

PSC NO: 2 ELECTRICITY
THE FISHERS ISLAND ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: December 1, 2023

LEAF No.: 86
REVISION: 0
SUPERSEDING REVISION:

PURCHASE OF RENEWABLE ENERGY FROM NEW DISTRIBUTED GENERATORS

ELIGIBILITY:

Residential or non-residential customers who receive service under Service Classifications No. 1, 2, 5, or 7 and own or operate Electric Generating Equipment located and used at their premises, including Solar or Solar combined with Energy Storage. Qualifying Customers must install and operate the Solar Generating system in compliance with *New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems* which is attached to this tariff as *Addendum-SIR*, and may be from time to time changed, amended and/or supplemented.

This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Solar and/or Energy Storage Electric Generating Equipment owned or operated by Customers in the FIEC's service territory is equivalent to 30 kW (two percent of the FIEC's average system peak load).

INTERCONNECTION COSTS:

Customers receiving service under this service classification will be responsible for 100% of necessary interconnection costs. An estimate shall be provided to applicants and (i) shall include the costs associated with any required modifications to the utility system, administration, metering, and onsite verification testing, as required under *Standard Interconnection Requirements* of this tariff and (ii) shall include the cost of installing any dedicated transformer(s) and other safety equipment, necessary to protect the safety and adequacy of electric service to other customers as required under *New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems* of this tariff – *Addendum – SIR*.

METERING

The FIEC will provide one revenue meter for the purpose of billing. This meter will have bidirectional energy flow capability and will record both energy delivered and received by the FIEC, as well as the energy generated by the Customer.

CUSTOMER CHARGES

- A. Applicable to all eligible Customer Generators installed if the total rated generating capacity for Solar and/or Energy Storage Electric Generating Equipment owned or operated by Customers in the FIEC's service territory and interconnected with FIEC's distribution

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ELIGIBILITY:

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This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Solar and/or Energy Storage Electric Generating Equipment owned or operated by Customers in the FIEC's service territory is equivalent to 30 kW (two percent of the FIEC's average system peak load).

INTERCONNECTION COSTS:

Customers receiving service under this service classification will be responsible for 100% of necessary interconnection costs. An estimate shall be provided to applicants and (i) shall include the costs associated with any required modifications to the utility system, administration, metering, and onsite verification testing, as required under *Standard Interconnection Requirements* of this tariff and (ii) shall include the cost of installing any dedicated transformer(s) and other safety equipment, necessary to protect the safety and adequacy of electric service to other customers as required under *New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems* of this tariff – *Addendum – SIR*.

- A. Applicable to all eligible Customer Generators installed if the total rated generating capacity for Solar and/or Energy Storage Electric Generating Equipment owned or operated by Customers in the FIEC's service territory and interconnected with FIEC's distribution network remains below 10 kW.

1) METERING

The FIEC will provide one revenue meter for the purpose of billing. This meter will have bidirectional energy flow capability and will record both energy delivered and received by the FIEC, as well as the energy generated by the Customer.

2) CUSTOMER CHARGES

The Customer will pay the rates and charges of the Customer's applicable Service Classification for energy and/or demand delivered to the Customer by the FIEC.

Effective date postponed to 06/01/2024. See Supplement No. 9.

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3) CUSTOMER CREDIT

1. If a Customer produces more energy than consumed during an individual monthly billing cycle a kWh credit will be carried forward in a bank until consumed, or to the end of a 12 month period from when the customer first began taking service under this schedule.
 2. At the end of the twelve-month period, if a Customer has a remaining kWh credit bank balance, FIEC will issue a credit to the customer with the next regular utility billing. The credit will be calculated by multiplying the kWh credit balance by the average of the Present Purchased Power Cost from the Purchased Power Adjustment Statement, as filed during the preceding 12 months.
 3. Upon payment of the credit, the kWh credit bank balance shall be reset to zero.
- B. Applicable to all other Customer Generators installed in excess of the 10 kW capacity limitation in A above, up to a total of 30 kW, or two percent of the FIEC's average system peak load.

1) METERING

The FIEC will provide two revenue meters for the purpose of billing. One meter will have bidirectional energy flow capability and will record both energy delivered and received by the FIEC. The second meter will record the energy generated by the Customer. For purposes of calculating the Minimum Charge described in Section B.2.i. below, the Customer will be assessed one (1) Minimum Charge notwithstanding the requirements for a second meter in this section.

2) CUSTOMER CHARGES

The Customer will pay the rates and charges of the Customer's applicable Service Classification, as may be amended from time to time, for the total energy consumed at the customer premises, calculated as follows:

- i. Minimum Charge;
- ii. Demand Charge, if applicable, calculated as described in otherwise applicable Service Classification. The applicability of the Demand Charge will be calculated using the Customer's Energy Consumed as defined below.;
- iii. Kilowatt-hour Charge, calculated as (Energy Consumed X Energy Billed Rate), where:
 1. Energy Consumed = (kWh delivered by FIEC) – (kWh received by FIEC) + (kWh generated by Customer)
 2. Energy Billed Rate = otherwise applicable Kilowatt-hour Charge as listed for the Customer's Service Classification – Base Purchased Power Cost per kWh, as listed on Line 2 of the FIEC Purchased Power Adjustment Statement in effect for the billing period.

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network remains below 10 kW. The Customer will pay the rates and charges of the Customer's applicable Service Classification for energy and/or demand delivered to the Customer by the FIEC.

CUSTOMER CREDIT

1. If a Customer produces more energy than consumed during an individual monthly billing cycle a kWh credit will be carried forward until consumed, or to the end of a 12 month period from when the customer first began taking service under this schedule.
 2. If a Customer produces more energy than consumed during the twelve-month period, the FIEC will issue a credit to the customer with the next regular utility billing. The credit will be calculated by multiplying the kWh credit balance by the average of the Present Purchased Power Cost from the otherwise applicable Purchased Power Statement, as filed during the preceding 12 months.
 3. Upon payment of the credit, the kWh credit balance shall be reset to zero.
- B. Applicable to all other Customer Generators installed in excess of the 10 kW capacity limitation in A above, up to a total of 30 kW, or two percent of the FIEC's average system peak load.

The Customer will pay the rates and charges of the Customer's applicable Service Classification for the total energy used at the customer premises, measured as the sum of all energy and/or demand delivered to the Customer by the FIEC and the energy generated by the Customer.

CUSTOMER CREDIT

The credit will be calculated by multiplying the Customer's kWh injections generated from the Solar and/or Energy Storage Electric Generating Equipment during each billing cycle by the Present Purchased Power Cost as published by the FIEC on the Purchased Power Adjustment Statement filed for the relevant billing cycle.

REQUIREMENTS FOR INTERCONNECTION

Each Customer wishing to take service under this schedule will be required to undergo a system impact study at the Customer's cost, conducted by FIEC or an FIEC contractor. The generating equipment must be designed, installed, interconnected, tested and operated in accordance with the applicable government, industry and the FIEC's requirements and must comply with the *New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems* which is attached to this tariff as *Addendum - SIR*. The system design output shall not exceed 100% of the average of the prior 12 months of metered energy consumption.

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3) CUSTOMER CREDIT

The credit will be calculated by multiplying the Customer's net kWh injections generated from the Solar and/or Energy Storage Electric Generating Equipment during each billing cycle by the Present Purchased Power Cost as published by the FIEC on the Purchased Power Adjustment Statement filed for the relevant billing cycle according to the following formula:

- i. $((\text{kWh received by FIEC})(\text{kWh delivered by FIEC})) \times \text{Present Purchased Power Cost per kWh, as listed on Line 1 of the FIEC Purchased Power Adjustment Statement in effect for the billing period.}$
- ii. The Credit will be positive in months where the Customer's injections are greater than withdrawals, and negative in months where the Customer's withdrawals are greater than injections.

REQUIREMENTS FOR INTERCONNECTION

Each Customer wishing to take service under this schedule will be required to undergo a system impact study at the Customer's cost, conducted by FIEC or an FIEC contractor. The generating equipment must be designed, installed, interconnected, tested and operated in accordance with the applicable government, industry and the FIEC's requirements and must comply with the *New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators Connected in Parallel with Utility Distribution Systems* which is attached to this tariff as *Addendum - SIR*. The system design output shall not exceed 100% of the average of the prior 12 months of metered energy consumption.