of the EE Order. The Statement of RPS is being filed to become effective on March 1, 2016, pursuant to Ordering Clause 47 of the CEF Order. The Commission waived newspaper publication of the changes, pursuant to Ordering Clause 49 of the CEF Order and Ordering Clause 8 of the EE Order.

Text about the RPS will be deleted on customers' electric bills, and a revised SBC description will be displayed. The two SBC surcharge components will be combined and shown on the bill as a single line entry.

Very truly yours,
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

/s/ William A. Atzl, Jr.
Director
Rate Engineering Department

Appendix A

PSC No. 10 - Electricity: List of Revised Leaf and Statement Numbers

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
7	2	1
91	3	2
251.1	6	5
337	5*	2
355	4	3
356	4	3
459.0.1	1	0

* Revision 4 is pending in Case 16-E-0060 (electric rate case).

<u>Statement</u>	<u>Statement Type</u>	<u>Statement No.</u>
System Benefits Charge	SBC	6
Charge for Renewable Portfolio Standard Program	RPS	6