

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 05/01/2024
STAMPS: Issued in compliance with Order in Case 19-G-0309 dated August 12, 2021

STATEMENT TYPE: DRA
STATEMENT NO: 16
PAGE 1 OF 1

Statement of Delivery Rate Adjustment															
Service Classifications	SIR	RDM	GSRS	NFRR	EGR	NYFS	NCRR	EAM	DCSM	DROM	NUP	RAC	LPCO	AMP	Total
	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm	\$/therm
Residential Non-Heat (SC 1A, 1AR, 17-1A, 17-1AR)	\$ -	\$ 0.0365	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0028	\$ -	\$0.0005	\$0.0119	\$0.0000	\$0.1854	\$ 0.0065	\$ 0.0520	\$ 0.1146	\$ 0.4101
Residential Heat (SC 1B, 1BR, 17-1B, 17-1BR)	\$ -	\$ 0.0365	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0045	\$ -	\$0.0007	\$0.0151	\$0.0000	\$0.0398	\$ 0.0019	\$ 0.0092	\$ 0.0194	\$ 0.1270
Residential DG (SC 1BDG)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$0.0009	\$0.0151	\$0.0000	\$0.0488	\$ 0.0004	N/A	N/A	\$ 0.0651
Commercial Non-Heat (SC 2-1, 17-2-1)	\$ -	\$ 0.0136	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0028	\$ -	\$0.0004	\$0.0114	\$0.0000	\$0.0139	\$ 0.0009	\$ 0.0024	\$ 0.0051	\$ 0.0504
Commercial Heat (SC 2-2, 17-2-2)	\$ -	\$ 0.0136	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0057	\$ -	\$0.0010	\$0.0176	\$0.0000	\$0.0330	\$ 0.0013	\$ 0.0030	\$ 0.0064	\$ 0.0815
Multi-Family (SC 3, 17-3)	\$ -	\$ 0.0122	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0036	\$ -	\$0.0006	\$0.0127	\$0.0000	\$0.0169	\$ 0.0008	\$ 0.0005	\$ 0.0011	\$ 0.0483
High Load Factor (SC 4A, 17-4A)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0018	\$ -	\$0.0002	\$0.0108	\$0.0000	\$0.0086	\$ 0.0007	N/A	N/A	\$ 0.0220
Compressed Natural Gas Service (SC 4A-CNG, 17-4A-CNG)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0018	\$ -	\$0.0002	\$0.0075	\$0.0000	\$0.0064	\$ 0.0005	N/A	N/A	\$ 0.0163
Compressed Natural Gas Service Interruptible (SC 4A-CNG, 17-4A)	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0002	\$0.0075	\$0.0000	\$0.0064	\$ 0.0005	N/A	N/A	\$ 0.0146
Year Round Air Conditioning (SC 4B, SC 17-4B)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	\$ 0.0037	\$ -	\$0.0005	\$0.0140	\$0.0000	\$0.0184	\$ 0.0015	N/A	N/A	\$ 0.0380
Seasonal Off-Peak (SC 7, SC 17-7)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$ -	\$0.0039	\$0.0000	\$0.0000	\$ 0.0001	N/A	N/A	\$ 0.0039
Baseload DG (SC 21, 17-21)	\$ -	N/A	\$ 0.0001	\$0.0000	\$ (0.0002)	N/A	\$ -	\$0.0001	\$0.0041	\$0.0000	\$0.0024	\$ 0.0002	N/A	N/A	\$ 0.0067
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 1)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0043	N/A	\$0.0091	\$ 0.0006	\$ 0.0043	\$ 0.0111	\$ 0.0294
Non-Firm Demand Response Service SC 22, SC 18-22 (Tier 2)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$ -	\$0.0043	N/A	\$0.0091	\$ 0.0006	\$ 0.0043	\$ 0.0111	\$ 0.0294

SC 1B, 1BL 1BR, 1B-DG, 2-2, 3, 4B, 17-1B, 17-1BL, 17-1BR, 17-2-2, 17-3 and 17-4B are subject to a Weather Normalization Adjustment Factor, as explained on Leaf Nos. 80 through 83

Note:	
SIR	Site Investigation and Remediation Surcharge
RDM	Revenue Decoupling Mechanism
GSRS	Gas Safety and Reliability Surcharge
NFRR	Non-Firm Demand Response Revenue Reconciliation Surcharge / Credit
EGR	Electric Generator Revenue Reconciliation
NYFS	New York Facilities System Surcharge
EAM	Earning Adjustment Mechanism
NCRR	Newtown Creek Revenue Reconciliation
DCSM	Demand Capacity Surcharge Mechanism
DROM	Non Labor Demand Response O&M Cost
NUP	Net Utility Plant and Depreciation Expense Reconciliation Mechanism
RAC	Rate Adjustment Clause
LPCO	Late Payment Charge and Other Waived Fees Surcharge
AMP	Arrears Management Program Recovery Surcharge