

June 26, 2015

## VIA ELECTRONIC FILING

Honorable Kathleen H. Burgess, Secretary New York State Public Service Commission Three Empire State Plaza Albany, NY 12223-1350

> Re: Case 14-E-0422 - Petition of Solar Energy Industries Association, Alliance for Clean Energy New York, the Vote Solar Initiative, the National Resources Defense Council and The Alliance for Solar Choice to Clarify the Process for Utilities to Seek Relief from Net Metering Caps.
> 14-E-0151 – Petition of Hudson Valley Clean Energy, Inc. for an Increase to the Net Metering Minimum Limitation at Central Hudson Gas & Electric Corporation.

Dear Secretary Burgess:

New York State Electric & Gas Corporation ("NYSEG") and Rochester Gas & Electric Corporation ("RG&E") (the Companies"), hereby transmits for filing the enclosed tariff leaves in compliance with the New York State Public Service Commission's ("NYPSC" or "Commission") <u>Order Granting Rehearing in Part, Establishing Transition Plan, and Making Other Findings</u>, issued and effective April 17, 2015 ("the April Order"), in the above referenced proceedings. These tariff leaves are transmitted for filing in compliance as identified herein and in accordance with the requirements of Appendix 7-H (electronic tariff filing system) to the Commission's Codes, Rules and Regulations (16 NYCRR Appendix 7-H).

Below is a list of the revised tariff leaves to become effective July 20, 2015:

<u>NYSEG – PSC No. 120</u> Leaf No. 117.0 – Revision 5 Leaf No. 117.0.1 – Revision 3 Leaf No. 117.0.2 – Revision 0 Leaf No. 117.2.4 – Revision 4 Leaf No. 117.2.5 – Revision 3

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Leaf No. 117.2.5.1 – Revision 0 Leaf No. 117.33.1 – Revision 3 Leaf No. 117.33.2 – Revision 2 Leaf No. 117.33.3 – Revision 0 Leaf No. 117.39 – Revision 6 Leaf No. 117.39.0 – Revision 0 Leaf No. 117.39.1 – Revision 4 Leaf No. 117.39.2 – Revision 0 Leaf No. 117.42.1 – Revision 1 Leaf No. 117.42.1.1 – Revision 0

<u>RG&E – PSC No. 19</u> Leaf No. 160.38 - Revision 7 Leaf No. 160.38.0 – Revision 0 Leaf No. 160.38.1 - Revision 4 Leaf No. 160.38.1.1 – Revision 0 Leaf No. 160.39.3 - Revision 8 Leaf No. 160.39.3.0 - Revision 0 Leaf No. 160.39.3.1 - Revision 4 Leaf No. 160.39.4.1 - Revision 5 Leaf No. 160.39.4.1.1 - Revision 0 Leaf No. 160.39.4.2 - Revision 4 Leaf No. 160.39.9.1 - Revision 2 Leaf No. 160.39.9.2 - Revision 1 Leaf No. 160.39.12 – Revision 5 Leaf No. 160.39.13 – Revision 1 Leaf No. 160.39.13.1 - Revision 0

## Purpose of the Filing

The Company is filing tariff amendments in compliance with Ordering Clause 2 of the April Order to provide for crediting of remote net metered customers that are also non-demand customers on a volumetric instead of a monetary basis prospectively, to the extent the customer is not grandfathered into monetary crediting under the Transition Plan described in the body of the April Order.

## **Overview**

In December, 2014, the Commission issued an order that included a provision to transition from monetary crediting to volumetric crediting as a result of customers pursuing



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remote net metering in lieu of traditional net metering to take advantage of non-demand service classification rates<sup>1</sup>.

The change to volumetric crediting set forth in the December order was subsequently stayed as a result of petitions for rehearing that were filed with the Commission. The April Order established a transition plan for switching to volumetric crediting on a prospective basis. A customer that has an account on a non-demand service classification and submits an application to remote net meter after June 1, 2015 will be subject to volumetric crediting<sup>2</sup>.

A customer that is non-demand billed and submitted an application for remote net metering prior to June 1, 2015 is grandfathered under existing rules where the remote net metering credits are developed using a monetary per kWh rate. The credit methodology for a customer that is grandfathered and receiving credits based on a monetary per kWh rate will remain in effect for a period of 25 years from the date of the April Order (April 17, 2040), or 25 years from the in-service date of the project, whichever is later.

## Newspaper Publication

In accordance with Ordering Clause 2 of the Order, the requirements of 66(12)(b) of the Public Service Law requiring newspaper publication has been waived.

If you have any questions related to this filing, please contact me at 607.762.8710.

Respectfully submitted,

Lori A. Cole Manager - Regulatory & Tariffs Rates and Regulatory Economics Department

Enclosures



<sup>&</sup>lt;sup>1</sup> Case Nos. 14-E-0151, 14-E-0422, Order issued December 15, 2014.

<sup>&</sup>lt;sup>2</sup> A non-demand billed customer that submits documentation of participation in a NYSERDA PON or other governmental solicitation may be eligible for monetary credits in lieu of volumetric crediting.