

PSC NO: 9 GAS
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 5/1/2024

STATEMENT TYPE: RCC
 STATEMENT NO: 85

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
 AND
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2024
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$6.9865	\$14,722,456
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$3.2263	\$6,201,697
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0589	\$5,284,858
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$3.1020	\$573,994
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0563	\$397,726
Reserve Capacity Costs				\$27,180,731
Peaking to classes other than TC 4.0 - %				97.2843%
Peaking to classes other than TC 4.0 - \$				\$26,442,584
Total Annual Normalized Throughput Volume (Mcf)				83,961,334
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf</u>				\$0.31494
Less: Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)				\$0.12764
DMT Factor				12.4595%
Non-Large Industrial SC 13				\$0.03924
Less: Base Reserve Capacity Charge				\$0.01291
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to Non-Large Industrial SC-13)				\$0.02633

Date: April 26, 2024

Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2024
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	175,606	2,107,272	\$6.9865	\$14,722,456
NFGSC ESS Delivery Temperature Swing	160,186	1,922,232	\$3.2263	\$6,201,697
NFGSC ESS Capacity Temperature Swing	7,477,162	89,725,944	\$0.0589	\$5,284,858
NFGSC FSS Delivery Temperature Swing	15,420	185,040	\$3.1020	\$573,994
NFGSC FSS Capacity Temperature Swing	588,700	7,064,400	\$0.0563	\$397,726
Reserve Capacity Costs				\$27,180,731
Peaking to TC 4.0 - %				2.7157%
Peaking to TC 4.0 - \$				\$738,147
Total Annual Normalized Throughput Volume (Mcf)				12,287,376
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.06007
Less: Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC 18 TC 4.0)				\$0.02588
DMT Factor				27.5802%
Large Industrial SC 13				\$0.01657
Less: Base Reserve Capacity Charge				\$0.00611
Reserve Capacity Cost Adjustment (\$/Mcf) (applicable to SC 13 TC 4.0)				\$0.01046

Date: April 26, 2024

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