

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 11/29/2019

Addendum Type: NEG  
Addendum Number: 5

**Individually Negotiated Contract 1**

- Service will be supplied for supplemental or backup purposes at rates designed in accordance with the Public Service Commission’s “Guidelines for the Design of Standby Rates,” adopted in Case 99-E-1470.
- The customer would have taken service at Service Classification No. 4, Rate II, but for the customer’s on-site generation. Except as modified herein, all rates and charges applicable to similarly situated customers are applicable to this service.
- The transmission components of the rate applicable to service at 138kV will be calculated using the Service Classification (“SC”) No. 4 Rate II revenue requirement and an allocation of 25% of costs to Contract Demand charges and 75% of costs to As-used Demand charges.
- The Customer Charge will be calculated using the revenue requirement for the Customer Charge in the SC 4-RA 138 kV standby rate excluding the revenue requirement for metering costs.
- Bills will also include the Monthly Adjustment Clause (“MAC”) charge associated with each such charge and Adjustment Factor – MAC, plus the Systems Benefit Charge and the Increase in Rates and Charges thereon.
- Con Edison will supply electric power and energy, including installed capacity, at the Service Classification No. 4 Rate II Market Supply Charge (“MSC”) and the Adjustment Factor – MSC, plus the Increase in Rates and Charges thereon.
- This contract expires October 30, 2036.
- The Addendum was filed on August 27, 2003, as Tariff Addendum 1 to PSC No. 2 – Retail Access.
- SC 4 was incorporated into SC 9 as of April 1, 2010. As of that date, all references to “SC 4” above refer to “SC 9” instead.

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**Individually Negotiated Contract 2**

- Service will be supplied for supplemental or backup purposes at rates designed in accordance with the Public Service Commission’s “Guidelines for the Design of Standby Rates,” adopted in Case 99-E-1470.
- The customer would have taken service at Service Classification No. 9 Rate II, but for the customer’s on-site generation. Except as modified herein, all rates and charges applicable to similarly situated customers are applicable to this service.
- The customer’s ability to import power from the Con Edison system is subject to specific limitations for the period between May 1 to September 30 and the period between October 1 and April 1.
- The customer will take service under a modified Con Edison Service Classification (“SC”) No. 9, Rate V-General – Large – Standby Service (Large), High Tension Service with a Standby Contract Demand, and Service Classification 11 with an SC 11 Contract Demand. Billable SC-11 Contract Demand will be the amount by which SC-11 Contract Demand exceeds the Standby Contract Demand. Con Edison reduced customer’s Standby Contract Demand rate to reflect the design of the Con Edison Attachment Facilities and limited export described above. This reduction will apply to the prevailing Standby Contract Demand rate during the term of the contract. The SC-11 Contract Demand rate will be based on the prevailing rates for SC-11 Buy-back Service less the substation costs assess to the SC-11 primary customers. Customer is not eligible for the Standby Reliability Credit under General Rule 20 of this Tariff. The Customer Charge under SC 9, Rate V, will apply. Other than these modifications, all other aspects of the Standby and SC-11 Tariffs will apply, as modified from time-to-time.
- This contract expires on June 5, 2029 but can be automatically renewed for successive one-year terms.