

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
284 SOUTH AVENUE
POUGHKEEPSIE, NEW YORK 12601

March 7, 2007

Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Dear Commissioners:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on March 13, 2007, the billing date for the eighth batch of the Company's March 2007 billing cycle, and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

PSC No. 15 Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 68
Statement of Miscellaneous Charges	MISC - 69
Statement of Purchased Power Adjustment	PPA - 68

The factors included in MPC Statement No. 68 are applicable to energy supplied by the Company and are based on the actual costs of generation required to serve the Company's full service customers during the month of February. MPC Statement No. 68 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of November 2006 which were collected through the MPC and for which collections were completed in February.

The factors included in MISC Statement No. 69 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers, as well as costs for ancillary services for the month of February. MISC-69 also includes a reconciliation component for November 2006 costs/benefits.

The factors included in PPA Statement No. 68 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the benefit or cost, respectively, of the Company's Purchase Power Agreement with the new owners of the nuclear generating plant previously owned by the Company. PPA-68 also includes a reconciliation component for November 2006 costs/benefits.

The portion of the Entergy Hedge benefits or costs allocated to Service Classification Nos. 3 and 13 through the UCAP factor of the Hourly Pricing Provision are capped at allocation percentages based on actual sales volumes for the month ended September 30, 2006, pursuant to the Order in Case 03-E-0641, issued and effective September 20, 2006. As additional S.C. No. 3 and 13 customers migrate to retail access, the percentage of Entergy Hedge benefits or costs allocated to the UCAP factor will continue to decline and the cap will be reset at the lower percentage level, also pursuant to the aforementioned Order. Due to customer migration to retail access, the capped percentage of Entergy Hedge benefits or costs allocated to S.C. No. 3 customers through the UCAP factor was reset this month to the lower S.C. No. 3 full service sales volume percentage observed in the month of February 2007.

Supporting exhibits have been sent to the Commission's staff.

Yours very truly,
Michael L. Mosher