

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
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**PSC NO: 214**  
Superseding P.S.C. No. 213

**NIAGARA MOHAWK POWER CORPORATION**

**d/b/a NATIONAL GRID**

**SCHEDULE**

**FOR**

**ELECTRIC SERVICE**

**STREET, HIGHWAY, ROADWAY  
AND OTHER OUTDOOR LIGHTING**

**APPLICABLE**

**IN**

**ALL TERRITORY SERVED BY COMPANY**

**For detail description of Territory, see General Information Leaf, Paragraph I**

**Subsequent changes will be effective as shown on individual leaves.**

PSC NO: 214 ELECTRICITY

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NIAGARA MOHAWK POWER CORPORATION

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## GENERAL INFORMATION

## I. TERRITORY TO WHICH SCHEDULE APPLIES

Entire territory served by Company as more fully described in the Company's Electric Tariff as amended from time to time.

## II. RULES AND REGULATIONS

Subject to such limitations, reservations, or exceptions as are set forth in the service classifications (as such limitations, reservations, or exceptions may from time to time be amended) the uniform rules and regulations contained in the Electric Tariff shall be applicable to this Schedule.

## III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS

## Abbreviations:

AB –	Anchor Base
AC –	Alternating Current
ANSI –	American National Standards Institute
AR –	Arm
AT –	Attachment
BS –	Base
BK –	Bracket
CR –	Circuit
Conc –	Concrete
DB –	Direct Buried
DE –	Direct Embedded
DLM –	Dynamic Load Management
FD –	Foundation
FO –	Festoon Outlet
FR –	Fluorescent
HD –	Heavy Duty
HID –	High-Intensity Discharge
HR –	Hour
HPS –	High-Pressure Sodium
HS –	High-Pressure Sodium
IN –	Incandescent
INC –	Incandescent
IND –	Induction
kW –	kilowatt
kWh –	kilowatt hour
LD –	Lighting District
LED –	Light Emitting Diode
LL –	Lamp/Luminaire
LP –	Lamp
LM –	Luminaire
LS –	Low-Pressure Sodium
MH –	Metal Halide
MV –	Mercury Vapor
NEMA –	National Electrical Manufacturers Association

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## GENERAL INFORMATION

## III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS

## Abbreviations: (Continued)

OH –	Overhead
PC –	Precast
Ped –	Pedestrian
PL –	Pole
PSC –	New York State Public Service Commission
PT –	Post Top
RDM –	Revenue Decoupling Mechanism
Res –	Residential
RND –	Round
SC –	Service Classification
SD –	Standard
SQ –	Square
SSL –	Solid-State Lighting
ST –	Screw-Type
TC –	Traffic Control
TD –	Teardrop
TS –	Traffic Signal
UG –	Underground
URD –	Underground Residential
V –	Volt
W –	Watt
XHD –	Extra Heavy Duty

Anchor Base (AB) – The mechanical connection between a base plate of a lighting standard and an applicable foundation through the use of galvanized steel anchor bolts.

Arm (AR) – A metallic or composite facility, attached to a compatible standard, used to support the luminaire in a placement away from the standard shaft to achieve greater desired illumination value, to facilitate multiple luminaires or to provide an aesthetic character.

Assembly – A general reference to the composition of various individual facilities and/or equipment to create a complete, operational outdoor light consisting of an appropriate lighting source, optical system, operational control, support structure and electrical supply/source. The reference is also used relative to the composition of individual elements, components or devices to create an operational facility.

Attachment (AT) – A general reference to a device or other equipment not required of, or affiliated with, the specific lighting components, which may be affixed to the lighting structure or electrically sourced from the lighting circuitry. These attachments are to be compliant with and administered through terms and conditions established within company licenses or other contract agreements.

Backbill – A “Backbill” is that portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the customer during a period before the current billing cycle.

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## GENERAL INFORMATION

## III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS

Base (BS) – A metallic or composite facility placed at the bottom of a standard which can either mount to the foundation as a support for the standard, often acting as a breakaway (frangible) safety feature, or be installed independently of the standard as a decorative skirt or shroud.

Bracket (BK) – A metallic facility, attached to a wood pole, used to support the luminaire in a placement away from the pole to achieve greater desired illumination value, to facilitate multiple luminaires or to provide an aesthetic character.

Cable – The typical reference to an underground electrical wire having the proper wire size, material and configuration to meet the service requirements to be provided for and the appropriate protective, nonconductive insulation jacket.

Cast Iron or Iron – A conductive metallic material used to produce rigid, high strength, structural components which requires a surface coating to minimize oxidation, attains a significant weight and are susceptible to failure when directly impacted.

Circuit (CR) – The underground cable or overhead conductor which if installed to provide electrical service to the private or street lights or traffic control devices.

Company – The term Company shall mean Niagara Mohawk Power Corporation d/b/a National Grid, a corporation organized and existing under the laws of the State of New York with offices at 300 Erie Boulevard West, Syracuse, New York 13202.

Concrete (Conc) – A semi-conductive composite material comprised of granular aggregate, sand, cement, additives and water to produce high strength, rigid, structural components when combined with reinforcing steel which can attain a significant weight.

Conductor – The typical reference to an aerial electrical wire having the proper wire size, material and configuration to meet the service requirements to be provided for and the appropriate insulation jacket as necessary.

Conduit – The reference to a metallic or nonmetallic pipe installed underground and used specifically to provide an unimpeded conveyance path or route for electric cables between two locations.

Decorative – A descriptor used in conjunction with specific facilities identifying units having an ornamental, aesthetic character.

Direct Buried Cable (DB) – A specific type of electrical wire having an appropriate protective insulation jacket used in applications where the cable is installed underground without any specific bedding or secondary protective material covering.

Direct Embedded (DE) – An installation methodology or a designation of a lighting standard that does not require a foundation due to the construction technique of implanting or setting an engineered extension of the standard into an excavation and structurally backfilling to provide the required support.

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NIAGARA MOHAWK POWER CORPORATION

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## GENERAL INFORMATION

## III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS

Electric Tariff – The term Electric Tariff shall mean the Company's P.S.C. No. 220, Schedule for Electric Service, on file with the PSC, and as said Electric Tariff may be modified and in effect from time to time.

Equipment – A general reference to customer owned, operated and maintained devices or components specific to the character of service.

Equivalent Hour – A time metric reference to the estimated nominal luminaire operation, applicable to the Adaptive Operating Schedules, based upon a reduced power consumption measure as compared to the luminaire's full power consumption over a one-hour period as determined by the rated system wattage including the defined luminaire control device.

Extra Heavy Duty (XHD) – A component having an increased size, thickness or strength necessary to meet the requirements of structural loading conditions.

Facilities – A general reference to company owned, operated and maintained devices, components or infrastructure assemblies specific to the service classification character of service.

Facility Charges – The assignment of a rate to Company owned components which represent the procurement, installation, operation and maintenance value of each in-service asset.

Festoon Outlet (FO) – An electrical receptacle having the proper encasement and weatherproof cover which is integral with or mounted to a street lighting standard or distribution pole to provide a 120V, unmetered electric source for miscellaneous attachment applications requiring service. The assembly is often referred to as a convenience outlet.

Floodlight (FL) – A luminaire type that produces a broad dispersion of light to provide illumination of a large area.

Foundation (FD) – A structure of varied materials and designs that are typically required to support a lighting standard.

Fluorescent (FR) – A linear tube shaped glass envelope containing specific elements that when charged with electricity react with the internal phosphorus coating to emit a white light.

Heavy Duty (HD) – A descriptor used in conjunction with specific facilities to identify units having an increased design load capacity or engineered strength.

High Intensity Discharge (HID) – A family of lamps including HPS, LS, MH and MV which produce various color spectrums of light by means of applying an electric arc within a transparent quartz arc tube incorporating tungsten electrodes and various compositions of gas and metal elements.

High Pressure Sodium (HPS, HS) – A HID lamp that produces a slightly yellow-colored light.

Incandescent (IN, INC) – A tungsten filament vacuum lamp technology which produces a moderately white light.

Induction (IND) – An electrodeless lamp technology utilizing a microwave or radio frequency generator to induce an electromagnetic flux field to energize conventional fluorescent phosphors producing a white light.



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## GENERAL INFORMATION

### III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS

**Intra-Account Netting** – The method of computing the appropriate billing amount for a customer within a bill account in a given bill period by off-setting the cumulative value of facilities or other billing components discovered to have been underbilled in that bill period against the cumulative value of facilities or other billing components discovered to have been overbilled in that bill period.

**Lamp (LP)** – The component which, when energized, produces the light output and is typically comprised of a base, electrodes, filament or arc tube and glass envelope, and is also referred to as a bulb.

**Lamp/Luminaire (LL)** – The specific combination of a lamp or other light source and luminaire based upon their unique requirements.

**Light Emitting Diode (LED)** – A solid-state or semiconductor device that creates optical radiation through electroluminescence which is transmitted in conjunction with phosphors and biased in a forward direction to produce a broadband, visual spectrum white light.

**Light Source** – Individual or an array of devices or light engines integrated within a luminaire which produces desired illumination levels other than traditional HID, IND or INC lamp technology.

**Lighting District (LD)** – A municipally defined geographic area, typically established for the purpose of tax assessment of specific lighting facilities to a distinct constituent group of users, residents or businesses.

**Low-Pressure Sodium (LS)** - A HID lamp that produces a monochromatic amber-colored light.

**Luminaire (LM)** – The assembly incorporating multiple elements to support, energize and control the light source and the optical system comprised of the reflector and/or refractor to manage and direct the light output.

**Material Change** – A material change shall mean any addition, retirement, installation, removal, replacement, relocation, and/or reconfiguration of a single equipment component, assembly, device or other element and/or the aggregate of equipment components that comprise an assembly or installation at a designated location.

**Mercury Vapor (MV)** – A HID lamp that produces a blue-white light.

**Metal Halide (MH)** – A high intensity discharge (HID) lamp technology that produces a white light.

**Overhead (OH)** – A general reference to aerial circuitry/conductor or an aerial type supply service application.

**Pedestrian (Ped)** – Reference to a luminaire or lighting assembly specifically sized or designed to provide appropriate lighting to areas predominately used for non-motorized vehicular traffic.

**Photocontrol** – Photoelectric-control is the control device which operates the on/off function of the energy source to the luminaire based upon specified settings of ambient sunlight as further defined in Normal Hours of Operation.

**Pole (PL)** – A wood structural support for the electric distribution system and for a luminaire, incorporating a bracket, which is typically sourced from an overhead circuit.

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## GENERAL INFORMATION

### III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS

Post Top (PT) – A standard specifically designed to allow the luminaire to mount directly to the tenon at the top of the shaft without an arm.

Precast (PC) – A type of concrete foundation manufactured in a controlled fabrication environment to engineered specifications.

Residential (Res) – A property, dwelling, premise or community consisting of single or multiple unit structures specifically used as housing.

Screw-Type Foundation (ST) – A type of mechanical foundation consisting of a galvanized steel tubular shaft having an external helix which, when set or spun into the earth provides anchorage to support a lighting standard bolted to its base plate.

Service Classification (S.C.) – A level of service defined by a unique character of service for a particular customer segment having specific offerings, rates, terms and conditions.

Solid-State Lighting (SSL) – A light source category that utilizes various material forms of semiconductor diodes to produce optical radiation by electroluminescence.

Standard (SD) – A metallic or composite material structural support for a luminaire, often incorporating an arm, that is typically sourced from an underground circuit.

Teardrop (TD) – A style of luminaire that hangs vertically from an arm or bracket with the mounting at the top of the luminaire.

Traffic Control (TC) or Traffic Signal (TS) – A general reference to the equipment and structures necessary to maintain the safety of vehicles and pedestrians at locations of conflict or as otherwise required.

Underground (UG) – A general reference to buried circuitry/cable or a buried supply service application.

Underground Residential Distribution (URD) – A general reference to buried electric circuitry or buried electric supply service facilities used for service applications of this tariff within a geographic area having underground distribution service pursuant to Rule 16 of the Electric Tariff and compliant with the PSC order issued on December 28, 1971 including all subsequent amendments and supplements.

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## GENERAL INFORMATION

## IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

The referenced terms and conditions below are applicable to all service classifications in this tariff and as further defined within the specific service classification, which may be amended from time to time.

**CHARACTER OF SERVICE:**

SC-1, 2, 3, 4, 6

Electric service supplied unmetered shall be provided at approximately 60 Hertz and at appropriate voltages and currents as designated by the Company.

A. Overhead Service

SC-1, 2, 3, 4, 6

Overhead Service is available in those areas where the Company operates an overhead distribution system at the appropriate service voltage to operate and/or support the facilities or equipment applicable in this service classification.

B. Underground Service

SC-1, 2, 3, 4, 6

Underground Service is available in those areas where the Company operates an underground distribution or network system at the appropriate service voltage to operate and/or support the facilities or equipment applicable in this service classification.

**RATE:**

SC-1, 2, 3, 4, 6

A. Volumetric Charges

3. Company Supplied Electricity Supply Service Charges, per kWh SC-4
4. Company Supplied Electricity Supply Service Charges, per kWh SC-1
5. Company Supplied Electricity Supply Service Charges, per kWh SC-2, 3, 6

The Company Supplied Electricity Supply Service Charges, measured in kWh, shall be set according to the market price of electricity in compliance with Rule 46.1.2 as more fully described in the Company's Electric Tariff and as amended from time to time.

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#### GENERAL INFORMATION

#### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

B. Adjustment to Volumetric Charges SC-1, 2, 3, 4, 6

The Volumetric Charges, measured in kWh, shall be subject to specific adjustments applied in compliance with the Rules identified below, as more fully described in the Electric Tariff and as amended from time to time.

Rule 32.2 - Municipal Undergrounding Surcharge  
Rule 41 - System Benefits Charge  
Rule 42 - Merchant Function Charge  
Rule 43 - Transmission Revenue Adjustment  
Rule 45 - Non-Wires Alternative ("NWA") Surcharge  
Rule 46 - Supply Service Charges  
Rule 56 - Incremental State Assessment Surcharge  
Rule 57 - Revenue Decoupling Mechanism (RDM)  
Rule 59 - Arrears Management Program (AMP)  
Rule 64 - Dynamic Load Management (DLM) Surcharge  
Rule 70 - Late Payment and Other Waived Fees (LPCO) Surcharge

C. Increase in Rates and Charges SC-4  
E. Increase in Rates and Charges SC-3  
F. Increase in Rates and Charges SC-6  
G. Increase in Rates and Charges SC-1, 2

The rates and charges including any adjustment to charges and the minimum charge will be increased by a tax factor pursuant to Rule 32 of the Electric Tariff.

**DETERMINATION OF BILLING:** SC-1, 2, 3, 4, 6

The billing of rendered services shall comply with, but not be limited to, the terms and conditions as provided hereunder and as may be further defined within the service classification.

A. Minimum Charge SC-1, 2, 3, 4, 6

Customer is obligated to pay the charges for service provided hereunder as is further defined within the service classification.

B. Determination of Billing Quantities SC-1, 2, 3, 4, 6

The charge for lighting service hereunder during each billing cycle shall be based upon facilities/equipment in service and any related energy and adjustments as of the first day of that billing cycle.

C. Terms of Payment SC-1, 2, 3, 4, 6

Bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1-1/2%) per month pursuant to Rule 26.4 of the Electric Tariff.

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#### GENERAL INFORMATION

#### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

D. Billing Discrepancies

SC-1, 2, 3, 4, 6

1. Billing Discrepancy Notification

The customer shall provide written notice to the Company of a billing dispute, which shall consist of a complete description of the disputed billing elements including, but not limited to, the account number, billing components and time period(s) in question.

2. Customer Records

The Company shall have no obligation to produce documents relating to applications or requests for service, or documents relating to additions, deletions, modifications or changes in service that were made more than six (6) years from the time of such request for documents.

3. Adjustment of Previous Bills

Previous billing period bills for a customer account shall be adjusted, as applicable, using Intra-Account Netting. If the application of this method results in a net overbilling, a refund or credit will be issued to the customer. If the application of the method results in a net underbilling, then the recovery of that amount is subject to the applicable backbilling rules.

4. Backbilling

The application of backbilling shall be consistent with the rules and procedures set forth in 16 NYCRR, Section 13.9 and as presented in Rule 26 of the electric tariff. The Company shall not render a backbill more than six (6) months after the Company became aware of the circumstances, error or condition that caused the underbilling, unless a court extends the time to render a backbill. The Company shall not bill a customer for service rendered more than twenty-four (24) months prior to the Company becoming aware of the circumstance, error, or condition that caused the underbilling, unless the Company can demonstrate that the customer knew or reasonably should have known that the original billing was incorrect.

E. Billing Changes

SC-1, 2, 3, 4, 6

All billing changes will take effect at the beginning of the customer's next billing cycle to avoid mid-cycle adjustments. This includes any changes to Facility or Equipment inventory which affects the quantity, prices or associated energy consumption that is to be billed to the customer.

**TERM:**

SC-1, 2, 3, 4, 6

In the event service is terminated at the customer's request as defined in General Provisions, Termination of Service, prior to completion of the initial term as specified, the customer shall be obligated to pay the Minimum Charge as defined within the service classification.

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## GENERAL INFORMATION

### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

#### Provisions

##### A. General Provisions

1. Company Service Liability Disclaimer SC-1, 2, 3, 4, 6  
As a condition of service hereunder, the Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity in customer's equipment or the rental use of Company facilities. Company will use reasonable diligence to provide a continuous regular and uninterrupted supply of service and in event of an interruption, Company shall make a reasonable effort to restore service promptly.
2. Customer Equipment Liability Disclaimer SC-1, 2, 3, 4, 6  
The Company is not responsible, liable, nor gives any warranty, expressed or implied, for the adequacy, safety or other characteristics of any structures, equipment or wires owned, installed, operated or maintained by customer or leased by customer from third parties
3. Electrical Supply Connections SC-1, 2, 3, 4, 6  
The permanent or temporary connection, disconnection or reconnection of any electrical source in compliance with the designated service provided will only be made by the Company or an authorized agent. The installation of any customer equipment will comply with applicable regulations, codes, standards and Company construction standards including, but not limited to, the installation of a Company approved service disconnect device for any new customer luminaire location or any existing customer luminaire location which experiences an equipment material change or other physical alteration. Customers may install a Company approved service disconnect device for existing customer luminaire locations to be served hereunder. All contractual requirements, permits, rights-of-way and inspections shall be satisfied in a manner acceptable to the Company prior to final service being provided.
4. Excessive Damage to Company Facilities SC-1, 2, 3, 4, 6  
Applicable to service classifications having Company facilities and where as excessive damage is defined as the second occurrence of service within a consecutive twelve (12) month period to facilities which become subject to excessive damage requiring extraordinary maintenance, replacement, unusually high incidents of physical damage or vandalism will require the customer to reimburse the Company for actual costs incurred for the additional maintenance and/or facility replacement performed.
5. Extension of Company Distribution Facilities SC-1, 2, 3, 4, 6  
Whereas applicable service herein can only be supplied from an extension of the electric distribution system for the sole purpose of providing appropriate electric secondary supply service to the Company facilities or customer equipment defined herein and when this service is provided at the time of the installation or construction of the facilities or equipment, the customer will comply with Rule 28 of the Electric Tariff and be responsible to compensate the company as a contribution in aid of construction (CIAC) per the Company's Electric System Bulletin 120.

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## GENERAL INFORMATION

### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

#### A. General Provisions (Continued)

6. Legislative Hierarchy SC-1, 2, 3, 4, 6  
Service hereunder shall be deemed subject to the provisions of Sections 103-A of the General Municipal Law of the State of New York as amended from time to time.
7. Lighting Design Liability Disclaimer SC-1, 2, 3, 4, 6  
As a condition of service hereunder, the customer is exclusively responsible for determining the location, orientation, support structure, type and style of lamp/luminaire combination of the lighting assembly, and the adequacy of the resulting illumination in accordance with applicable industry guidelines, legislation or regulations.
8. Maintenance of Customer Owned Equipment SC-1, 2, 3, 4, 6  
As a condition of service hereunder, the company is not responsible for and will not provide maintenance services to facilitate the operation of customer equipment which requires repair or replacement unless otherwise specified in the applicable service classification.
9. Property Rights SC-1, 2, 3, 4, 6  
Through the requisition for service hereunder, customer acknowledges and warrants real property ownership, jurisdictional control, appropriate title and/or compliance with deed requirements or restrictions, or the applicable authorization to express, furnish and grant good and sufficient rights, easements, right-of-way, consents and/or permits, in compliance with all applicable codes and standards, satisfactory to and at no cost to Company, whereby Company can place, operate and maintain its facilities or extend its electric distribution system in, upon, under or across the designated lands or improvements to provide such service.
10. Service Classification Revision SC-1, 2, 3, 4, 6  
In the event of changes or revisions of this service classification, customer shall take and pay for service in accordance with the provisions of the revised or superseding service classification. Charges to customer shall be prorated between the superseding and the superseded rate on the basis of the actual number of days in the billing period, with the superseding charges applying to the days of service taken on and after the effective date of such change.
11. Service Jurisdiction SC-1, 2, 3, 4, 6  
Service hereunder will be supplied by Company subject to the provisions of orders, amendments and interpretations thereof by any governmental body having authority or jurisdiction over such service notwithstanding anything to the contrary in the rules and regulations, and the terms and conditions of service as set forth herein.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

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#### GENERAL INFORMATION

#### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

##### A. General Provisions (Continued)

##### 12. Service Limitations SC-1, 2, 3, 4, 6

While providing service hereunder, should unrelated events cause the required facilities of the electric distribution system to cease to be available, service may be terminated by Company in accordance with provisions of Termination of Service.

In areas where the Company only has an underground electric distribution system, overhead service as designated within the service classification will not be available.

##### 13. Site Restoration SC-1, 2, 3, 4, 6

The Company shall only be responsible for restoration of the area impacted by the construction or maintenance of the applicable service limited to basic hardscape and/or landscape applications. The incremental replacement cost of unique, decorative hardscape surface treatments or landscape applications will be the responsibility of the customer.

##### 14. Termination of Service SC-1, 2, 3, 4, 6

The Company or customer has the right to terminate service, in whole or in part, as specified by the respective service classification hereunder or under a superseding service classification or contract and as may be further defined in the applicable application for service form and any corresponding schedule, provided a minimum ninety (90) days prior written notice is provided to the other party.

The Company shall have the right, at its discretion, to remove or retire in place any Company owned facilities used pursuant to supplying such service or to discontinue service to any customer owned equipment, which in the opinion of Company, shall have attained its end of useful life, become unsafe or unsatisfactory for further service and/or requiring excessive maintenance by reason of deterioration, civil commotion, vandalism, state of war, explosion, fire, storm, flood, lightning, obsolescence or any other cause reasonably beyond Company's control. The customer may be required to pay the applicable Minimum Charge as defined within the service classification. The Company shall restore the areas affected by such termination to the same or as good a condition as existed immediately thereto.

Where the Company is authorized to terminate service for non-payment, the Company may initially implement a temporary disconnection of service. The customer shall be responsible for all service charges to facilitate such electrical disconnection and all applicable Facility Charges during any such temporary disconnection, except that commencing on the first day of each billing cycle after the implementation of such temporary disconnection, the following charges as defined under RATE within each Service Classification applicable to the disconnected facilities shall be adjusted to zero (0):

- a. Volumetric Charges and Adjustments to Volumetric Charges, and,
- b. Lamp and/or Lamp/Luminaire Facility Charges inclusive of all Facility Classifications.

The Company may terminate service to any customer where a temporary disconnection has already been implemented and remains in effect. Prior to implementing any such termination of service, the Company shall serve on the customer an additional notice of discontinuance of service in conformance with Rule 14 of the Electric Tariff and 16 N.Y.C.R.R. § 13, which notice shall also specify the amount, if any, that the customer shall owe to the Company under this Tariff as a result of that termination of service.



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#### GENERAL INFORMATION

#### IV. TERMS AND CONDITIONS APPLICABLE TO ALL SERVICE CLASSIFICATIONS

##### A. General Provisions (Continued)

15. Undergrounding of Electric Distribution System Infrastructure SC-1, 2, 3, 4, 6  
As provided in Rule 32.2 of the Electric Tariff, if a municipality requests or requires, by resolution or other appropriate evidence of authority, that the Company relocate underground all or a portion of the Company's existing overhead distribution or transmission facilities within the boundaries of such municipality ("Overhead Facilities"), the Company will recover the costs of complying with such request or requirement through a levelized surcharge applied to the kWh usage on the bills of all customers within such municipality. Such surcharge shall be applied for a period of 30 years, or such other term not to exceed 30 years, as agreed upon by the Company and the municipality for the recovery of the cost of the undergrounding project ("Surcharge Period"). The cost of complying with subsequent requests or requirements for undergrounding work shall be recovered through separate levelized surcharges. The surcharge will be calculated to recover the incremental annual revenue requirement experienced by the Company in implementing the undergrounding project. The elements of the incremental annual revenue requirement for each undergrounding project ("Underground Facilities") shall be the incremental costs, the incremental depreciation expense, the rate of return, incremental property taxes resulting from the undergrounding facilities, and other incremental expenses. The surcharge shall be calculated as set forth in Rule 32.2 of the Electric Tariff.
16. Vegetation Management SC-1, 2, 3, 4, 6  
As a condition of service hereunder, customer authorizes Company, insofar as it lawfully may, to trim, cut, remove, and to keep trimmed, cut and removed any and all trees, vegetation and other obstructions which, in the opinion of Company, interfere with or may tend to interfere with the operation and maintenance of electric service hereunder. The management of vegetation and/or other adjacent physical conditions which obstruct or otherwise impact the operational functionality and/or the intended performance of the lighting facilities is the responsibility of the customer.

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## GENERAL INFORMATION

### V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

The referenced terms and conditions below are applicable to service classifications containing the specific heading. Supplemental terms and conditions of the general description provided below may be stated within the specific service classification and are to be considered additional and inclusive to the full description of the referenced term or condition, which may be amended from time to time.

#### RATE:

##### A. Volumetric Charges

1. Volumetric Energy Consumption SC-1  
The uniform unmetered monthly billable energy, measured in kilowatt-hours (kWh), reflects the annual cumulative energy consumed by the individual lamp/light source per luminaire determined by the averaged aggregation of each luminaire's corresponding type and size of lamp/light source billable wattage multiplied by the normal monthly hours of operation divided by 1,000 as identified below in Table 1, Monthly Energy Consumption.
1. Volumetric Energy Consumption SC-2, 3, 4, 6  
The cumulative unmetered energy for the billing period, measured in kilowatt-hours (kWh), is the aggregate of the energy consumed by individual electrical devices, components or assemblies as specifically defined in the service classification.
2. Billable Wattage SC-1, 2, 3, 6  
Total initial system operating wattage at continuous full rated power of an individual device or assembly comprised of specific nominal lamp (HID) or illuminating light source (LED) wattages in addition to wattages of other contiguous devices including but not limited to ballasts, drivers, generators and controls. Billable wattages for individual LED luminaire types will represent an apportioned ratio of in-service LED luminaire wattages and prospective LED luminaire wattages for respective lumen output ratings. The defined lumen ratings for the LED light sources are provided as nominal illumination output criteria within the defined range. The Company, at its sole discretion, will use LED light sources of a consistent color temperature which are within a reasonable variance of the nominal lumen range criteria until all manufacturers adopt industry criteria standards.

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## GENERAL INFORMATION

### V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

#### A. Volumetric Charges (continued)

3. Hours of Operation SC-2, 3, 6  
5. Hours of Operation SC-1

The estimated yearly time of functional operation of a device or assembly measured in hours which is required as a determinate in the calculation of unmetered energy consumption. Normal Hours of Operation will be assigned as the default operating schedule unless otherwise designated by the customer. The customer may request in writing a change of the Hours of Operation once during a 12 consecutive month period regarding any lights included in their bill account. Changes to Company owned luminaires may incur additional application charges. The requested Hours of Operation change must be submitted on the applicable Company provided form. The Company shall facilitate the initial application or change within 3 bill cycles following receipt and data accuracy validation of the form.

Continuous Hours of Operation SC-2, 3, 6  
Estimated yearly functional operation of a device or assembly, measured in hours, maintaining a constant or 24 hour per day service schedule, totaling approximately 8760 hours per year and 8784 hours per leap year.

Normal Hours of Operation SC-1, 2, 3, 6  
Estimated yearly functional operation of a device or assembly, measured in hours, maintaining a dusk-to-dawn service schedule, photo-electrically controlled to operate from approximately ½ hour after sunset until approximately ½ hour before sunrise, totaling approximately 4170 hours per year and 4183 hours per leap year.

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## GENERAL INFORMATION

### V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

#### A. Volumetric Charges (continued)

##### Adaptive Hours of Operation – LED ONLY

SC-3

The Company assignment of Adaptive Hours of Operation will be based upon Company determined estimated annual Equivalent Hours of operation correlated to the customer specified luminaire's consistent nominal weekly operating schedule and adjusted power ratings related to lumen output (dimming) and/or partial-night functionality of the LED light source. Customers will be required to provide specific information identified by the Company to determine or validate annual energy consumption to qualify for the appropriate Adaptive Hours of Operation schedule for energy billing purposes. The customer will provide the information as requested by the Company and in a format acceptable to the Company and at no cost to the Company for the Company to perform the assignment or validation. The Company-determined estimate of annual Equivalent Hours of operation will be applied to the Adaptive Hours of Operation schedule as specified in the applicable service classification that is equal to or greater than the calculated estimate of annual Equivalent Hours of operation. For Adaptive Hours of Operation applications utilizing a wireless network lighting control system, the customer authorizes the Company to request from the customer's service provider, in its sole discretion and at no cost to the Company, the appropriate individual and/or aggregate records of lighting location identification, physical component attributes, electrical operation, and energy consumption during a specified period for auditing energy billing. Auditing of customer equipment energy consumption, partial or complete, may be conducted by the Company on an annual basis and all customer schedules shall be audited on a three-year cycle. If an audit reveals inaccurate reporting of customer's equipment, schedule or energy consumption, the Company reserves the right to backbill in accordance with the provisions of this tariff to the date of the preceding audit or initial in-service date, whichever is most recent. The customer may modify the functional operating schedule of luminaires for infrequent, emergency, temporary, short duration or event-specific occurrences without providing written notice to the Company. Energy consumption changes associated with a modified operating schedule will be assessed during the Company's validation function and may incur prior billing adjustments and/or a prospective change to the Adaptive Hours of Operation assignment.

##### Non-standard Hours of Operation

SC-1, 2, 6

Alternate hours of operation and/or duration will require the implementation of a metered service classification as provided within the Electric Tariff.

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## GENERAL INFORMATION

### V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

D.	<u>Other Charges and Credits</u>	SC-3
E.	<u>Other Charges and Credits</u>	SC-6
F.	<u>Other Charges and Credits</u>	SC-1, 2

The charges and credits associated hereunder are identified as adjustments on the service bill. These charges and credits represent occasional occurrences of services requested by the customer.

1. Outage Credit Allowance SC-1, 2, 3, 6  
 Company will use reasonable diligence to provide a continuous, regular and uninterrupted electrical distribution service supply, and in the event of interruption, Company shall make a reasonable effort to restore distribution service promptly. The Company may provide an Outage Credit Allowance for facilities specifically described in the respective service classifications which are malfunctioning. The facility malfunction (outage) cannot result from causes originating from customer's equipment, distribution system failure, system maintenance work by the Company or its agents, an act of God or force majeure. The customer must provide proper notification of the facility (outage) including definitive location information and problem type to the Company. The outage credit allowance to the customer is agreed upon as liquidated damages and customer shall have no claim against Company for further damages arising out of, or connected with, such outages.
  
2. Lighting Service Charge SC-2, 6  
 Lighting Service Charge is applicable for each occurrence of Company service provided in response to customer requests which are unrelated to the standard operation, maintenance and performance of facilities owned by the Company. These additional services include, but shall not be limited to customer requested connection, reconnection and disconnection occurrences for each application of "Discontinuance" service (as described herein), convenience outlet service, in association with terms and conditions of separate attachment agreements, preventative or proactive operation or maintenance activities to address vandalism or lighting control, supply service work associated with customer owned equipment, and/or other such actions which, unless requested by the customer would otherwise have not been warranted, per location. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the customer request were determined to be the result of Company facilities or systems. The Lighting Service Charge will be assessed on a regular billing schedule unless otherwise specified.
  
2. Customer Lighting Service Charges SC-3  
 The respective Customer Lighting Service Charges are applicable for each occurrence of Company provided services related to customer owned lighting Equipment, systems and/or electric service in response to requests by the customer, customer's authorized agent, legislative or regulatory mandates or established emergency notification protocols and are the responsibility of the customer. The general services provided include but are not limited to; Equipment inspections and locating, electrical quality and connectivity testing, and connections, disconnections and reconnections. Occurrences necessitating special permitting and/or equipment, work-zone protection, environmental treatment or similar unique requirements will be performed at the customer's expense. A Customer Lighting Service Charge will not be assessed if the conditions which created the need for the customer request or emergency response is determined by the Company to be the result of Company facilities or systems. The Customer Lighting Service Charges will be assessed on a regular billing schedule unless otherwise specified.

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LEAF: 9.8

NIAGARA MOHAWK POWER CORPORATION

REVISION: 1

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## GENERAL INFORMATION

## V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

F. Other Charges and Credits (continued)

- |    |  |         |
|----|--|---------|
| 2. | <u>Relocation of Existing Facilities</u> | SC-1    |
| 3. | <u>Relocation of Existing Facilities</u> | SC-2    |
| 4. | <u>Relocation of Existing Facilities</u> | SC-3, 6 |

The Company, joint owner, or prior licensees may relocate existing facilities to accommodate customer desired service under the referenced service classification provided the relocation is performed by the respective facility owner and the customer is responsible for all costs incurred. Relocation of Company facilities will be in accordance with Rule 28 of the Company's Electric Tariff as amended from time to time. Certain Company facilities are considered permanent and will be addressed as specified within the service classification.

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## GENERAL INFORMATION

### V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

#### TERM:

SC-1

The initial term of service shall be as mutually agreed upon between customer and Company but not less than three (3) years as may be further defined within the service classification. Service shall continue in effect from year to year thereafter until canceled by either party upon ninety (90) days prior written notice.

SC-2, 3, 4, 6

The initial term of service shall be as mutually agreed upon between customer and Company but not less than one (1) year or more than five (5) years as may be further defined within the service classification. Service shall continue in effect from year to year thereafter until canceled by either party upon ninety (90) days prior written notice.

#### PROVISIONS:

#### B. Special Provisions

##### 1. Ancillary Equipment

SC-1, 2, 6

Specific to the applicability of the service provided under the service classification, at the request of the customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities in-service, provided all ancillary equipment costs and associated service charges are the responsibility of the customer.

##### 2. Attachments to Company Facilities

SC-1, 2, 6

As a condition of service hereunder, the Company has exclusive rights of ownership of the Company facilities either defined within this service classification or utilized to provide service herein and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another service classification in the Electric Tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the service as defined within this service classification.

##### 2. Customer Equipment Identification

SC-4

##### 3. Customer Equipment Identification

SC-3

##### 5. Customer Equipment Identification

SC-2, 6

As a condition of service hereunder, the customer is responsible for the installation of Company specified identification including but not limited to tagging to designate customer-ownership of equipment and unique location identification labeling incorporating a numbering sequence or other designation to assist in ownership and location verification. The customer is also required to provide identification in accordance with ANSI-NEMA Standards for Roadway and Area Lighting Equipment – Luminaire Field Identification, (ANSI-NEMA C136.15, latest revision), as applicable. The Company reserves the right to terminate service and remove Equipment that is deemed as an unauthorized attachment and/or a theft of service due to noncompliance with the identification label/tagging requirements.

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LEAF: 11

NIAGARA MOHAWK POWER CORPORATION

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## GENERAL INFORMATION

## V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

B. Special Provisions (Continued)

- |                                     |      |
|-------------------------------------|------|
| 3. <u>Customer Responsibilities</u> | SC-4 |
| 5. <u>Customer Responsibilities</u> | SC-3 |
| 6. <u>Customer Responsibilities</u> | SC-6 |
| 7. <u>Customer Responsibilities</u> | SC-2 |

Whereas the customer is the designated owner and responsible entity for the operation and maintenance of the infrastructure system receiving all or a portion of the service as stated herein, the customer is further responsible for the following requirements:

- a. The procurement, installation, operation, maintenance, repair, replacement and removal of all customer owned infrastructure, systems and equipment.
- b. The infrastructure system or equipment shall be constructed/installed/attached in accordance with all requirements and specifications of the applicable industry codes and standards, Company construction standards and specifications, and any requirements, specifications or standards of other joint owners/users and attachment licensees including, but not limited to, the installation of appropriate Company approved electric disconnect devices having electric distribution protection capability and associated grounding requirements.
- c. The infrastructure system wiring is to be approved by an inspection agency certified in the system wiring application being inspected and having appropriate authority in the applicable jurisdiction. The entire infrastructure system will be constructed/installed prior to the submission for connection to Company's supply circuitry.
- d. All supply connections/disconnections to the Company's distribution system are to be made by Company personnel or assigned designee.
- e. Customer shall furnish a scaled map/drawing and corresponding inventory list of its equipment for Company use prior to initial installation and as requested by the Company but not to exceed an annual cycle. The map/drawing and equipment inventory list shall indicate the physical, customer and Company location references including GPS coordinates, ownership, type of device and/or light source, total operational wattage rating, operating schedule and the location and type of any underground system components in triplicate with its application for service. Location information will include the customer designated unique structure identification reference. Type of device will include the physical description, industry naming convention, nominal and actual wattage rating and all component energy consumption values at maximum operating conditions in wattages. The required equipment and location identification system is to be acceptable to Company.



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NIAGARA MOHAWK POWER CORPORATION

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## GENERAL INFORMATION

## V. TERMS AND CONDITIONS APPLICABLE TO SPECIFIC SERVICE CLASSIFICATIONS

B. Special Provisions (Continued)

- |    |  |      |
|----|--|------|
| 3. | <u>Facility/Equipment Obsolescence</u> | SC-1 |
| 7. | <u>Facility/Equipment Obsolescence</u> | SC-6 |
| 8. | <u>Facility/Equipment Obsolescence</u> | SC-2 |

Facilities or equipment may be designated obsolete by the Company due to their limited availability of new or comparable replacement units, unobtainable maintenance parts, exhibit excessive price increases, or whose functional technologies are no longer considered standard by the industry due to legislative or regulatory mandates, compliance with industry codes, standards and guidelines and efficiency determinates.

- |    |                                    |      |
|----|------------------------------------|------|
| 4. | <u>Facility Service Limitation</u> | SC-1 |
| 8. | <u>Facility Service Limitation</u> | SC-6 |
| 9. | <u>Facility Service Limitation</u> | SC-2 |

As a condition of service hereunder, at the Company's sole discretion, facility service may not be available for; locations inaccessible by standard Company motorized equipment, limited access highways, roundabouts, traffic circles, bridges, tunnels, viaducts, trestles, pedestrian walkways and the access and egress thereto, and locations which necessitate special permitting, equipment, work-zone protection, environmental treatment or similar unique service requirements unless pre-existing or as authorized by the Company.

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SERVICE CLASSIFICATION NO. 1  
PRIVATE LIGHTING - UNMETERED  
COMPANY OWNED, COMPANY MAINTAINED

**APPLICABLE TO USE OF SERVICE FOR:**

Outdoor lighting of private areas other than public streets, highways and roadways, for individuals, private organizations and institutional establishments. Available only where suitable Company secondary distribution circuits are available or are made available as provided herein.

**CHARACTER OF SERVICE:**

Electric service is provided to Company owned, operated and maintained facilities at a designated service type, as defined below, by the customer.

A. Overhead Service (OH)

Reference General Information, Section IV.

B. Underground Service (UG) - CLOSED OFFERING

This underground electric lighting service is closed to new applicants or new installations for existing customers as of February 1, 2011. The Company will maintain service of existing installations to customers presently under this Character of Service until such time as the Company does not support the continued service of designated obsolete facilities whereupon the Company may invoke the Termination of Service provision. Reference General Information, Section IV.

**APPLICATION FOR SERVICE:**

The Company may require written application on the Company's Form "PL", however, failure to execute a Form "PL" shall not exempt the customer from paying all rates and charges provided herein. The Form "PL" will list the specific facilities and quantities initially supplied and the applicable monthly charges. Such application, when accepted by Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this service classification provided however that failure to include any lighting facilities in the customer's Form "PL" shall not exempt the customer from paying all rates and charges applicable hereunder to such facilities.

**FACILITY CLASSIFICATIONS:**

A designation assigned to all company owned facilities that define the customer availability of the offering and the associated degree of Company maintenance or replacement.

A. Standard Facility

A facility offering that is available to all customers for new and existing installations and which the Company will provide full maintenance service and in-kind replacement. The Company will attempt to supply standard facilities that have a consistent aesthetic appearance to existing operational facilities. The Company may use facilities that from time to time experience design or production modifications and/or the utilization of alternate manufacturers.

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SERVICE CLASSIFICATION NO. 1 (Continued)

B. Closed Facility

A facility offering that is available only to customers having installations with existing applications and which the Company will continue to provide full maintenance and in-kind replacement. Closed facilities are not available to new applicants or for new installations or as a replacement for existing installations utilizing other facilities

C. Obsolete Facility

A facility offering that is no longer available for new applicants, new installations or in-kind replacement and which the Company will not provide continued maintenance service. Customers receiving service utilizing obsolete facilities are to provide the Company an authorization specifying a replacement plan designating facilities considered standard at the time or identify an alternate resolution consistent with an applicable service classification. Reference, General Information, Section V, Special Provisions, Facility/Equipment Obsolescence for further application definition.

**RATE:**

The charges presented below are applicable to all customers served by this service classification.

A. Volumetric Charges

1. Volumetric Energy Consumption

The uniform monthly billable energy (kWh) reflects the annual cumulative energy consumed by the individual lamp/light source per luminaire determined by the averaged aggregation of each luminaire's corresponding type and size of lamp/light source billable wattage multiplied by the normal monthly hours of operation divided by 1,000 as identified below in Table 1, Monthly Energy Consumption. Reference General Information, Section V.

2. Billable Wattage

The billable wattages are presented in Table 1, below. Reference General Information, Section V.

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SERVICE CLASSIFICATION NO. 1 (Continued)

Table 1 - Monthly Energy Consumption

		<u>Monthly Energy Consumption (kWh)</u>													
<u>Lamp/Light Source Type</u>	<u>Nom/Billable Wattage</u>	<u>Months</u>												<u>Monthly</u>	
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Feb*</u>	<u>Billable</u>
<u>Mercury Vapor (MV)</u>															
	175 / 211	94	78	76	64	58	52	56	64	70	83	89	96	80	73
	400 / 477	212	176	173	145	131	117	126	144	159	187	201	218	182	166
	1000 / 195	486	403	396	334	301	269	289	330	366	430	461	500	417	381
<u>Metal Halide (MH)</u>															
	400 / 451	200	166	163	138	124	111	119	136	151	177	190	206	172	157
<u>High Pressure Sodium (HPS)</u>															
	70 / 86	38	32	31	26	24	21	23	26	29	34	36	39	33	30
	100 / 118	52	43	43	36	32	29	31	36	39	46	50	54	45	41
	150 / 173	77	64	63	53	48	43	46	52	58	68	73	79	66	60
	250 / 304	135	112	110	93	84	75	80	92	102	119	128	139	116	106
	400 / 470	209	173	170	143	129	116	124	141	157	185	198	215	179	163
	1000 / 1106	491	407	400	337	304	272	292	333	369	435	466	505	421	385

Lum Ref - Billable Wattage

Light Emitting Diode (LED)

Floodlight-LED

E	151	67	56	55	46	42	37	40	45	50	59	64	69	58	53
F	200	89	74	72	61	55	49	53	60	67	79	84	91	76	70

Roadway-LED

B	25	11	9	9	8	7	6	7	8	8	10	11	11	10	9
C	48	21	18	17	15	13	12	13	14	16	19	20	22	18	17
D	96	43	35	35	29	26	24	25	29	32	38	40	44	37	33
F	210	93	77	76	64	58	52	55	63	70	83	88	96	80	73

Note: \* Leap Year (February) Adjustment

3. Distribution Delivery Charge for all Load Zones, per kWh \$0.09414
4. Company Supplied Electricity Supply Service Charges, per kWh  
Reference General Information, Section IV.
5. Hours of Operation  
Reference General Information, Section V.
  - a. Normal Hours of Operation  
Reference General Information, Section V.
  - b. Non-standard Hours of Operation  
Reference General Information, Section V.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 15  
REVISION: 22  
SUPERSEDING REVISION: 21

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

### SERVICE CLASSIFICATION NO. 1 (Continued)

#### B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

#### C. Standard Facility Charges

The charges associated with the identified categories of facility offerings presented below are applicable to all customers served by this standard facility classification, when appropriate. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle.

##### 1. Lamp/Luminaire Charge

The annual light source/luminaire facility charges, per unit without volumetric charges and adjustments, are presented below in Table 2. The HID-LED Conversion Matrix is presented below in Table 2.1.

Table 2 - Light/Luminaire Charge-(Standard)

<u>Annual Light Source/Luminaire Charge, per unit (\$)</u>								
<u>Luminaire Type/Light Source</u>	<u>LED Luminaire Reference</u>							
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
<u>Light Emitting Diode (LED)</u>								
Floodlight-LED	----	----	----	----	85.68	93.12	----	----
Roadway-LED	----	88.68	93.72	116.64	----	126.12	----	----

Notes: LED Luminaire Reference designations A, G, and H are reserved for future use.

New private area light installations will be LED-only. Replacements of failed existing Company-owned HID luminaires will be LED-only, subject to a customer's ability to opt out of such replacement. Customers who opt-out of the Company specified replacement program must notify the Company in writing of their replacement luminaire selections. Upon receipt of a customer's written notification of replacement, the Company will coordinate the available LED luminaires that will be used to replace the failed HID luminaires. The HID-LED Conversion Matrix provided in Table 2.1 provides the guide for the Company replacement program to understand the corresponding illumination output of available LED luminaires.

Table 2.1 – Light Source/Luminaire LED Conversions

<u>HID-LED Conversion Matrix</u>								
<u>Light Source/Luminaire Type</u>		<u>HID (W) - LED Conversion*</u>						
<u>HID</u>	<u>LED</u>	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Roadway	Roadway-LED	B	B	C	B	D	F	F(x2)
Floodlight	Floodlight-LED	---	---	---	---	E	F	F(x2)

Note: \*Based on Service Classification No. 2, Table 1 LED Luminaire Reference Designations

PSC NO: 214 ELECTRICITY

LEAF: 15.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 1 (Continued)

2. Pole/Standard Charge

The annual pole or standard charges per unit are presented below in Table 3. The pole/standard charges are determined by the type of pole or standard and its height.

When suitable poles are available on Company's existing secondary distribution circuits no additional charge will be made for a lighting attachment to such poles for lamps served under this service classification.

When installation of additional poles and overhead secondary supply circuits are required, Company will install, own and maintain necessary poles, overhead wires, guys and anchors, but not more than one pole per lamp and luminaire served hereunder. Customer shall pay applicable annual facility charges as stated in RATE.

Extension of the electric distribution system for the purpose of providing appropriate electric service to the applicable facilities will comply with General Provision – Extension of Company Distribution Facilities as defined in General Information, Section IV.

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 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 16  
 REVISION: 19  
 SUPERSEDING REVISION: 18

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

### SERVICE CLASSIFICATION NO. 1 (Continued)

Table 3 - Pole/Standard Charge (Standard)

<u>Annual Pole/Standard Charge, per unit</u>	
<u>Pole/Standard Type</u>	<u>Annual Charge (\$)</u>
Pole – for OH Service	
Wood – existing (distribution service)	No Charge
Wood – additional (secondary service)	90.24

#### 3. Arm/Bracket Charge

The annual arm and bracket charges, per unit are presented below in Table 4. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 4 - Arm/Bracket Charges (Standard)

<u>Annual Arm/Bracket Charge, per unit</u>	
<u>Arm/Bracket Type</u>	<u>Annual Charge (\$)</u>
Bracket – for Wood Pole	
Roadway – aluminum - all types/sizes	No Charge
Floodlight – aluminum – all types/sizes	No Charge

#### 4. Private Lighting Circuit Charge

The annual private lighting circuit charges, per unit are presented below in Table 5. Private lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private lighting circuit facilities.

Table 5 - Private Lighting Circuit Charge (Standard)

<u>Annual Private Lighting Circuit Charge, per unit</u>	
<u>Private Lighting Circuit Type</u>	<u>Annual Charge (\$)</u>
Overhead	
Standard Overhead Service– one span	42.12

Additional overhead circuit charges will be assessed at the above stated rate for each secondary supply single span of 150 feet installed, or any fraction thereof.

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 17  
REVISION: 20  
SUPERSEDING REVISION: 19

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 1 (Continued)

D. Closed Facility Charges

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges and credits are provided for in the applicable sections of this service classification.

1. Lamp/Luminaire Charge

The closed annual lamp/luminaire charges, per unit, without volumetric charges and adjustments, are presented below in Table 6. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 6 - Lamp/Luminaire Charge (Closed)

<u>Lamp/Luminaire Type</u>	<u>Annual Lamp/Luminaire Charge, per unit (\$)</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
<u>High Pressure Sodium</u>							
Coach	130.20	130.20	130.20	----	----	----	----
Edison	130.20	130.20	----	----	----	----	----
Floodlight	----	----	----	----	86.04	86.04	----
Roadway	70.56	70.56	70.56	----	70.56	70.56	----
Shoebox	----	----	----	----	----	105.48	----
Traditional	70.56	70.56	70.56	----	----	----	----
<u>Metal Halide</u>							
Floodlight	----	----	----	----	----	99.12	----
Shoebox	----	----	----	----	----	99.12	----



PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 18  
 REVISION: 19  
 SUPERSEDING REVISION: 18

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

### SERVICE CLASSIFICATION NO. 1 (Continued)

#### 2. Pole/Standard Charge

The closed annual pole or standard charges per unit are presented below in Table 7. The pole/standard charges are determined by the type of pole or standard and its height.

Table 7 - Pole/Standard Charge (Closed)

<u>Annual Pole/Standard Charge, per unit</u>	
<u>Pole/Standard Type</u>	<u>Annual Charge (\$)</u>
Standard – (over 16 ft.), for Underground Service	
Aluminum – anchor base (w/davit)	248.04
Aluminum – anchor base (square)	543.96
Standard – (16 ft. and under), for Underground Service	
Fiberglass – anchor base	86.04
Fiberglass – direct embedded	115.08

#### 3. Arm/Bracket Charge

The closed annual arm and bracket charges, per unit are presented below in Table 8. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 8 - Arm/Bracket Charges (Closed)

<u>Annual Arm/Bracket Charge, per unit</u>	
<u>Arm/Bracket Type</u>	<u>Annual Charge (\$)</u>
Arm – for Standard (over 16 ft.)	
Roadway – aluminum – all types/sizes	No Charge
Floodlight – aluminum – all types/sizes	No Charge

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 19  
 REVISION: 46  
 SUPERSEDING REVISION: 45

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 1 (Continued)

4. Foundation Charge

The closed annual foundation charges, per unit, are presented below in Table 9. Foundation charges are determined by foundation type and size of standard it supports.

Table 9 - Foundation Charge (Closed)

<u>Annual Foundation Charge, per unit</u>	
<u>Foundation Type</u>	<u>Annual Charge (\$)</u>
Concrete – Cast-In-Place	
For anchor base standard – (over 16 ft.)	289.08
Concrete – Precast	
For anchor base standard – (all applications)	172.80

5. Private Lighting Circuit Charge:

The closed annual private lighting circuit charges, per unit are presented below in Table 10. Private lighting circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the private lighting circuit facilities.

Table 10 - Private Lighting Circuit Charge (Closed)

<u>Annual Private Lighting Circuit Charge, per unit</u>	
<u>Private Lighting Circuit Type</u>	<u>Annual Charge (\$)</u>
Underground	
Standard Underground Service - per foot	
Cable & conduit	2.52
Cable only	0.36
Direct buried cable	1.56

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 19.1  
 REVISION: 16  
 SUPERSEDING REVISION: 15

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

### SERVICE CLASSIFICATION NO. 1 (Continued)

#### E. Obsolete Facility Charges

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

##### 1. Lamp/Luminaire Charge

The obsolete annual lamp/luminaire charges per unit, without volumetric charges and adjustments, are presented below in Table 11. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 11 - Lamp/Luminaire Charge– (Obsolete)

<u>Lamp/Luminaire Type</u>	<u>Annual Lamp/Luminaire Charge, per unit</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
<u>Mercury Vapor</u>							
Floodlight	----	----	----	----	----	72.00	109.80
Roadway	----	----	----	72.00	----	72.00	155.16
<u>High Pressure Sodium</u>							
Floodlight	----	----	----	----	----	----	106.80
Roadway	----	----	----	----	----	----	148.32

##### 2. Foundation Charge

The obsolete annual foundation charge, per unit, is presented below in Table 12. Foundation charges are determined by foundation type and size of standard it supports.

Table 12 - Foundation Charge– (Obsolete)

<u>Foundation Type</u>	<u>Annual Foundation Charge, per unit</u>
<u>Mechanical - Screw Type</u>	
For anchor base standard – (all applications)	129.84

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 20  
REVISION: 6  
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 1 (Continued)

F. Other Charges and Credits

Reference General Information, Section V.

1. Outage Credit Allowance

An outage credit allowance, equivalent to a pro-rata adjustment of the Lamp/Luminaire Charge for the period following the date of proper Company notice until the date the facility is operating, will be provided if the facility malfunction remains unresolved more than three (3) business days after the date proper notification was provided to the Company by the customer. Reference General Information, Section V.

2. Relocation of Existing Facilities

Company facilities that can be relocated will be limited to; overhead distribution, poles/standards, arms, brackets, luminaires, lamps and overhead circuitry. Pole replacements required for the installation of customer's lighting equipment shall be performed by Company or joint owner at customer's expense. Reference General Information, Section V.

G. Increase in Rates and Charges

Reference General Information, Section IV.

**DETERMINATION OF BILLING:**

Reference General Information, Section IV.

A. Minimum Charge

The application of charges as defined under RATE for the duration of the unexpired term, utilizing the billing quantities effective at the time of termination notice, plus any balance due for service rendered. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

C. Terms of Payment

Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 20.1  
REVISION: 2  
SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 1 (Continued)

A. Billing Discrepancies

1. Billing Discrepancy Notification  
Reference General Information, Section IV.
2. Customer Records  
Reference General Information, Section IV.
3. Adjustment of Previous Bills  
Reference General Information, Section IV.
4. Backbilling  
Reference General Information, Section IV.

**TERM:**

Reference General Information, Section IV.

A. Overhead Service

Term for overhead supplied service utilizing applicable facilities shall be a minimum of three (3) years.

B. Underground Service

Term for underground supplied service utilizing applicable facilities shall be a minimum of four (4) years.

PSC NO: 214 ELECTRICITY

LEAF: 21

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 2

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

## SERVICE CLASSIFICATION NO. 1 (Continued)

**PROVISIONS:**A. General Provisions

The provisions designated in this section apply to all services of this tariff. The full definitions of the terms and conditions identified below are provided in General Information, Section IV.

1. Company Service Liability Disclaimer  
Reference General Information, Section IV.
2. Customer Equipment Liability Disclaimer  
Reference General Information, Section IV.
3. Electrical Supply Connections  
Reference General Information, Section IV.
4. Excessive Damage to Company Facilities  
Reference General Information, Section IV.
5. Extension of Company Distribution Facilities  
Reference General Information, Section IV.
6. Legislative Hierarchy  
Reference General Information, Section IV.
7. Lighting Design Liability Disclaimer  
Reference General Information, Section IV.
8. Maintenance of Customer Owned Equipment  
Reference General Information, Section IV.
9. Property Rights  
Reference General Information, Section IV.
10. Service Classification Revision  
Reference General Information, Section IV.
11. Service Jurisdiction  
Reference General Information, Section IV.
12. Service Limitations  
Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 22  
REVISION: 13  
SUPERSEDING REVISION: 12

SERVICE CLASSIFICATION NO. 1 (Continued)

A. General Provisions (Continued)

1. Site Restoration  
Reference General Information, Section IV.
2. Termination of Service  
Reference General Information, Section IV.
3. Undergrounding of Electric Distribution System Infrastructure  
Reference General Information, Section IV.
4. Vegetation Management  
Reference General Information, Section IV.

B. Special Provisions

The provisions designated in this section are applicable to this service classification. The full definitions of the terms and conditions identified below are provided in General Information, Section V.

1. Ancillary Equipment  
Reference General Information, Section V.
2. Attachments to Company Facilities  
Reference General Information, Section V.
3. Facility/Equipment Obsolescence  
Reference General Information, Section V.
4. Facility Service Limitation  
Reference General Information, Section V.
5. Support Structures  
Facilities provided under this service shall only be installed upon support facilities or structures owned and maintained by the Company.

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID**  
**P.S.C. NO. 214 ELECTRICITY, S.C. NO. 1**  
**FORM "PL" - APPLICATION FOR SERVICE**

Issued by Rudolph L. Wynter, President, Syracuse, NY



PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 24  
REVISION: 7  
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 1 (Continued)

Applicant agrees to observe and perform all rules and regulations of Company and to pay the rates provided in Service Classification No. 1 of P.S.C. No. 214 as set forth above and as the same may be from time to time changed, amended and/or supplemented.

Applicant Name \_\_\_\_\_

By \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

ACCEPTED:  
NIAGARA MOHAWK POWER CORPORATION

By \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

PSC NO: 214 ELECTRICITY	LEAF: 25
COMPANY: NIAGARA MOHAWK POWER CORPORATION	REVISION: 6
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011	SUPERSEDING REVISION: 4
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011	

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 26  
REVISION: 8  
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 2  
STREET LIGHTING - UNMETERED  
COMPANY OWNED / COMPANY MAINTAINED

**APPLICABLE TO USE OF SERVICE FOR:**

The lighting of streets, highways, roadways, and ways open to public use by vehicles or pedestrians in parks or other public places, for the State of New York, for municipal corporations, for duly constituted street lighting districts, and for duly constituted public agencies, public authorities and public corporations.

**CHARACTER OF SERVICE:**

Electric service is provided to Company owned, operated and maintained facilities at a designated service type, as defined below, by the Customer. Reference General Information, Section IV.

A. Overhead Service (OH)

Reference General Information, Section IV.

B. Underground Service (UG)

Reference General Information, Section IV.

C. Underground Residential Distribution Service (URD)

Underground Residential Distribution Service is available in those areas where the Company operates an underground distribution system at the appropriate service voltage to operate and/or support the facilities or equipment applicable in this service classification. Application of this service is limited to those locations absent of hardscape in the opinion of the Company. Eligibility for this service is conditioned upon the underground distribution system meeting the definition and requirements of Underground Distribution as set forth in Rule 16 of the Company's Electric Tariff and all other applicable terms and conditions.

**APPLICATION FOR SERVICE:**

The Company may require written application on the Company's Form "SL2", however, failure to execute a Form "SL2" shall not exempt the customer from paying all rates and charges provided herein. When required by the Company, Form "SL2" shall be executed by a duly authorized representative of the customer, to which shall be attached a schedule designated Schedule "SL2", listing the facilities to be supplied initially. Such application and attached schedule, when accepted by Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this service classification. Except for extenuating circumstances or requirements, when accepted by the Company, there will be one Form "SL2" per customer that will constitute a single account and whereas multiple street lighting districts may be included within the single account. There shall be only one customer of record for a designated circuit of street lighting service and that customer is responsible for all terms and conditions set forth in this service classification provided however that failure to include any lighting facilities in the customer's Schedule "SL2" shall not exempt the customer from paying all rates and charges applicable hereunder to such facilities.

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 27  
REVISION: 10  
SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 2 (Continued)

**FACILITY CLASSIFICATIONS:**

A designation assigned to all company owned facilities that define the customer availability of the offering and the associated degree of Company maintenance or replacement.

A. Standard Facility

A facility offering that is available to all customers for new and existing installations and which the Company will provide full maintenance service and in-kind replacement. The Company will attempt to supply standard facilities that have a consistent aesthetic appearance to existing operational facilities. The Company may use facilities that from time to time experience design or production modifications and/or the utilization of alternate manufacturers.

B. Closed Facility

A facility offering that is available only to customers having installations with existing applications and which the Company will continue to provide full maintenance and in-kind replacement. Closed facilities are not available to new applicants or for new installations or as a replacement for existing installations utilizing other facilities.

C. Obsolete Facility

A facility offering that is no longer available for new applicants, new installations or in-kind replacement and which the Company will not provide continued maintenance service. Customers receiving service utilizing obsolete facilities are to provide the Company an authorization specifying a replacement plan designating facilities considered standard at the time or identify an alternate resolution consistent with an applicable service classification. Reference, General Information Section V, Special Provisions, Facility/Equipment Obsolescence for further application definition.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 28  
 REVISION: 14  
 SUPERSEDING REVISION: 12

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 2 (Continued)

### RATE:

The charges presented below are applicable to all customers served by this service classification unless otherwise designated. The charge for service during each billing cycle shall be for facilities in service as of the first day of that billing cycle.

#### A. Volumetric Charges

##### 1. Volumetric Energy Consumption

The cumulative energy consumed by the individual luminaires is determined by the aggregation of each luminaires' corresponding billable wattage as identified below in Table 1, Lamp/Light Source Billable Wattages, multiplied by the prorated portion of the appropriate monthly hours of operation during the billing period as identified in Table 2, Hours of Operation, divided by 1,000 to yield kWh. Reference General Information, Section IV.

##### 2. Billable Wattage

The billable wattages are presented in Table 1, below. Reference General Information, Section V.

Table 1 – Lamp/Light Source Billable Wattages

#### Lamp/Light Source Billable Wattages (W)

##### High Intensity Discharge Lamps (HID)

<u>Lamp Type</u>	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	-----	130	-----	211	-----	477	1095
High Pressure Sodium (HPS)	86	118	173	-----	304	470	1106
Metal Halide (MH)	-----	-----	-----	207	295	451	1078

##### Incandescent Lamps

<u>Lamp Type</u>	<u>Lamp Size (Lumens)</u>			
	<u>2500</u>	<u>4000</u>	<u>6000</u>	<u>10000</u>
Incandescent (INC)	202	327	448	690

PSC NO: 214 ELECTRICITY

LEAF: 28.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: NOVEMBER 1, 2019

SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 19-E-0001, dated October 21, 2019.

## SERVICE CLASSIFICATION NO. 2 (Continued)

Table 1 – Lamp/Light Source Billable Wattages (Continued)

<u>Light Emitting Diode (LED)</u>								
<u>Light Source</u>	<u>Illumination Output (Lumens)</u>							
	1- 2000	2001- 4000	4001- 8000	8001- 14000	14001- 20000	20001- 30000	30001- 50000	50001- 80000
LED	A	B	C	D	E	F	G	H
<u>LED Luminaire Type</u>	<u>LED Luminaire Reference (W)</u>							
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
Arbordale	---	---	53	91	132	177	---	---
Carriage	---	35	66	---	---	---	---	---
Floodlight-LED	---	---	---	---	151	200	---	---
Highland Park	---	30	65	---	---	---	---	---
Oxford	---	30	57	---	---	---	---	---
Princeton	---	30	65	---	---	---	---	---
Roadway-LED	---	25	48	96	---	210	---	---
Westminster	---	---	---	84	141	243	---	---
Westminster Pedestrian	---	28	52	---	---	---	---	---

NOTE: LED Luminaire Reference designations A, G, and H are reserved for future use. Above LED Lamp/Light Source Billable Wattages refer to all Hours of Operation as defined in Section V, Rate.

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NIAGARA MOHAWK POWER CORPORATION

REVISION: 8

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STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

## SERVICE CLASSIFICATION NO. 2 (Continued)

3. Hours of Operation

The monthly assignment of equivalent operating hours specific to the referenced operation schedule is presented in Table 2, below. Reference General Information, Section V.

- a. Continuous Hours of Operation  
Reference General Information, Section V.
- b. Normal Hours of Operation  
Reference General Information, Section V.
- c. Non-Standard Hours of Operation  
Reference General Information, Section V.

Table 2 - Hours of OperationMonthly Hours of Operation Schedules (Equivalent Hours)

<u>Months</u>	<u>Normal Operation</u>	<u>Continuous Operation</u>
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	<u>457</u>	<u>744</u>
Total	4170	8760
*Leap Year Adjustment		
February	<u>381</u>	<u>696</u>
Adjusted Leap Year Total	4183	8784

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NIAGARA MOHAWK POWER CORPORATION  
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SUPERSEDING REVISION: 22

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SERVICE CLASSIFICATION NO. 2 (Continued)

4. Distribution Delivery Charge for all Load Zones, per kWh \$0.09414

5. Company Supplied Electricity Supply Service Charges, per kWh  
Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

C. Standard Facility Charges

The charges associated with the standard facility offerings presented below are applicable to all customers served by this service classification, when appropriate. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The minimum facility charges for a lighting assembly at any installation location will consist of a lamp charge, a luminaire charge, or combination lamp/light source/luminaire charge and an applicable street light circuit charge.

1. Lamp Charge

The annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 3. The lamp charges are determined by lamp or light source type and size. For continuous operation, the annual lamp charge (per unit) as presented in Table 3-Lamp Charge is multiplied by a factor of two (2).

Table 3 - Lamp Charge (Standard)

<u>Lamp Type</u>	<u>Annual Lamp Charge, per unit (\$)</u>					
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>
High Pressure Sodium (HPS)	9.00	9.00	9.00	-----	9.00	9.00
Metal Halide (MH)	-----	-----	-----	62.28	62.28	62.28



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## SERVICE CLASSIFICATION NO. 2 (Continued)

### 2. Luminaire Charge

The annual HID luminaire charges, per unit, are presented below in Table 4. Luminaire charges are determined by luminaire type and HID lamp size (W). The LED annual luminaire charges, per unit, are presented below in Table 4.1 by luminaire type and LED luminaire reference as represented by illumination output in Table 1 (Leaf 14 and 14.1) and applicable to all Hours of Operation as described in Section V, Rates, except as designated for Continuous Operation, (24HR).

Table 4 – HID Luminaire Charge (Standard)

<u>Luminaire Type</u>	<u>Annual Luminaire Charge, per unit (\$)</u>					
	<u>HID Lamp Size (W)</u>					
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>
Setback	----	----	----	----	124.08	124.08
Underpass	92.16	92.16	92.16	92.16	----	----

Table 4.1 – LED Luminaire Charge (Standard)

<u>Luminaire Type/Light Source</u>	<u>Annual Light Source/Luminaire Charge, per unit (\$)</u>							
	<u>LED Luminaire Reference</u>							
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
<u>LED</u>								
Arbordale	----	----	82.32	68.16	88.32	114.48	----	----
Carriage	----	71.16	66.36	----	----	----	----	----
Floodlight-LED	----	----	----	----	85.68	93.12	----	----
Highland Park	----	101.04	108.72	----	----	----	----	----
Oxford	----	79.92	98.28	----	----	----	----	----
Princeton	----	87.12	88.92	----	----	----	----	----
Roadway-LED	----	88.68	93.72	116.64	----	126.12	----	----
Roadway-LED (24HR)	----	186.24	196.92	244.92	----	264.84	----	----
Westminster	----	----	----	265.08	348.12	386.64	----	----
Westminster Pedestrian	----	198.96	259.92	----	----	----	----	----

### NOTES:

LED Luminaire Reference designations A, G, and H are reserved for future use.

New street light installations will be LED-only. Replacements of failed existing Company-owned HID luminaires will be LED-only, subject to a customer's ability to opt out of such replacement. Customers who opt-out of the Company-specified replacement program must notify the Company in writing of their replacement luminaire selections. Upon receipt of a customer's written notification of replacement, the Company will coordinate the available LED luminaires that will be used to replace failed HID luminaires. Failed HID luminaires for Customers enrolled in the Company opt-out program will be replaced based on the HID-LED Conversion Matrix provided in Table 4.2 which provides a guide for customers seeking to understand the compatible aesthetics and illumination output of the available LED luminaires.

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NIAGARA MOHAWK POWER CORPORATION

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## SERVICE CLASSIFICATION NO. 2 (Continued)

Table 4.2 – Light Source/Luminaire LED Conversions

<u>Luminaire/Light Source Type</u>		<u>HID-LED Conversion Matrix</u>						
		<u>HID (W) - LED Conversion</u>						
		(Based on Table 1 Reference Designations)						
HID	LED	70	100	150	175	250	400	1000
Aspen Grove	Highland Park	B	B	C	C			
Central Park	Highland Park	B	B	C	C			
Coach	Carriage	B	B	C	C			
Contemporary	Highland Park	B	B	C	C			
Delaware Park	Westminster			D	D	E	F	
Delaware Park Ped	Westminster Pedestrian	B	B	C	C			
Edgewater	Princeton	B	B	C	C			
Edison	Oxford	B	B	C	C			
Floodlight	Floodlight-LED			E		E	F	F(x2)
Franklin Square	Highland Park	B	B	C	C			
Little Falls – Post Top	Oxford	B	B	C	C			
Little Falls - Teardrop	Westminster Pedestrian	B	B	C	C			
Roadway	Roadway-LED	B	B	C	B	D	F	F(x2)
Shoebox	Arbordale	C	C	D	D	E	F	
Traditional	Carriage	B	B	C	C			
Washington	Highland Park		B	C				
Williamsville	Oxford	B	B	C	C			

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SERVICE CLASSIFICATION NO. 2 (Continued)

1. Pole/Standard Charge

The annual pole or standard charges per unit are presented below in Table 5. The pole/standard charges are determined by the type of pole or standard material and its height.

Table 5 - Pole/Standard Charge (Standard)

<u>Annual Pole/Standard Charge, per unit</u>	
<u>Pole/Standard Type</u>	<u>Annual Charge (\$)</u>
Pole – for Overhead Service	
Wood - distribution (existing)	No Charge
Wood - street lighting (existing, includes one (1) span)	No Charge
Concrete – distribution, Metropolitan	No Charge
Concrete – street lighting (includes one (1) span), Metropolitan	303.60
Electric distribution system addition/extension	See General Provisions
Standard – (over 16 ft.), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base	287.28
Aluminum – anchor base (heavy duty)	287.28
Aluminum – anchor base (square)	574.20
Fiberglass – anchor base	193.92
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base, Villager	125.64
Fiberglass – anchor base	75.36
Fiberglass – direct embedded	103.80
Decorative Standard – (over 16 ft.), for Underground Service	
Aluminum – anchor base, Niagara Roadway	727.80
Decorative Standard – (16 ft. and under), for Standard Underground or Underground Residential Distribution Service	
Aluminum – anchor base, Armory Square	376.68
Fiberglass – anchor base, Presidential	175.80
Accessory	
Standard - tenon mounting adaptor	48.72

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#### SERVICE CLASSIFICATION NO. 2 (Continued)

##### 4. Arm/Bracket Charge

The annual arm and bracket charges per unit are presented below in Table 6. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 6 - Arm/Bracket Charge (Standard)

<u>Annual Arm/Bracket Charge, per unit</u>	
<u>Arm/Bracket Type</u>	<u>Annual Charge (\$)</u>
Arm – Standard (over 16 ft.)	
Roadway – aluminum, all types/sizes	No Charge
Decorative – Niagara Pedestrian, single	212.28
Floodlight – aluminum, all types/sizes	No Charge
Arm – Standard (16 ft. and under)	
Decorative Crossarm – Contemporary	115.08
Decorative Crossarm – Ornamental	115.08
Bracket - Wood Pole	
Roadway – aluminum, all types/sizes	No Charge
Decorative – Park Ave. South, single	118.32
Floodlight – aluminum, all types/sizes	No Charge
Bracket – Concrete Pole (Metropolitan)	
Roadway – aluminum, all types/sizes, distribution	No Charge
Roadway – aluminum, all types/sizes, street lighting	No Charge
Decorative – Tear Drop, all types/sizes, distribution	78.96
Decorative – Tear Drop, all types/sizes, street lighting	No Charge

##### 5. Base Charge

The annual base charges per unit are presented below in Table 7. The base charges are determined by their type.

Table 7 - Base Charge (Standard)

<u>Annual Base Charge per unit</u>	
<u>Base Type</u>	<u>Annual Charge (\$)</u>
Support	
Frangible	No Charge
Non-frangible	No Charge
Decorative	
Niagara	323.76
Metropolitan	169.92

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SERVICE CLASSIFICATION NO. 2 (Continued)

6. Foundation Charge

The annual foundation charges per unit are presented below in Table 8.

Table 8 - Foundation Charge (Standard)

<u>Annual Foundation Charge per unit</u>	
<u>Foundation Type</u>	<u>Annual Charge (\$)</u>
Concrete – Cast-In-Place and Precast (PC)	242.04

7. Street Light Circuit Charge

The annual street light circuit charges per section are presented below in Table 9. Street light circuit charges are compliant with the standard types of service. The Company will provide the engineering, design, configuration and alignment of the street light circuit facilities.

Typically, the overhead street light service utilizes the distribution system secondary supply conductors as the electrical source.

In both the underground and underground residential services, the street light cables (wires) are independent of the underground distribution cables.

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### SERVICE CLASSIFICATION NO. 2 (Continued)

Table 9 - Street Light Circuit Charge (Standard)

<u>Annual Street Light Circuit Charge per unit</u>	
<u>Street Light Circuit Type</u>	<u>Annual Charge (\$)</u>
Overhead	
Overhead Service	No Charge
Electric distribution system addition/extension	See General Provisions
Underground and Underground Residential Distribution	
Underground and Underground Residential Distribution Services include the first 150 feet or less per circuit section sourcing an individual street light location, at the Company's sole discretion to decide construction technique and materials (cable and conduit, cable only, and direct buried cable), at a rate of:	
Underground Service	132.72
Underground Residential Distribution Service	98.88

#### Excess Circuit Charge

Any excess circuit footage, for both underground and underground residential distribution, will be charged to the customer in accordance with Rule 28 of the Electric Tariff.

#### 8. Convenience Outlet Charge

Convenience (festoon) receptacle outlets, located on lighting Facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The street light customer responsible for the convenience outlet Facility charge is the responsible party for all energy related charges. The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Electric Tariff. Table 10 presents the annual Facility charge per unit for any convenience outlet applications.

Table 10 - Convenience Outlet Charge (Standard)

<u>Annual Convenience Outlet Charge, per unit</u>	
<u>Type of Convenience Outlet</u>	<u>Annual Charge (\$)</u>
All Applications	60.00

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## SERVICE CLASSIFICATION NO. 2 (Continued)

### D. Closed Facility Charges

The charges associated with the closed facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

#### 1. Lamp/Luminaire Charge

The closed annual lamp/luminaire charge per unit, without volumetric charges and adjustments, are presented below in Table 11. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 11 - Lamp/Luminaire Charge (Closed)

<u>Annual Lamp/Luminaire Charge, per unit</u>			
<u>Lamp Type</u>	<u>Lamp Size (W)</u>	<u>Luminaire Type</u>	<u>Annual Charge (\$)</u>
High Pressure Sodium (HPS)	1000	High-Mast (6 unit)	1,140.00

#### 2. Lamp Charge

The closed annual lamp charge per unit, without volumetric charges and adjustments, are presented below in Table 12. The lamp charges are determined by lamp type and size.

Table 12 - Lamp Charge (Closed)

<u>Annual Lamp Charge, per unit (\$)</u>							
<u>Lamp Type</u>	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
High Pressure Sodium (HPS)	----	----	----	----	----	----	18.24
Metal Halide (MH)	----	----	----	----	----	----	62.28

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### SERVICE CLASSIFICATION NO. 2 (Continued)

#### 3. Luminaire Charge

The closed annual luminaire charges per unit are presented below in Table 13. Luminaire charges are determined by luminaire type and lamp size (W).

Table 13 - Luminaire Charge (Closed)

<u>Luminaire Type</u>	<u>Annual Luminaire Charge, per unit (\$)</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Aspen Grove	113.04	113.04	113.04	113.04	----	----	----
Central Park	----	138.00	----	138.00	----	----	----
Coach	82.08	82.08	82.08	82.08	----	----	----
Delaware Park	----	----	223.80	223.80	276.36	276.36	----
Delaware Park Pedestrian	----	189.36	----	189.36	----	----	----
Edgewater	----	151.20	151.20	151.20	----	----	----
Edison	88.56	88.56	88.56	----	----	----	----
Floodlight	----	----	----	----	67.92	67.92	----
Little Falls – Post Top	141.84	----	----	----	----	----	----
Little Falls – Teardrop	174.12	----	----	----	----	----	----
Roadway	62.64	62.64	62.64	62.64	62.64	62.64	141.60
Shoebox	----	74.64	74.64	----	74.64	74.64	169.56
Traditional	55.32	55.32	55.32	55.32	----	----	----
Underpass	----	----	----	----	92.16	----	----
Washington	----	150.24	----	----	----	----	----
Williamsville	129.60	129.60	129.60	129.60	----	----	----

#### 4. Pole/Standard Charge

The closed annual pole or standard charges per unit are presented below in Table 14. The pole/standard charges are determined by the type of pole or standard, material and its height.

Table 14 - Pole/Standard Charge (Closed)

<u>Pole/Standard Type</u>	<u>Annual Charge (\$)</u>
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base ( square)	157.32
Decorative Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Aluminum – anchor base, Little Falls	222.12



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### SERVICE CLASSIFICATION NO. 2 (Continued)

#### 5. Arm/Bracket Charge

The closed annual arm and bracket charges per unit are presented below in Table 15. The arm and bracket charges are determined by the type of standard or pole to which it is attached.

Table 15 - Arm/Bracket Charge (Closed)

<u>Annual Arm/Bracket Charge, per unit</u>	
<u>Arm/Bracket Type</u>	<u>Annual Charge (\$)</u>
Arm – Standard (over 16 ft.)	
Roadway – steel, all types/sizes	No Charge
Arm – Standard (16 ft. and under)	
Decorative (cane with scroll) – Little Falls	124.08
Bracket - Wood Pole	
Roadway – steel, all type/sizes	No Charge

#### 6. Reserved for Future Use

Table 16 – Reserved for Future Use

#### E. Obsolete Facility Charges

The charges associated with obsolete facilities presented below are applicable to those customers having such facilities in service. The charge for facility service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. Additional charges or credits are provided for in the applicable sections of this service classification.

#### 1. Lamp/Luminaire Charge

The obsolete annual lamp/luminaire charges per unit, without volumetric charges and adjustments, are presented below in Table 17. Lamp/Luminaire charges are determined by lamp type and size (W) and luminaire type.

Table 17 - Lamp/Luminaire Charge (Obsolete)

<u>Annual Lamp/Luminaire Charge, per unit</u>			
<u>Lamp Type</u>	<u>Lamp Size</u>	<u>Luminaire Type</u>	<u>Annual Charge (\$)</u>
Incandescent	<2,500 lumen	Standard Luminaire	108.84
	4,000 lumen	Enclosed	112.20
Mercury Vapor (MV)	100 W	Open Reflector	98.16

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### SERVICE CLASSIFICATION NO. 2 (Continued)

#### 2. Lamp Charge

The obsolete annual lamp charges per unit, without volumetric charges and adjustments, are presented below in Table 18. The lamp charges are determined by lamp type and size.

Table 18 - Lamp Charge (Obsolete)

<u>Lamp Type</u>	<u>Annual Lamp Charge, per unit (\$)</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	-----	7.80	-----	7.80	-----	7.80	14.52

#### 3. Luminaire Charge

The obsolete annual luminaire charges per unit are presented below in Table 19. Luminaire charges are determined by luminaire type and lamp size (W).

Table 19 - Luminaire Charge (Obsolete)

<u>Luminaire Type</u>	<u>Annual Luminaire Charge, per unit (\$)</u>						
	<u>Luminaire Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Contemporary	87.00	87.00	87.00	87.00	-----	-----	-----
Floodlight	-----	-----	-----	-----	-----	-----	67.92

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LEAF: 38.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: 16

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## SERVICE CLASSIFICATION NO. 2 (Continued)

4. Pole/Standard Charge

The obsolete annual pole or standard charges per unit are presented below in Table 20. The pole/standard charges are determined by the type of pole or standard, material and its height.

Table 20 – Pole/Standard Charge (Obsolete)

<u>Annual Pole/Standard Charge, per unit</u>	
<u>Pole/Standard Type</u>	<u>Annual Charge (\$)</u>
Standard – (over 16 ft.), for Overhead Service	
Steel – anchor base	200.28
Aluminum – anchor base	200.28
Standard – (over 16 ft.), for Underground or Underground Residential Distribution Service	
Steel – anchor base (50 ft. round)	363.60
Steel – anchor base (35 ft. square)	206.16
Steel – anchor base	287.28
Steel – anchor base (heavy duty)	287.28
Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Steel – anchor base	125.64
Steel – direct embedded	148.08
Decorative Standard – (16 ft. and under), for Underground or Underground Residential Distribution Service	
Cast Iron – anchor base, Armory Square	418.68
Fiberglass – direct embedded, Presidential	258.24

5. Foundation Charge

The obsolete annual foundation charge per unit is presented below in Table 21. Foundation charges are determined by foundation type and size of standard it supports.

Table 21 - Foundation Charge- (Obsolete)

<u>Annual Foundation Charge, per unit</u>	
<u>Foundation Type</u>	<u>Annual Charge (\$)</u>
Mechanical – Screw Type	
For anchor base standard – all applications	123.60

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SERVICE CLASSIFICATION NO. 2 (Continued)

6. Convenience Outlet Charge

The obsolete annual convenience (festoon) outlet charge per unit is presented as follows:

	<u>Annual Charge (\$)</u>
Convenience (festoon) Outlet – Old	6.00

7. Pricing Exception Charge

The obsolete annual pricing exception charges per unit, without volumetric charges and adjustments, are presented below in Table 22. The following annual charges represent values specific to facility combinations established prior to the effective date of this Tariff. If changes are made to one or more components of a pricing exception facility combination, pricing exception treatment for the affected location will be discontinued thereafter. For elimination of a pricing exception to become effective, the Company must notify the customer of the pricing exception elimination and the resultant pricing change will become effective in the first billing month following such notice. This pricing exception listing will be amended from time to time to reflect changes in the number of units or the type of facilities listed. The number and types of units listed herein are the number and types in service as of January 3, 2022. All facilities listed are Company-owned. Notwithstanding any other provision, including any notice provision, this pricing exception provision and any associated charges will expire on January 31, 2032, and all remaining in-service pricing exception Facilities will thereafter be billed at the applicable prevailing Facility pricing as determined by the Company in its sole discretion.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 39.1  
REVISION: 13  
SUPERSEDING REVISION: 12

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

Table 22 - Pricing Exception Charge – (Obsolete)

Western Division

<u>Annual Pricing Exception Charges, per unit</u>		
<u>Pricing Exception Service Location</u>	<u>No. of Units</u>	<u>Annual Charge (\$)</u>
Amherst Central School District No. 1		
1. Foundation (concrete)	4	115.08
Cable & Conduit (Underground supplied)		117.84

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 INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 40  
 REVISION: 23  
 SUPERSEDING REVISION: 22

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

Western Division (Continued)

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charges, per unit</u> <u>No. of Units</u>	<u>Annual Charge (\$)</u>
City of Buffalo		
1. Foundation (concrete)	506	88.92
Cable & Conduit (Underground supplied)		76.56
2. Foundation (concrete)	5	87.96
Cable & Conduit (Underground supplied)		103.68
3. Foundation (concrete)	108	106.32
Cable & Conduit (Underground supplied)		103.80
4. Cable & Conduit (Underground supplied)	2,203	68.40
5. Cable & Conduit (Underground supplied)	1,124	108.00
6. Foundation (concrete)	17	83.16
7. Foundation (concrete)	982	101.04
8. Foundation (concrete)	582	96.84
9. Foundation (concrete)	9	72.36
Cable & Conduit (Underground supplied)		60.60
Village of Williamsville		
1. Cable & Conduit (Underground supplied)	99	97.32

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 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 41  
 REVISION: 22  
 SUPERSEDING REVISION: 21

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

Eastern Division

<u>Pricing Exception Service Location</u>	<u>Annual Pricing Exception Charge, per unit</u>	<u>No. of Units</u>	<u>Annual Charge (\$)</u>
City of Schenectady			
1. 2500L Lamp/Luminaire (enclosed)		24	60.96
Standard (steel)			50.40
Foundation (concrete)			87.84
Cable & Conduit (Underground supplied)			103.68
Village of Kinderhook			
1. 1000L Lamp/Luminaire (incandescent-open)		16	104.88
2. 1000L Lamp/Luminaire (incandescent-open)		2	51.48
Cable & Conduit (Underground supplied)			86.04
Town of Queensbury			
1. Standard (steel)		26	56.28
Foundation (concrete)			96.48
Cable & Conduit (Underground supplied)			126.48

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INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 42  
REVISION: 17  
SUPERSEDING REVISION: 16

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 2 (Continued)

### F. Other Charges and Credits

Reference General Information, Section V.

#### 1. Outage Credit Allowance

An outage credit allowance of twenty-nine cents (\$0.29) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

#### 2. Lighting Service Charge

Reference General Information, Section V.

Lighting Service Charge, per occurrence	\$122.70
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#### 3. Relocation of Existing Facilities

Company facilities that can be relocated will be limited to; overhead distribution poles, standards, arms, brackets, luminaires, lamps and overhead circuitry. Relocation limitations for specific facilities are as defined below or as otherwise acceptable to the Company. Reference General Information, Section V.

- a. Overhead sourced facilities are to be within a ½ mile radius of the current location.
- b. Underground sourced above-grade facilities are to be along the existing underground street lighting circuit.

#### 4. Temporary Operation Discontinuance ("Red Cap")

The temporary electrical disconnection (temporary turn-off) of any luminaire(s) and associated lamp(s) as designated by the customer will be in compliance with the following conditions.

A customer must request in writing and the Company may mutually agree to the application of the temporary operation discontinuance ("Red Cap") service of a specific light(s) location, the type and wattage of the respective lamp(s), the period duration (in billing cycles) and any conditions that facilitate and/or contribute to the modified operation schedule. The minimal duration of the non-standard hours of operation condition is twelve (12) consecutive billing cycles and the maximum duration will be thirty-six (36) consecutive billing cycles, (unless the Company mutually agrees to a customer's written request for term modification or extension). The temporary operation discontinuance will be administered in increments of complete billing cycles. A limitation of no greater than ten (10) percent of the number of lamps within a customer's bill account will be affected by the temporary operation discontinuance service during a given billing cycle. Any Facilities exceeding the maximum duration as defined for this service will be considered for elimination and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.

The Lighting Service charge is applicable for each Customer requested installation or removal occurrence of this discontinuance as defined under Terms and Conditions Applicable to Specific Service Classifications, Other Charges and Credits, Section F.2. The customer is responsible for all applicable charges during the temporary operation discontinuance billing cycle(s) including the following adjustments:

- a. Monthly volumetric cost in accordance with Volumetric Charges, Hours of Operation, A.3, Table 2-Monthly Hours of Operation of RATE, will be adjusted to zero (0) and,
- b. Annual lamp charges as defined in Standard Facility Charges, Lamp Charge, C.1, Table 3-Annual Lamp Charge of RATE, for the type and size of lamp affected by the temporary operation discontinuance will be adjusted to zero (0) and,
- c. Remaining Facility charges will be the responsibility of the customer as outlined in applicable sections of RATE for the duration of the Temporary Operation Discontinuance.



PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 43  
REVISION: 11  
SUPERSEDING REVISION: 9

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

5. Temporary Customer Discontinuance

A customer may request in writing and the Company may mutually agree to the Temporary Customer Discontinuance service of Company Facilities at a specific light(s) location for a short duration of consecutive days up to one (1) billing cycle to accommodate the customer's replacement or maintenance of Equipment. The customer is responsible for the full reimbursement of all costs incurred by the Company including, but not limited to labor, material, transportation, equipment, adders and general and administration expenses associate with the temporary discontinuance of Company Facilities. The Company will de-energize and remove all specified above grade Facilities and following the stated duration, reinstall the same Facility (unless the Facility is considered by the Company as closed or obsolete). The Company will make temporary electric system reconfigurations to maintain service to unaffected street light locations as necessary at customer's expense. The customer will continue to pay all charges for the duration of the Temporary Customer Discontinuance except as defined in Other Charges and Credits, Temporary Operation Discontinuance, F.4 of RATE. Any Facilities removed and not reinstalled will be considered eliminated and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.

6. Temporary Facility Discontinuance

A customer may request in writing and the Company may mutually agree to the temporary discontinuance of Company Facilities at a specific light(s) location for a duration of not less than one (1) billing cycle and not greater than twelve (12) consecutive billing cycles. The customer is responsible for the full reimbursement of all costs incurred by the Company including, but not limited to labor, material, transportation, equipment, adders and general and administration expenses associated with the temporary discontinuance of Company Facilities. The Company will de-energize and remove all specified above grade Facilities and following the stated duration, reinstall the same Facility (unless the Facility is considered by the Company as closed or obsolete) when designated by the customer. The Company will make temporary electric system reconfigurations to maintain service to unaffected street light locations as necessary at customer's expense. The customer will continue to pay all charges for the duration of the temporary discontinuance except as defined in Other Charges and Credits, Temporary Operation Discontinuance, F.4 of RATE. A limitation of no greater than ten (10) percent of the number of lamps as defined in the customer's bill account can be affected by Temporary Facility Discontinuance during a given billing cycle. Any Facilities removed and not reinstalled will be considered eliminated and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.

PSC NO: 214 ELECTRICITY

LEAF: 43.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 2 (Continued)

7. Permanent Discontinuance

Upon not less than 90 days' prior written notice to Company, customer may request that any Facility be discontinued permanently. Company shall have the right to remove or retire-in-place the designated Facility(s). The customer is required to compensate the Company for the Facility(s) to be permanently discontinued. The compensation is specific to the Facility(s) to be permanently discontinued and is comprised of three individual financial components; asset valuation, removal cost and system reconfiguration costs as further defined below.

- a. Asset valuation shall be determined based upon the applicable tax area asset category average of the Facility(s) net book value, less any Facility(s) salvage value based upon the Company's plant records.
- b. Removal cost shall include, but not be limited to all; labor, material, transportation, administrative and general expenses, site restoration and other charges and adders applicable thereto. In the event permanently discontinued Company Facilities are replaced with other Company Facilities at the same time, the removal cost may be waived.
- c. System reconfiguration costs, if necessary, shall include, but not be limited to all; labor, material, transportation, administrative and general expenses and other charges and adders for the Company to perform any electric system reconfigurations required to maintain service to unaffected street light locations.
- d. Conversion or the in-situ replacement of Company-owned HID luminaire and lamp Facilities with Company-owned LED luminaire Facilities only will not require the customer to compensate the Company for any removal or system reconfiguration costs. Relocation, reorientation, rearrangement or any other actions associated with other assembly Facilities, as requested by the customer, during the performance of the luminaire conversion are to be administered in compliance with all applicable provisions of this Tariff.

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 44  
REVISION: 15  
SUPERSEDING REVISION: 13

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

8. Purchase of Company-Owned Street Lights

Any municipality or other government entity desiring to purchase part or all the Company's street light system comprised of Facility assemblies and associated electric circuitry used to serve that customer may inform the Company of its interest in purchasing those street light Facilities as described herein provided all customer's street lighting bill accounts are current and there are no outstanding disputes, actions, claims or other disagreements related to billing, inventory or associated rendered services:

- a. Not more than once in any twelve-month period, the customer may submit a request to the Company in writing for a determination of the estimated price at which the Company would agree to sell the greater of:
  - i. ten (10) percent or more of the street light assemblies providing service to the customer under this Tariff; or
  - ii. one hundred (100) lights.

In both cases, the purchase of street light Facilities is exclusive of any supporting distribution electric infrastructure, associated distribution electric circuitry and any such facilities used by the Company to serve other customers. If there are less than one-hundred (100) street light assemblies owned by the Company that serve the customer, the customer will be required to purchase all the street light assemblies.

- b. Within ninety (90) calendar days of receipt of the customer's written request and generally based upon the order received, the Company shall provide the customer with an initial estimated price for the sale of such street light assembly Facilities, which price shall be determined as follows:
  - i. For requests to purchase all street lighting Facilities serving that customer under this Service Classification No. 2, the estimated purchase price of the street lighting Facilities will be at the Company's plant accounting record's net book value ("NBV") within all applicable tax jurisdictions having Facilities serving the customer.
  - ii. For all other requests to purchase street lighting Facilities not meeting the criteria in (b)(i) above, the Company shall provide the customer with an estimated purchase price for the sale of such street light Facilities as specified by the customer, which estimated purchase price shall be determined by the Company taking into account factors which may include, but are not limited to, the fair value of the street light Facilities to be sold, the remaining book value of the street lights to be sold, and any other costs which the Company may incur to complete the sale, which shall not include the cost of any field survey of the specified street lights in question unless specifically requested by the customer.
- c. In addition to the initial estimated purchase price provided in (b) above, the customer will be responsible for transaction and transition costs associated with the sale. Transaction costs include but are not limited to; any taxes, recording fees, and mortgage indenture release fees associated with the sale. Transition costs include but are not limited to; costs relating to inventory, attribute ownership and account data changes within Company's GIS mapping, billing, customer, tax and other related information systems associated with the sale.
- d. The initial pricing estimate shall also include:
  - i. the Company's total original cost, depreciation and NBV for the specified street light assets;
  - ii. an explanation of how the proposed sales price was determined;
  - iii. the cost the Company would charge to convert the specified street lights to LED prior to sale under its existing tariff provisions; and
  - iv. an effective term period of a maximum one-hundred eighty (180) calendar days after which expiration of the term period will re-establish the requirements beginning with (b) above.
  - v. a "not-ready-to-sign" standard Purchase and Sale Agreement ("PSA") for the customer's due diligence review.
  - vi. information related to the types of work the Company may perform prior to the transfer of the street lighting assets that could affect the final sales price.

PSC NO: 214 ELECTRICITY

LEAF: 44.0.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 2 (Continued)

- e. Following the Company's receipt of the customer's purchase commitment on customer letterhead based upon the mutual understanding of the initial estimated price and other terms and conditions under which the customer will purchase part or all the Company's street lights as provided herein, the customer and the Company will enter into the following agreements to effectuate the sale of such street lights:
- i. The Company will provide the customer an executable PSA within sixty (60) calendar days. The PSA including the initial purchase price estimate will remain effective for a term period of one-hundred twenty (120) calendar days following issuance. Expiration of the PSA term period will re-establish the requirement beginning with (b) above.
  - ii. The PSA to be approved by the PSC under §70 of the Public Service Law providing, among other things, that the street lights in question are sold on an "as is, where is" basis with no representations or warranties of any kind. The PSA shall require the customer to install electric disconnection equipment complying with Company standards on the street lights acquired by the customer within twenty-four (24) months following the transaction closing. The Company shall also require the customer to provide the Company at the time of transaction closing with firm security in a form acceptable to the Company for the Company's estimate of its cost of performing such disconnect work inclusive of all applicable overheads and adders and which security shall remain in effect until the Company, in its sole discretion, is in receipt of acceptable proof of completion. The customer will be responsible for all costs of installing electric disconnection equipment and any associated inspections and/or actions/requirements necessary to provide acceptable proof of installation.
  - iii. The Company reserves the right to make minor revisions to the PSA, if any, on a semi-annual basis to be effective January 1 and July 1 of each year. The Company will have the right to make unscheduled revisions to the standard PSA to the extent the Company believes such changes will have a material impact on the sales process or particular sales. The Company will provide notification within 14 days of when revisions are made if such revisions are made outside the semi-annual process.
  - iv. An attachment agreement authorizing the customer to attach its street lights to the Company's poles, wires and other electric infrastructure.
  - v. A service agreement between the customer and the Company providing for the supply of electricity to be used in such street lights under the applicable provisions of this Tariff or the Company's General Electric Tariff.
- f. The Company will send customers electronic mail to confirm the key sale milestones including the initial sales prices request, executable PSA request, Street Light Attachment Agreement and receipt of a customer executed PSA.
- g. The Company shall file updated estimated price information in addition to the PSA entered into between the Company and the customer with the Commission as required under PSL §70 no later than sixty (60) calendar days after the execution date of the PSA.
- i. The Company will inform customers of: (1) the option to "opt-out" of the Company's replacement of failed luminaires with LED luminaires (subject to facility availability), and (2) how to request deferral of any non-essential facility replacement work.
- h. Ownership of the street lights in question will transfer from the Company to the customer on a mutually agreed upon purchase and sale transaction closing date upon the latter of:
- i. the execution and delivery of the PSA;
  - ii. the approval of the PSA by the PSC;
  - iii. the receipt of customer payment for the issued Company invoices on the closing date;
  - iv. the receipt of firm security in the form acceptable to the Company for any Separation Work that the customer does not have performed by any entity other than the Company; and
  - v. the execution and delivery of the other agreements contemplated in subpart (d) of this Rule.

PSC NO: 214 ELECTRICITY

LEAF: 44.0.2

NIAGARA MOHAWK POWER CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 2 (Continued)

- i. The Company will provide the final purchase price and other associated costs to the customer not less than fourteen (14) calendar days prior to the closing date. In the event the final sales price exceeds the initial sales price by \$25,000 or 15 percent, whichever is greater, the Company will also provide a description of the principal factors (e.g., capital additions, retirements, other sales) that contributed to the price change. In cases where the final sales price is less than \$100,000, and the final sales price exceeds the initial price by more than 20 percent, the Company will provide a description of the principal factors that contributed to the change in sales price.
- j. For the 24-month period following the transfer of street light assets from the Company to a municipal customer, the conversion to an LED luminaire from a non-LED luminaire only will not constitute a material change.
- k. Nothing herein shall require the Company to transfer to the customer any of its interests in real property or to obtain any interests in real property or other licenses or permits on the customer's behalf. To the extent that the customer will require any such interests as a result of its acquisition of street lights under this provision, the customer shall be solely responsible for obtaining such rights.
- l. The Company shall release the security provided by the customer upon receipt of proof acceptable to the Company that electric disconnection devices acceptable to the Company have been installed on all the street lights acquired by the customer. If all such work has not been completed within twenty-four (24) months of the purchase and sale transaction closing, the Company may at its option elect to notify the customer of its intention to perform such work on the customer's behalf. Upon completion of such work, the Company shall determine its actual costs of performing such work, inclusive of all applicable overheads and adders, and shall invoice the customer for that amount. If any invoice issued by the Company for such work is not paid within thirty (30) days, the Company may draw on the firm security provided by the customer for such purposes and shall either release any security amounts in excess of such costs or shall include any remaining costs of such work in supplemental bills to the customer for street lighting service. Upon timely payment of the full amount of any such invoice, or upon receipt of proof that such work has been performed by the Customer or its contractor, the Company shall promptly release any security provided by the customer.

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 44.0.3  
REVISION: 3  
SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

- m. Customers purchasing part or all of the Company's street lighting systems must provide proof acceptable to the Company that any personnel that work on such street lighting systems will be qualified by complying with established regulations and standards associated with the work to be conducted. To identify requirements related to safety or the construction, repair, or maintenance of the street lighting system, the owner(s) should consult among other documentation, the Occupational Health and Safety Administration ("OSHA") requirements, including but not limited to OSHA 1910.269, "The Electric Power Generation, Transmission, and Distribution" standard, the National Electrical Code ("NEC"), the National Electric Safety Code ("NESC"), the New York State Labor Law governing how close workers (qualified) and non-workers (unqualified) can get to energized equipment at primary and/or secondary voltages, and requirements by the New York State Department of Transportation.
- n. Notwithstanding the provisions of this Section 8, the customer may file an application with the PSC at any time to determine if there is public interest for the PSC to commence a proceeding to facilitate the sale by the Company to the customer of all of the Company's street lights serving the customer, other than Facilities used by the Company to serve other customers. Any such petition must comply with the requirements of § 70-a of the Public Service Law and with the requirements of the PSC's Rules of Procedure, 16 N.Y.C.R.R. Part 3, and any other applicable requirements, all as modified and in effect from time to time.
- o. Nothing in this Section 8 shall prevent the Company from agreeing to sell less than the minimum amount of street lights specified in Section 8.a. serving any customer, subject to the approval of the PSC under §70 of the Public Service Law.

9. Special Projects

The Company may enter into special contracts with customers for the purpose of piloting trial applications of new technologies following appropriate notice to the PSC. These applications shall be limited to a defined scope which will provide a reasonable assessment period of the technology and/or devices to assimilate standard application conditions, test the physical, electrical and operational performance, and acquire stakeholder, customer and consumer feedback.

- a. The term of the entire project shall be limited to no greater than 5 years and the field application testing limited to a period no greater than 3 years unless stated otherwise in the contract. Upon completion of the term period, the tested technology is to be either filed for approval as a standard offering within this Tariff or such technology replaced with comparable standard Facilities available at the time.
- b. Any costs incurred by the Company to procure equipment and/or to perform various installations/removals and operational testing shall be identified for appropriate financial treatment and reporting. The contract will expressly state the technology/equipment ownership, installation, operation, maintenance and removal responsibilities of each party including, but not limited to all costs, taxes, fees, and incremental adders.
- c. The non-standard Facilities and/or services being assessed during the project are to be assigned a unique bill account and aligned with comparable standard effective tariff pricing to reasonably compensate the Company and maintain a consistent billing convention. If alternate, mutually acceptable service billing arrangements are made and clearly defined in the contract, each party shall abide by such billing for the term of the project.
- d. The non-standard Facilities used during the project are to be reviewed by the appropriate Company departments knowledgeable in the functionality, operation and interaction of the technology within the Company's electric infrastructure to affirm compliance with all applicable industry and Company codes, standards, policies and procedures.
- e. The non-standard operation of the Facilities used during the project shall be aligned with an effective operating schedule within the Tariff which is equal to or greater than the usage proposed in the program for the purpose of determining the applicable billable energy consumption, (kWh).

PSC NO: 214 ELECTRICITY

LEAF: 44.1

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: JUNE 1, 2016

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with Notice issued by the PSC on December 23, 2015 in Case 15-E-0747.

## SERVICE CLASSIFICATION NO. 2 (Continued)

G. Increase in Rates and Charges

Reference General Information, Section IV.

**DETERMINATION OF BILLING:**

Reference General Information, Section IV.

A. Minimum Charge1. Unexpired Term

The application of charges as defined under RATE for the duration of the unexpired term, utilizing the billing quantities effective at the time of termination notice, plus any balance due for service rendered. Reference General Information, Section IV.

2. Termination

The application of Permanent Discontinuance as defined under RATE, Other Charges and Credits, utilizing the billing quantities effective at the time of termination notice. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

C. Terms of Payment

Reference General Information Section IV.

D. Billing Discrepancies1. Billing Discrepancy Notification:

Reference General Information, Section IV.

2. Customer Records

Reference General Information, Section IV.

3. Adjustment of Previous Bills

Reference General Information, Section IV.

4. Backbilling

Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 45  
REVISION: 7  
SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 2 (Continued)

**TERM:**

Reference General Information, Section IV.

A. Overhead Service

Term for overhead supplied service utilizing applicable facilities shall be a minimum of one (1) year.

B. Underground Service

Term for underground supplied service utilizing applicable facilities shall be a minimum of five (5) years.

**PROVISIONS:**

A. General Provisions

The provisions designated in this section apply to all services of this tariff. The full definitions of the terms and conditions identified below are provided for in General Information, Section IV.

1. Company Service Liability Disclaimer  
Reference General Information, Section IV.
2. Customer Equipment Liability Disclaimer  
Reference General Information, Section IV.
3. Electrical Supply Connections  
Reference General Information, Section IV.
4. Excessive Damage to Company Facilities  
Reference General Information, Section IV.
5. Extension of Company Distribution Facilities  
Reference General Information, Section IV.
6. Legislative Hierarchy  
Reference General Information, Section IV.
7. Lighting Design Liability Disclaimer  
Reference General Information, Section IV.



PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 46  
REVISION: 7  
SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 2 (Continued)

A. General Provisions (Continued)

8. Maintenance of Customer Owned Equipment  
Reference General Information, Section IV.
9. Property Rights  
Reference General Information, Section IV.
10. Service Classification Revision  
Reference General Information, Section IV.
11. Service Jurisdiction  
Reference General Information, Section IV.
12. Service Limitations  
Reference General Information, Section IV.
13. Site Restoration  
Reference General Information, Section IV.
14. Termination of Service  
Reference General Information, Section IV.
15. Undergrounding of Electric Distribution System Infrastructure  
Reference General Information, Section IV.
16. Vegetation Management  
Reference General Information, Section IV.

B. Special Provisions

The provisions designated in this section are applicable to this service classification. The full definitions of the selected provisions identified below are provided for in General Information, Section V.

1. Ancillary Equipment  
Reference General Information, Section V.
2. Attachments to Company Facilities  
Reference General Information, Section V.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 47  
REVISION: 11  
SUPERSEDING REVISION: 9

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

B. Special Provisions (Continued)

3. Authorization of Additional Facilities

Additional facilities considered standard at the time of the customer's request will be allowed at locations designated by the customer provided the Company, in its sole discretion, can reasonably supply the requested electric service and facilitate the safe operation and maintenance of the requested facilities. The Company may require the customer to make its request on appropriate customer letterhead, including;

- a. A revised Schedule "SL2",
- b. An approved form resolution, as applicable,
- c. A signature by a duly authorized representative of the customer.

Upon completion of field work, the Schedule "SL2" will be appended to the customer's Form "SL2" Contract, Application for Service and applicable billing changes commenced.

4. Change of Existing Company Facilities

The change or conversion of existing Facilities, including the conversion of HID luminaires to LED luminaires, for any purpose as requested by the customer will be performed by the Company in compliance with the terms and conditions of "Permanent Discontinuance" for the Facilities to be removed and "Authorization of Additional Facilities" for the new Facilities installed.

- a. Upon a request by a customer, the Company will perform a conversion project to systematically replace designated in-service HID luminaires with customer specified LED luminaires, dependent upon the customer's compliance with the terms and conditions of this Tariff, on a first come, first served basis as determined by the Company. The Company's luminaire conversion obligation in any annual period shall be limited to no more than 20% of the Company's currently installed luminaires. The customer must commit to a luminaire conversion quantity of no less than 15% of their currently installed Company-owned luminaires, or a minimum quantity of 100 of their in-service Company-owned luminaires, whichever is greater, per bill account during an annual period.
- b. The customer must agree in writing to compensate the Company as defined in the Permanent Discontinuance provision by making a one-time payment.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 47.1  
REVISION: 2  
SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

B. Special Provisions (Continued)

5. Customer Equipment Identification

Reference General Information, Section V.

6. Customer Ownership of Facilities

At the option of the Company, customer may elect to own, operate and maintain the poles/standards and associated foundations, and separately the conduits pursuant to Company's specifications. The Company will not service or maintain customer owned facilities under this service classification. However, conduit and all other related underground circuit infrastructure (excluding cable) that are installed by the customer at their cost for use by the Company at no cost, so as to provide specified service, will be considered property of the Company for the purpose of minor maintenance and repaired at Company expense. Customer installed facilities requiring relocation or replacement to continue reliable service in the opinion of the Company will be the responsibility of the customer.

7. Customer Responsibilities

Reference General Information, Section V.

8. Facility/Equipment Obsolescence

Reference General Information, Section V.

9. Facility Service Limitation

Reference General Information, Section V.

10. Schedule "SL2" Revision

Whenever during any month facilities are installed, removed or otherwise changed from the original, pursuant to select provisions, Company may complete, execute and supply to customer a revised Schedule "SL2." The Company's failure to provide such a revised Schedule "SL2" shall not relieve the customer of its obligation to pay for any lighting services furnished to the customer by the Company. The Company may require customer to submit all such work requests on appropriate customer letterhead along with an approved form resolution, if applicable. The Company may further require that the customer's revised Schedule "SL2" be executed by a duly authorized representative of the customer and returned to Company. The monthly bill to customer shall reflect such installations, removals or replacements.

PSC NO: 214 ELECTRICITY

LEAF: 48

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 6

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

## SERVICE CLASSIFICATION NO. 2 (Continued)

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID  
P.S.C. NO. 214 ELECTRICITY - S.C. NO. 2  
FORM "SL2" - APPLICATION FOR SERVICE**

BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

\_\_\_\_\_  
(Applicant Name)                      \_\_\_\_\_ (hereinafter called "Applicant")  
(Mailing Address)

\_\_\_\_\_  
(Lighting District Reference)                      \_\_\_\_\_  
(LD Reference No.)

Date: \_\_\_\_\_, \_\_\_\_\_

The \_\_\_\_\_ of \_\_\_\_\_ County, New York,  
(hereinafter called "Applicant"), pursuant to the attached authorization dated \_\_\_\_\_, hereby  
applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "Company"), to furnish, install, operate  
and maintain for Applicant an electric lighting system along the streets, roads, highways and/or other public places within  
the jurisdictional boundaries of such state, municipality or governmental authority that is a party to this agreement.  
Service to Applicant shall be through a single billing account.

Upon acceptance by Company, this application constitutes an agreement and contract for the furnishing of street  
lighting service in accordance with the terms and conditions set forth in Service Classification No. 2 of P.S.C. No. 214  
Electricity as now on file with the Public Service Commission of the State of New York, or in accordance with the same  
as from time to time changed or amended and made effective in accordance with the rules of the Commission. This  
agreement and contract shall be effective for an initial period of \_\_\_\_\_ year(s) from  
\_\_\_\_\_ (Date) and hereafter until canceled by either party as provided for in Service  
Classification No. 2.

Applicant shall pay for the service as described in Schedule "SL2" dated \_\_\_\_\_, \_\_\_\_\_  
appended hereto and made a part hereof for the facilities installed or to be installed at the effective date hereof, and,  
whenever the facilities installed to render the service are subsequently replaced, increased or decreased, as provided in  
Service Classification No. 2, Applicant shall pay for the service in accordance with the listing of the facilities set forth  
upon a revised Schedule "SL2", which shall at its effective date supersede Schedule "SL2" theretofore in effect. The rates  
and charges as set forth in the Tariff, as amended from time to time, shall apply to the facilities described and identified in  
Schedule "SL2".

Company shall secure compensation and pay or provide the same in the manner and to the extent provided for by  
applicable provisions of the Workmen's Compensation Law for the benefit of its employees, having employments within  
the provisions of the law and engaged in the performance of the agreement, on account of injuries arising out of or in the  
course of their employments and Company shall not assign, transfer, convey, sublet or otherwise dispose of the  
agreement or its right, title or interest therein, or its power to execute the same to any person, company or corporation  
without previous consent of Applicant; provided that a consolidation or merger in which Company participates shall not  
be deemed to be within the provisions of this paragraph.

Issued by Thomas B. King, President, Syracuse, NY

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 49  
REVISION: 6  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Continued)

The Company shall not, without the previous written consent of the officer, board or agency awarding this contract, assign, transfer, convey, sublet or otherwise dispose of its contract or its right, title or interest therein or its power to execute such contract to any other person or corporation except that consent is hereby given by the officer, board or agency awarding this contract to the Company to sublet from time to time the installation or maintenance of the facilities required, provided, however, that such consent shall in no way relieve the Company of any of its obligations to Applicant under the terms and provisions of this contract.

All previous agreements and contracts between the parties or their predecessors covering all or a portion of the services provided herein shall terminate on the effective date of this application, except that the obligation of Applicant to pay for services theretofore rendered under any such prior agreements and contracts shall survive. The effective date of this agreement shall be the date of party signing last in time.

ATTEST:

APPLICANT'S DULY AUTHORIZED REPRESENTATIVE

\_\_\_\_\_  
(Signature)

By:\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

ACCEPTED:  
NIAGARA MOHAWK POWER CORPORATION

By:\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

PSC NO: 214 ELECTRICITY

LEAF: 50

NIAGARA MOHAWK POWER CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 7

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 2 (Continued)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID P.S.C. NO. 214 ELECTRICITY S.C. NO. 2 SCHEDULE SL2			CUSTOMER NAME			BILL ACCOUNT NUMBER				
			LIGHTING DISTRICT REFERENCE			LD REFERENCE NO.				
SERVICE AGREEMENT DATE			EFFECTIVE BILL PERIOD (mo/yr)			CSS ORDER NO.				
SUPERSEDING PREVIOUS SCHEDULE SL OR SCHEDULE SL2 DATED:										
Description		Qty Unit Chg (+/-)	Qty Bill Total	Description		Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total
STANDARD CHARGES			STANDARD CHARGES			STANDARD CHARGES				
LAMPS/LUMINAIRES			LAMPS (cont)			FOUNDATIONS				
Arbordale C				LP MH 250				FD Concrete>16' HD		
Arbordale D				LP MH 400				FD Concrete>16' HD		
Arbordale E				POLES/STANDARDS			FD Concrete=<16'			
Arbordale F				SD Alum>16' AB				FD Concrete>16' PC		
Carriage B				SD Alum>16' AB HD				FD Concrete=<16' PC		
Carriage C				SD Alum>16' AB SQ				CIRCUITS		
Floodlight-LED E				PL Conc Metropol DE				CR UG Cable & Cndt		
Floodlight-LED F				SD Fbgl>16' AB				CR UG Cable Only		
Highland Park B				SD Alum Villager AB				CR UG DB Cable		
Highland Park C				SD Fbgl=<16' AB PT				CR UG Res DB Cable		
Oxford B				SD Fbgl=<16' DE PT				CR EF Cabl & Cndt/ft		
Oxford C				SD Alum Niagara AB				CR EF Cable Only/ft		
Princeton B				SD Alum Armory Sq AB				CR EF DB Cable/ft		
Princeton C				SD Fbgl President AB						
Roadway-LED B				SD Fbgl President DE				FO New Standard		
Roadway-LED C				SD Mounting Adaptor				FO Existing Standard		
Roadway-LED D				ARMS/BRACKETS			FO Wood Pole			
Roadway-LED F				AR Alum>16' Roadway				OTHER CHARGES / CREDITS		
Westminster D				AR Niagara Ped Sgl				Lighting Svc Charge		
Westminster E				AR Alum>16' Flood						
Westminster F				AR Contemporary XArm						
Westminster Ped B				AR Ornamental XArm						
Westminster Ped C				BK Alum Roadway						
LAMPS			BK Park Ave South							
LP HS 70				BK Metropolitan						
LP HS 100				BASES						
LP HS 150				BS Frangible						
LP HS 250				BS Non-Frangible						
LP HS 400				BS Metropolitan						
LP MH 175				BS Niagara						

PSC NO: 214 ELECTRICITY

LEAF: 51

NIAGARA MOHAWK POWER CORPORATION

REVISION: 11

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 9

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 2 (Continued)

Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total
<b>CLOSED CHARGES</b>			<b>CLOSED CHARGES</b>			<b>CLOSED CHARGES</b>		
<b>LAMPS/LUMINAIRES</b>			LM Edison 70			LM Traditional 70		
LL H-Mast HS 1KW 6LP			LM Edison 100			LM Traditional 100		
<b>LAMPS</b>			LM Edison 150			LM Traditional 150		
LP HS 1000			LM Flood 250			LM Traditional 175		
LP MH 1000			LM Flood 400			LM Underpass 70		
<b>LUMINAIRES</b>			LM Franklin SQ 100			LM Underpass 100		
LM Aspen Grove 70			LM Franklin SQ 150			LM Underpass 150		
LM Aspen Grove 100			LM Franklin SQ 175			LM Underpass 175		
LM Aspen Grove 150			LM Little Fall PT 70			LM Underpass 250		
LM Aspen Grove 175			LM Little Fall TD 70			LM Williamsville 70		
LM Central Park 100			LM Roadway 70			LM Williamsville 100		
LM Central Park 175			LM Roadway 100			LM Williamsville 150		
LM Coach 70			LM Roadway 150			LM Williamsville 175		
LM Coach 100			LM Roadway 175			LM Washington 100		
LM Coach 150			LM Roadway 250			<b>POLES/STANDARDS</b>		
LM Coach 175			LM Roadway 400			SD Alum =<16' AB SQ		
LM Delaware Park 150			LM Roadway 1000			SD Alum Lil Falls AB		
LM Delaware Park 175			LM Setback 250			SD Alum Winter Pk AB		
LM Delaware Park 250			LM Setback 400			<b>ARMS/BRACKETS</b>		
LM Delaware Park 400			LM Shoebox 70			AR Little Falls Cane		
LM Del Park Ped 70			LM Shoebox 100			<b>FOUNDATIONS</b>		
LM Del Park Ped 100			LM Shoebox 150			FD Concrete >16' Dbl		
LM Del Park Ped 175			LM Shoebox 250			FD Concrete >16' XHD		
LM Edgewater 100			LM Shoebox 400					
LM Edgewater 150			LM Shoebox 1000					
LM Edgewater 175								

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 52  
 REVISION: 10  
 SUPERSEDING REVISION: 8

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total	Description	Qty Unit Chg (+/-)	Qty Bill Total
<b>OBSOLETE CHARGES</b>			<b>OBSOLETE CHARGES</b>			<b>OBSOLETE CHARGES</b>		
<b>LAMPS/LUMINAIRES</b>			<b>LUMINAIRES</b>			SD Steel >16' AB		
LL Open IN <2500			LM Contemporary 70			SD Steel >16' AB HD		
LL Standard <2500			LM Contemporary 100			SD Steel >16' AB TS AR		
LL Enclosed IN 4000			LM Contemporary 150			SD Steel =<16' AB PT		
LL Open MV 100			LM Contemporary 175			SD Steel =<16' DE PT		
<b>LAMPS</b>			<b>POLES/STANDARDS</b>			SD Iron Armory Sq AB		
LP MV 100			SD Steel OH =<1SP			SD Fbgl President DE		
LP MV 175			SD Alum OH =<1SP			<b>FOUNDATIONS</b>		
LP MV 400			SD Steel 50' AB RND			FD Mech - Screw Type		
LP MV 1000			SD Steel 35' AB SQ			<b>CONVENIENCE OUTLETS</b>		
						FO Old		

<b>MISC BILL COMPONENTS NOT LISTED</b>								

SIGNED: _____ <div style="text-align: center;">(Customer Representative)</div>	APPROVED: _____ <div style="text-align: center;">(Designation of Authority)</div>
PRINT NAME: _____	PRINT NAME: _____
DATE: _____	DATE: _____

The parties agree that if this is a superseding Schedule SL2 then it shall supersede any previous Schedule SL or Schedule SL2 in effect and shall be made a part of the Service Agreement between the Customer and the Company.



PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022  
STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 53  
REVISION: 11  
SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION NO. 3  
STREET LIGHTING - UNMETERED  
CUSTOMER OWNED, CUSTOMER MAINTAINED

**APPLICABLE TO USE OF SERVICE FOR:**

Unmetered electric service to customer owned or leased outdoor lighting luminaires located along streets, highways, roadways and ways open to public use where Company has facilities appropriate for service for the State of New York, for municipal corporations for duly constituted street lighting districts, and for duly constituted public agencies, public authorities and public corporations.

**CHARACTER OF SERVICE:**

Electric service is provided to customer owned, operated and maintained facilities at a designated service type, as defined below, by the customer. Reference General Information, Section IV.

A. Overhead Service (OH)

Reference General Information, Section IV.

B. Underground Service (UG)

Reference General Information, Section IV.

**APPLICATION FOR SERVICE:**

The Company may require written application on the Company's Form "SL3", however, failure to execute a Form "SL3" shall not exempt the customer from paying all rates and charges provided herein. When required by the Company, the customer's completed Form "SL3" - Application for Service shall be signed by a duly authorized representative, to which a designated Schedule "SL3" shall be attached. The Schedule "SL3" will list the lamp/light source type, wattage size, annual equivalent hours of operation schedule and quantities initially supplied. Such application and attached schedule, when accepted by Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this service classification. Attachment of customer equipment to Company distribution poles requires the customer to execute a separate street lighting attachment agreement, provided however that failure to include any facilities in any Schedule "SL3" shall not exempt the customer from paying all rates and charges applicable hereunder for such equipment and attachments.

**RATE:**

This service classification is limited to the specified services as set forth below which have been installed or authorized to be installed on or after the effective date of this service classification. The charge for service during each billing cycle shall be for service as of the first day of that billing cycle.

A. Volumetric Charge

1. Volumetric Energy Consumption

The cumulative energy consumed by the individual luminaires is determined by the aggregation of each luminaires' corresponding billable wattage as identified below in Table 1, Lamp Billable Wattages, multiplied by the prorated portion of the appropriate monthly hours of operation during the billing period as identified in Table 2, Hours of Operation, divided by 1,000 to yield kWh. Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: APRIL 1, 2018

LEAF: 54  
 REVISION: 11  
 SUPERSEDING REVISION: 9

STAMPS: Issued in Compliance with Order in Case 17-E-0238, dated March 15, 2018.

SERVICE CLASSIFICATION NO. 3 (Continued)

2. Billable Wattage

The billable wattages are presented in Table 1, below. Reference General Information, Section V.

Table 1 - Lamp Billable Wattages

Lamp Billable Wattages

High Intensity Discharge (HID)

<u>Lamp Type</u>	<u>Lamp Size (W)</u>									
	<u>50</u>	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>200</u>	<u>250</u>	<u>400</u>	<u>700</u>	<u>1000</u>
Mercury Vapor (MV)	-----	-----	130	-----	211	-----	307	477	784	1095
High Pressure Sodium (HPS)	61	86	118	173	-----	-----	304	470	-----	1106
Metal Halide (MH)	-----	-----	-----	-----	207	-----	295	451	-----	1078

<u>Lamp Type</u>	<u>Lamp Size (W)</u>				
	<u>35</u>	<u>55</u>	<u>90</u>	<u>135</u>	<u>180</u>
Low Pressure Sodium (LS)	63	84	131	182	229

Fluorescent

<u>Lamp Type</u>	<u>Lamp Size (W)</u>									
	<u>50</u>	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>200</u>	<u>250</u>	<u>400</u>	<u>700</u>	<u>1000</u>
Fluorescent (FR)	-----	-----	130	-----	-----	246	-----	493	-----	-----

Incandescent

<u>Lamp Type</u>	<u>Lamp Size (W)</u>							
	<u>600</u>	<u>1,000</u>	<u>2,500</u>	<u>4,000</u>	<u>6,000</u>	<u>10,000</u>	<u>15,000</u>	
Incandescent (INC)	58	103	202	327	448	690	860	

Induction

<u>Lamp Type</u>	<u>Lamp Size (W)</u>														
	<u>23</u>	<u>40</u>	<u>55</u>	<u>65</u>	<u>70</u>	<u>80</u>	<u>85</u>	<u>100</u>	<u>120</u>	<u>150</u>	<u>165</u>	<u>200</u>	<u>250</u>	<u>300</u>	<u>400</u>
Induction (IND)	26	44	59	69	75	85	90	105	125	155	170	210	265	320	440

PSC NO: 214 ELECTRICITY

LEAF: 54.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 3 (Continued)

Light Emitting Diode (LED)

Total Wattage Range <sup>1,2,3,4,5,6</sup>											
<u>Billable Wattage</u> <sup>5</sup> (W):	Start:	5.0 <sup>6</sup>	15.0	25.0	35.0	45.0	55.0	65.0	75.0	85.0	95.0
	End:	<u>14.9</u>	<u>24.9</u>	<u>34.9</u>	<u>44.9</u>	<u>54.9</u>	<u>64.9</u>	<u>74.9</u>	<u>84.9</u>	<u>94.9</u>	<u>104.9</u>
		10	20	30	40	50	60	70	80	90	100
<u>Billable Wattage</u> <sup>5</sup> (W):	Start:	105.0	115.0	125.0	135.0	145.0	155.0	165.0	175.0	185.0	195.0
	End:	<u>114.9</u>	<u>124.9</u>	<u>134.9</u>	<u>144.9</u>	<u>154.9</u>	<u>164.9</u>	<u>174.9</u>	<u>184.9</u>	<u>194.9</u>	<u>204.9</u>
		110	120	130	140	150	160	170	180	190	200
<u>Billable Wattage</u> <sup>5</sup> (W):	Start:	205.0	215.0	225.0	235.0	245.0	255.0	265.0	275.0	285.0	295.0
	End:	<u>214.9</u>	<u>224.9</u>	<u>234.9</u>	<u>244.9</u>	<u>254.9</u>	<u>264.9</u>	<u>274.9</u>	<u>284.9</u>	<u>294.9</u>	<u>304.9</u>
		210	220	230	240	250	260	270	280	290	300
<u>Billable Wattage</u> <sup>5</sup> (W):	Start:	305.0	315.0	325.0	335.0	345.0	355.0	365.0	375.0	385.0	395.0
	End:	<u>314.9</u>	<u>324.9</u>	<u>334.9</u>	<u>344.9</u>	<u>354.9</u>	<u>364.9</u>	<u>374.9</u>	<u>384.9</u>	<u>394.9</u>	<u>404.9</u>
		310	320	330	340	350	360	370	380	390	400
<u>Billable Wattage</u> <sup>5</sup> (W):	Start:	405.0	415.0	425.0	435.0	445.0	455.0	465.0	475.0	485.0	495.0
	End:	<u>414.9</u>	<u>424.9</u>	<u>434.9</u>	<u>444.9</u>	<u>454.9</u>	<u>464.9</u>	<u>474.9</u>	<u>484.9</u>	<u>494.9</u>	<u>504.9</u>
		410	420	430	440	450	460	470	480	490	500

## Notes:

1. Luminaire total wattage represents the luminaire ANSI/NEMA C136.15-2016 (or latest revision) standard exterior marker (label) or luminaire system wattage if marker is unavailable or illegible plus the energy consumption of the control device.
2. Luminaire markers which are not compliant with the ANSI/NEMA C136.15-2016 (or latest revision) standard will be recognized and applied to the luminaire total wattage as the luminaire system wattage.
3. Energy consumption of 1 watt for static photo-electric controls will be added to the luminaire system wattage to determine the luminaire total wattage. At the Company's sole discretion, the assigned luminaire total wattage may be increased for dynamic, variable, and/or network lighting control devices rated at greater than 1 watt of energy consumption.
4. Luminaires with any form of variable output driver or modulation device/control shall be recognized at the manufacturer's maximum lumen output system wattage rating.
5. Total Wattage Range and Billable Wattage values are applicable to the designated Light Source Type luminaire only. Integrated or ancillary devices to the luminaire that are not required for the basic operation of the luminaire are not applicable to this service classification and are to be managed through an appropriate Company Attachment Agreement for such ancillary attachments.
6. Luminaires having designated luminaire total wattage less than 5.0 watts inclusive of the control device for the purpose of energy consumption determination will be managed separately by the Company.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 55  
 REVISION: 24  
 SUPERSEDING REVISION: 23

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

### SERVICE CLASSIFICATION NO. 3 (Continued)

#### 3. Hours of Operation

The monthly assignment of equivalent operating hours specific to the referenced operation schedule is presented in Table 2, below. The adaptive schedule titles provide a reference only to a general operating schedule which provides illumination performance similar to the presented Equivalent Hours of operation. These titles depict the designated adaptive operation occurring after mid-night for a period of approximately 5 hours. The Company is not responsible for any damages, claims or other liabilities associated with the customer's selection and/or implementation of an adaptive schedule, including but not limited to whether the adaptive schedule provides adequate illumination. Reference General Information, Section V.

Table 2 - Hours of Operation

#### Monthly Hours of Operation Schedules (Equivalent Hours)

<u>Months</u>	<u>Schedule:</u>	<u>Adaptive Schedules</u>					
		<u>Continuous</u>	<u>Normal</u>	<u>Dim-70</u>	<u>Dim-50</u>	<u>Dim-30</u>	<u>Part-Night</u>
January		744	444	398	367	336	289
February*		672	368	326	298	270	228
March		744	362	316	285	254	207
April		720	305	261	231	201	157
May		744	275	234	207	179	138
June		720	246	209	185	160	123
July		744	264	225	198	172	132
August		744	301	257	226	196	151
September		720	334	289	259	229	184
October		744	393	347	316	285	238
November		720	421	376	346	316	271
December		744	457	411	380	349	302
Total		8760	4170	3648	3298	2947	2420
*Leap Year Adjustment							
February		696	381	338	309	280	236
Adjusted Leap Year Total		8784	4183	3661	3309	2957	2428

4. Distribution Delivery Charge for all Load Zones, per kWh \$0.06463

5. Company Supplied Electricity Supply Service Charges, per kWh  
 Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 56  
REVISION: 15  
SUPERSEDING REVISION: 14

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

### SERVICE CLASSIFICATION NO. 3 (Continued)

#### C. Pole Attachment Charge

The annual pole attachment charge for wood poles is \$7.92 per pole. This charge will be subject to adjustments made from time to time by Company. Attachments to Company distribution poles will be subject to an attachment agreement as stated in APPLICATION FOR SERVICE.

#### D. Other Charges and Credits

Reference General Information, Section V.

##### 1. Outage Credit Allowance

An outage credit allowance of thirty-four cents (\$0.34) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

##### 2. Customer Lighting Service Charges

The respective Customer Lighting Service Charges are applicable for each occurrence of Company provided services related to customer owned lighting Equipment, systems and/or electric service in response to requests by customer, customer's authorized agent, legislative or regulatory mandates or established emergency notification protocols and are the responsibility of the customer. Reference General Information, Section V.

- a. Overhead Service Charge – General services specific to Overhead infrastructure services.  
OH Service Charge \$258.17
- b. Underground Service Charge – General services specific to Underground infrastructure services.  
UG Service Charge \$638.72
- c. Underground Residential Distribution Service Charge – General services specific to Underground Residential Distribution infrastructure services.  
URD Service Charge \$263.01
- d. Overhead Emergency Service Charge – Services provided in response to generally accepted protocols associated with emergency conditions or mandated requirements that are specific to Overhead infrastructure services.  
OH Emergency Service Charge \$598.05
- e. Underground Emergency Service Charge – Services provided in response to generally accepted protocols associated with emergency conditions or mandated requirements that are specific to Underground infrastructure services.  
UG Emergency Service Charge \$797.81

##### 3. Convenience Outlet Charge - CLOSED OFFERING

Service to convenience (festoon) receptacle outlets under this Service Classification is closed to new applications. The company will honor existing convenience (festoon) receptacle outlet service, located on existing lighting facilities or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer of record for this service classification is the responsible party for energy (kWh) used through the convenience outlet(s) and is billed separately under an appropriate service classification as provided within the Electric Tariff.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022  
STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 56.1  
REVISION: 2  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 3 (Continued)

D. Other Charges and Credits (Continued)

Reference General Information, Section V.

4. Relocation of Existing Facilities

As defined in applicable attachment agreements, pole replacements and/or reorientation of distribution infrastructure necessitated by the attachment of customer's street lighting equipment is considered make ready work and shall be performed by Company or joint owner at customer's expense. Reference General Information, Section V.

E. Increase in Rates and Charges

Reference General Information, Section IV.

**DETERMINATION OF BILLING:**

Reference General Information, Section IV.

A. Minimum Charge:

The application of charges as defined under RATE for the duration of the unexpired term, utilizing the billing quantities effective at the time of termination notice, plus any balance due for service rendered. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

C. Terms of Payment

Reference General Information, Section IV.

D. Billing Discrepancies

1. Billing Discrepancy Notification

Reference General Information, Section IV.

2. Customer Records

Reference General Information, Section IV.

3. Adjustment of Previous Bills

Reference General Information, Section IV.

4. Backbilling

Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 57  
REVISION: 6  
SUPERSEDING REVISION: 4

## SERVICE CLASSIFICATION NO. 3 (Continued)

**TERM:**

Term of service shall be a minimum of one (1) year. Reference General Information, Section IV.

**PROVISIONS:**A. General Provisions

The provisions designated in this section apply to all services of this tariff. The full definitions of the terms and conditions identified below are provided for in General Information, Section IV.

1. Company Service Liability Disclaimer  
Reference General Information, Section IV.
2. Customer Equipment Liability Disclaimer  
Reference General Information, Section IV.
3. Electrical Supply Connections  
Reference General Information, Section IV.
4. Excessive Damage to Company Facilities  
Reference General Information, Section IV.
5. Extension of Company Distribution Facilities  
Reference General Information, Section IV.
6. Legislative Hierarchy  
Reference General Information, Section IV.
7. Lighting Design Liability Disclaimer  
Reference General Information, Section IV.
8. Maintenance of Customer Owned Equipment  
Reference General Information, Section IV.
9. Property Rights  
Reference General Information, Section IV.
10. Service Classification Revision  
Reference General Information, Section IV.
11. Service Jurisdiction  
Reference General Information, Section IV.
12. Service Limitations  
Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022  
STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 58  
REVISION: 8  
SUPERSEDING REVISION: 6

## SERVICE CLASSIFICATION NO. 3 (Continued)

A. General Provisions (Continued)

13. Site Restoration  
Reference General Information, Section IV.
14. Termination of Service  
Reference General Information, Section IV.
15. Undergrounding of Electric Distribution System Infrastructure  
Reference General Information, Section IV.
16. Vegetation Management  
Reference General Information, Section IV.

B. Special Provisions

The provisions designated in this section are applicable to this service classification. The full definitions of the terms and conditions identified below are provided for in General Information, Section V.

1. Additional Equipment  
Energy for additional lamps will be supplied at customer's request. The Company may require that such request be made in writing. Such written requests may be appended to customer's Form "SL3" - Application for Service. Written notification may also be required when lamps are to be removed. A revised Schedule "SL3" may also be required. If attachment to distribution poles is desired, customer may also be required to enter into, or modify, an attachment agreement which states the terms and conditions under which attachments may be made. When additional Company facilities are required for lighting service, Company will install such facilities at customer's expense.
2. Customer Equipment Audit  
An audit of the customer's street lighting system may be conducted by Company, or its designee, and customer's representatives. If additional lamps have been installed without notification to Company, the Company will bill the customer for electrical service connection, monthly pole attachment charges and energy as though the lamps were installed at the time of the last audit or account establishment.
3. Customer Equipment Identification  
Reference General Information, Section V.
4. Daylight Illumination  
Lamps found illuminated during daylight hours, will initiate a 24-hour notice to the customer. If the lamp remains illuminated after this time period, the customer will be charged on the basis of continuous illumination until the Company is notified the lamp has been repaired.



PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022  
STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 58.1  
REVISION: 1  
SUPERSEDING REVISION:

## SERVICE CLASSIFICATION NO. 3 (Continued)

B. Special Provisions (Continued)5. Customer Responsibilities

The following customer obligations reinforce or are in addition to the responsibilities identified in General Information, Section V and/or as designated in the applicable Purchase and Sale Agreement or Attachment Agreement.

- a. The customer shall provide proof acceptable to the Company that any personnel that work on customer-owned street lighting systems will be appropriately qualified by complying with established regulations and standards associated with the work to be conducted. Qualification requirements related to safety or the construction, operation, or maintenance of the street lighting system are generally available in the following, among other documentation, the Occupational Health and Safety Administration ("OSHA") requirements, including but not limited to OSHA 1910.269, "The Electric Power Generation, Transmission, and Distribution" standard, the National Electrical Code ("NEC"), the National Electric Safety Code ("NESC"), the New York State Labor Law governing proximity of workers (electrically qualified) and non-workers (electrically unqualified) to energized equipment at primary and/or secondary voltages, and requirements by the New York State Department of Transportation.
- b. The customer or customer's agent shall coordinate with the Company during all elevated voltage testing and inspection program occurrences associated with the customer's street lighting system. The foregoing notwithstanding, the Company is authorized to make-safe by reasonable means any incident of elevated voltage requiring immediate attention and the assessment of the applicable customer lighting service charge per occurrence.
- c. As a prerequisite condition for service under this classification, a customer having any buried or underground street light system infrastructure is required to participate in the National One-Call Damage Prevention Network as a member of Dig Safely New York, Inc. Failure to comply may result in the revocation of the Attachment License and/or service agreement.
- d. As a prerequisite condition for service under this classification, customers having any street lighting system infrastructure electrically or physically connected, attached and/or mounted to structures supporting electric, communications and/or cable entertainment utility transmission, distribution service systems is required to register with the National Joint Utilities Notification System, Inc. (NJUNS), as a participating member. Failure to comply may result in the revocation of the Attachment License and/or service agreement.
- e. Submission of customer Equipment inventory information for purposes including but not limited to auditing, billing changes and ownership verification must comply with Company specified data fields and format without customer modification which are subject to change by the Company. Nonconformance with data requirements and/or the timely submission allows the Company to retroactively bill the customer for data inaccuracies from the date of the last Company accepted audit record or account establishment.
- f. All ancillary device attachments electrically connected to the customer-owned street light system and that are not directly related to the integral operation of the street lighting system require a separate and distinct attachment agreement with the Company. The customer of record for the customer-owned street light system shall be the responsible party for all ancillary device unmetered energy consumption billing under the appropriate General Electric Tariff service classification and determined at the maximum power consumption wattage operating 24 hours per day, 7 days per week. Failure to report these electrically connected ancillary devices in a manner equivalent to subpart e above shall result in appropriate retroactive billing and possible revocation of the Attachment License and/or service agreement.
- g. The customer shall comply with all notification, inspection, inventory and business process requirements, which may be revised from time to time, associated with customer-owned street light system modifications and/or customer responsible electrically connected ancillary device attachments including but not limited to additions, removals, replacements, conversions, and relocations. Failure to comply may result in the revocation of the Attachment License and/or service agreement.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022  
 STAMPS: Issued in Compliance with Order in Case No. 20-E-0380, dated January 20, 2022.

LEAF: 59  
 REVISION: 32  
 SUPERSEDING REVISION: 30

SERVICE CLASSIFICATION NO. 3 (Continued)

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID**  
**P.S.C. NO. 214 ELECTRICITY - S.C. NO. 3**  
**FORM "SL3" - APPLICATION FOR SERVICE**

BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

\_\_\_\_\_  
 (Applicant Name) (Mailing Address) (hereinafter called "Applicant")  
 \_\_\_\_\_  
 (Lighting District Reference) (LD Reference No.)

Date: \_\_\_\_\_, \_\_\_\_\_

The \_\_\_\_\_ of \_\_\_\_\_ located in \_\_\_\_\_ County, New York, (hereinafter called "Applicant"), pursuant to the attached authorization dated \_\_\_\_\_, hereby applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "Company"), to supply electrical energy to Applicant's electric lighting system along the streets, roads, highways and/or other public places in \_\_\_\_\_.

Upon acceptance by Company, this application shall constitute an agreement and contract for supplying electrical energy service in accordance with the terms and conditions set forth in Service Classification No. 3 of the Company's Schedule of P.S.C. No. 214 Electricity as now on file with the Public Service Commission of the State of New York, or in accordance with the same as from time to time changed or amended and made effective in accordance with the rules of the Commission. This agreement and contract shall be effective for an initial period of one year and from year to year thereafter until canceled by either party as provided for in the Service Classification.

Applicant shall pay for the energy, based on the total wattage, designated annual equivalent hour operating schedule and other charges as set forth in Schedule "SL3" dated \_\_\_\_\_, \_\_\_\_\_ attached hereto and made a part hereof for the lamps/light sources to be installed at the effective date hereof, and, whenever the lamps/light sources installed are subsequently increased/decreased in wattage, increased/decreased in quantity or quantity changed in operating schedule, Applicant shall pay for the total energy and other charges in accordance with the listing of lamp/light sources and other charges set forth upon a revised Schedule "SL3", which shall at its effective date supersede Schedule "SL3" theretofore in effect.

Applicant and its contractors shall be qualified electrical workers to operate and perform service on applicant lighting and secure compensation insurance and pay or provide the same in the manner and to the extent provided for by applicable provisions of the Workmen's Compensation Law for the benefit of its employees, having employments within the provisions of the law and engaged in the performance of the agreement, on account of injuries arising out of or in the course of their employments.

PSC NO: 214 ELECTRICITY

LEAF: 60

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 2

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

## SERVICE CLASSIFICATION NO. 3 (Continued)

The Company shall not assign, transfer, convey, sublet or otherwise dispose of its agreement or its right, title or interest therein or its power to execute the same to any person or corporation without previous consent of Applicant, provided that a consolidation or merger in which Company participates shall not be deemed to be within the provisions of this paragraph.

ATTEST:

APPLICANT'S DULY AUTHORIZED REPRESENTATIVE

\_\_\_\_\_  
(Signature)By:\_\_\_\_\_  
(Signature)\_\_\_\_\_  
(Print Name)\_\_\_\_\_  
(Print Name)\_\_\_\_\_  
(Title)\_\_\_\_\_  
(Date)

ACCEPTED:

NIAGARA MOHAWK POWER CORPORATION

By:\_\_\_\_\_  
(Signature)\_\_\_\_\_  
(Print Name)\_\_\_\_\_  
(Title)\_\_\_\_\_  
(Date)

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

LEAF: 61  
 REVISION: 11  
 SUPERSEDING REVISION: 9




STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 3 (Continued)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID P.S.C. NO. 214 ELECTRICITY S.C. NO. 3 SCHEDULE SL3	CUSTOMER NAME	BILL ACCOUNT NUMBER
	LIGHTING DISTRICT REFERENCE	LD REFERENCE NO.
SERVICE AGREEMENT DATE	EFFECTIVE BILL PERIOD (mo./yr.)	CSS ORDER NO.
SUPERSEDING PREVIOUS SCHEDULE W OR SCHEDULE SL3 DATED:		

This Schedule "SL3" lists the quantity of various size lamps/light sources installed by the customer for which the total energy will be billed monthly in accordance with P.S.C. No. 214, S.C. No. 3 and the monthly pole attachment charge for existing distribution poles. Connection, reconnection and disconnection lighting service charges will be added to the customer's billing as they occur.

**Energy for HID Lamps will be based on normal hours of operation and billable wattage unless an alternate schedule is specified by the customer.**

<u>Type of Lamp</u>	<u>Lamp Size</u> (W)	<u>Billable Wattage</u> (W)	<u>Installed Quantity</u>					<u>Part-Night</u>
			<u>Continuous</u>	<u>Normal</u>	<u>Dim-70</u>	<u>Dim-50</u>	<u>Dim-30</u>	
MERCURY VAPOR	100	130	_____	_____				_____
	175	211	_____	_____				_____
	250	307	_____	_____				_____
	400	477	_____	_____				_____
	700	784	_____	_____				_____
	1,000	1,095	_____	_____				_____
HIGH PRESSURE SODIUM	50	61	_____	_____				_____
	70	86	_____	_____				_____
	100	118	_____	_____				_____
	150	173	_____	_____				_____
	250	304	_____	_____				_____
	400	470	_____	_____				_____
	1,000	1,106	_____	_____				_____
LOW PRESSURE SODIUM	35	63	_____	_____				_____
	55	84	_____	_____				_____
	90	131	_____	_____				_____
	135	182	_____	_____				_____
	180	229	_____	_____				_____

PSC NO: 214 ELECTRICITY

LEAF: 62

NIAGARA MOHAWK POWER CORPORATION

REVISION: 11

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 9

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 3 (Continued)

Type of Lamp	Lamp	Billable	Installed Quantity					Part-Night
	Size (W)	Wattage (W)	Continuous	Normal	Dim-70	Dim-50	Dim-30	
METAL HALIDE	175	207						
	250	295						
	400	451						
	1,000	1,078						
FLOURESCENT	100	130						
	200	246						
	400	493						
INDUCTION	23	26						
	40	44						
	55	59						
	65	69						
	70	75						
	80	85						
	85	90						
	100	105						
INCANDESCENT(Lumen)								
	600	58						
	1,000	103						
	2,500	202						
	4,000	327						
	6,000	448						
	10,000	690						
	15,000	860						

## LIGHT EMITTING DIODE

<u>Luminaire System Wattage (NEMA) (W)</u>	<u>Total Wattage Range (W)</u>	<u>Billable Wattage (W)</u>	<u>Installed Quantity</u>					<u>Part- Night</u>
			<u>Continuous</u>	<u>Normal</u>	<u>Dim-70</u>	<u>Dim-50</u>	<u>Dim-30</u>	
_____	0.1 - 4.9		_____	_____	_____	_____	_____	_____
_____	5.0 - 14.9	10	_____	_____	_____	_____	_____	_____
_____	15.0 - 24.9	20	_____	_____	_____	_____	_____	_____
_____	25.0 - 34.9	30	_____	_____	_____	_____	_____	_____
_____	35.0 - 44.9	40	_____	_____	_____	_____	_____	_____
_____	45.0 - 54.9	50	_____	_____	_____	_____	_____	_____

PSC NO: 214 ELECTRICITY

LEAF: 62.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 1

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 3 (Continued)

## LIGHT EMITTING DIODE (Continued)

<u>Luminaire</u> <u>System</u> <u>Wattage (NEMA)</u> (W)	<u>Total</u> <u>Wattage</u> <u>Range</u> (W)	<u>Billable</u> <u>Wattage</u> (W)	<u>Installed Quantity</u>					<u>Part-</u> <u>Night</u>
			<u>Continuous</u>	<u>Normal</u>	<u>Dim-70</u>	<u>Dim-50</u>	<u>Dim-30</u>	
	55.0 - 64.9	60						
	65.0 - 74.9	70						
	75.0 - 84.9	80						
	85.0 - 94.9	90						
	95.0 - 104.9	100						
	105.0 - 114.9	110						
	115.0 - 124.9	120						
	125.0 - 134.9	130						
	135.0 - 144.9	140						
	145.0 - 154.9	150						
	155.0 - 164.9	160						
	165.0 - 174.9	170						
	175.0 - 184.9	180						
	185.0 - 194.9	190						
	195.0 - 204.9	200						
	205.0 - 214.9	210						
	215.0 - 224.9	220						
	225.0 - 234.9	230						
	235.0 - 244.9	240						
	245.0 - 254.9	250						
	255.0 - 264.9	260						
	265.0 - 274.9	270						
	275.0 - 284.9	280						
	285.0 - 294.9	290						
	295.0 - 304.9	300						
	305.0 - 314.9	310						
	315.0 - 324.9	320						
	325.0 - 334.9	330						
	335.0 - 344.9	340						
	345.0 - 354.9	350						
	355.0 - 364.9	360						
	365.0 - 374.9	370						
	375.0 - 384.9	380						
	385.0 - 394.9	390						

PSC NO: 214 ELECTRICITY

LEAF: 63

NIAGARA MOHAWK POWER CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 6

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 3 (Continued)

## LIGHT EMITTING DIODE (Continued)

<u>Luminaire</u> <u>System</u> <u>Wattage (NEMA)</u> (W)	<u>Total</u> <u>Wattage</u> <u>Range</u> (W)	<u>Billable</u> <u>Wattage</u> (W)	<u>Installed Quantity</u>					<u>Part-</u> <u>Night</u>
			<u>Continuous</u>	<u>Normal</u>	<u>Dim-70</u>	<u>Dim-50</u>	<u>Dim-30</u>	
_____	395.0 - 404.9	400	_____	_____	_____	_____	_____	_____
_____	405.0 - 414.9	410	_____	_____	_____	_____	_____	_____
_____	415.0 - 424.9	420	_____	_____	_____	_____	_____	_____
_____	425.0 - 434.9	430	_____	_____	_____	_____	_____	_____
_____	435.0 - 444.9	440	_____	_____	_____	_____	_____	_____
_____	445.0 - 454.9	450	_____	_____	_____	_____	_____	_____
_____	455.0 - 464.9	460	_____	_____	_____	_____	_____	_____
_____	465.0 - 474.9	470	_____	_____	_____	_____	_____	_____
_____	475.0 - 484.9	480	_____	_____	_____	_____	_____	_____
_____	485.0 - 494.9	490	_____	_____	_____	_____	_____	_____
_____	495.0 - 504.9	500	_____	_____	_____	_____	_____	_____
TOTAL			_____	_____	_____	_____	_____	_____

Number of Pole Attachments to Company Distribution Structures: \_\_\_\_\_

SIGNED: \_\_\_\_\_  
(Customer Representative)APPROVED: \_\_\_\_\_  
(Designation of Authority)

PRINT NAME: \_\_\_\_\_

PRINT NAME: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

The parties agree that if this is a superseding Schedule SL3 then it shall supersede any previous Schedule W or Schedule SL3 in effect and shall be made a part of the Service Agreement between the customer and the Company.

PSC NO: 214 ELECTRICITY LEAF: 64  
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 6  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011 SUPERSEDING REVISION: 4  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE



PSC NO: 214 ELECTRICITY

LEAF: 65

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 2

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY LEAF: 66  
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 6  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011 SUPERSEDING REVISION: 4  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 67  
REVISION: 4  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY

LEAF: 67.1

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 4

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY

LEAF: 68

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 3

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 69  
REVISION: 3  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY

LEAF: 70

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 2

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 71  
REVISION: 3  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 3 (Continued)

RESERVED FOR FUTURE USE



PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022  
STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 72  
REVISION: 29  
SUPERSEDING REVISION: 27

SERVICE CLASSIFICATION NO. 4  
TRAFFIC CONTROL – UNMETERED  
CUSTOMER OWNED, CUSTOMER MAINTAINED

### **CLOSED OFFERING**

#### **APPLICABLE TO USE OF SERVICE FOR:**

Traffic control, ancillary enforcement devices and operating control equipment owned, installed and maintained for the State of New York, for counties, townships, cities and incorporated villages, municipal corporations for duly constituted public agencies, public authorities, and public corporations, and for individual customers for which the appropriate governmental body has issued applicable permits and where the Company has facilities to provide the unmetered service.

#### **CHARACTER OF SERVICE: CLOSED OFFERING**

This unmetered electric service is closed to new applicants, new installations or installations experiencing material change for existing customers as of February 1, 2011. The Company will maintain service of existing installations to customers presently under this service classification.

New applicants, new installations, installations experiencing material change for existing customers or for service other than continuous operation will be served under an appropriate metered service classification under the Electric Tariff. Reference General Information, Section IV.

Electric service is provided to customer owned, operated and maintained facilities at a designated service type, as defined below, by the customer.

A. Overhead Service

Reference General Information, Section IV.

B. Underground Service

Reference General Information, Section IV.

#### **APPLICATION FOR SERVICE:**

This offering is closed to new applicants; therefore, application for new service is not applicable.

In no event shall a customer's failure to execute Form "TC" or the failure to include any traffic control and ancillary enforcement devices in Form "TC" exempt the customer from paying all rates and charges applicable hereunder.

#### **RATE:**

The charges under this service classification are based on a location. A location is defined as a distinct geographic area of managed traffic within approximately 500 feet in any direction from the customer's controller equipment, whereas traffic will consist of any powered/unpowered vehicular or pedestrian transport and whereas managed refers to any equipment or device, operating from a single electrical source point directly or indirectly utilized for the purpose of controlling traffic flow, maintaining safety, supporting regulatory enforcement and/or providing pertinent information. A location may consist of multiple intersections inclusive of their associated traffic control equipment provided compliance with all other characteristics of a location as stated above.

Issued by Rudolph L. Wynter, President, Syracuse, NY

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 73  
REVISION: 40  
SUPERSEDING REVISION: 39

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 4 (Continued)

A. Volumetric Charges

1. Volumetric Energy Consumption

The cumulative energy consumed by the individual devices is determined by aggregating the adjusted billable wattage of each device, utilizing either the customer provided manufacturer's specified total operating wattage value or the Company assignment of a predetermined billable wattage default value for similar, like-kind equipment, adjusted by the applicable operating-use factor, multiplied by the total hour equivalent of the number of days in the billing period, divided by 1,000 to yield kWh.

The customer is responsible for the accuracy of the data required to determine the total wattage at each location. The equipment default wattage rating values shall be shown on a statement, designated "Statement of Traffic Control Lens Wattage Values," filed with the Public Service Commission apart from this schedule not less than three (3) days before the effective date and may be revised from time to time. The default wattage rating values shall remain in effect from the date of original application until such time as the customer informs the Company of the equipment-specific wattage rating value(s). Reference General Information, Section IV.

2. Distribution Delivery Charge for all Load Zones

Basic Service Charge, per location (annual): \$336.96

3. Company Supplied Electricity Supply Service Charges, per kWh

Reference General Information, Section IV.

4. Transmission Charge for all Load Zones, per kWh

\$0.01175

B. Adjustments to Volumetric Charges

Reference General Information, Section IV.

C. Increase in Rates and Charges

Reference General Information, Section IV.

**DETERMINATION OF BILLING:**

Reference General Information, Section IV.

A. Minimum Charge

The applicable annual Basic Service Charge per location is \$336.96 for the duration of the unexpired term, plus any balance due for service rendered. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

C. Terms of Payment

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 73.1  
REVISION: 9  
SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 4 (Continued)

D. Billing Discrepancies

1. Billing Discrepancy Notification  
Reference General Information, Section IV.
2. Customer Records  
Reference General Information, Section IV.
3. Adjustment of Previous Bills  
Reference General Information, Section IV.
4. Backbilling  
Reference General Information, Section IV.

**TERM:**

Term of service per location shall be a minimum of one (1) year. Reference General Information, Section IV.

**PROVISIONS:**

A. General Provisions

The provisions designated in this section apply to all services of this tariff. The full definitions of the terms and conditions identified below are provided for in General Information, Section IV.

1. Company Service Liability Disclaimer  
Reference General Information, Section IV.
2. Customer Equipment Liability Disclaimer  
Reference General Information, Section IV.
3. Electrical Supply Connections  
Reference General Information, Section IV.
4. Excessive Damage to Company Facilities  
Reference General Information, Section IV.
5. Extension of Company Distribution Facilities  
Reference General Information, Section IV.
6. Legislative Hierarchy  
Reference General Information, Section IV.
7. Lighting Design Liability Disclaimer  
Reference General Information, Section IV.
8. Maintenance of Customer Owned Equipment  
Reference General Information, Section IV.
9. Property Rights  
Reference General Information, Section IV.

Issued by Kenneth D. Daly, President, Syracuse, NY

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022  
STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 74  
REVISION: 7  
SUPERSEDING REVISION: 5

## SERVICE CLASSIFICATION NO. 4 (Continued)

A. General Provisions (Continued)

1. Service Classification Revision  
Reference General Information, Section IV.
2. Service Jurisdiction  
Reference General Information, Section IV.
3. Service Limitations  
Reference General Information, Section IV.
4. Site Restoration  
Reference General Information, Section IV.
5. Termination of Service  
Reference General Information, Section IV.
15. Undergrounding of Electric Distribution System Infrastructure  
Reference General Information, Section IV.
16. Vegetation Management  
Reference General Information, Section IV.

B. Special Provisions

The provisions designated in this section are applicable to this service classification. The full definitions of the terms and conditions identified below are provided for in General Information, Section V.

1. Additional Equipment  
The addition of new or replacement equipment, relocation or reorientation of existing equipment, or the removal of existing equipment will constitute a material change of the location and require the customer to transition service to a metered service as designated in Service Classification No. 2 of the Electric Tariff. The customer is responsible for the written notification of the specific traffic control location service being terminated as defined in Termination of Service.
2. Customer Equipment Identification  
Reference General Information, Section V.
3. Customer Responsibilities  
Reference General Information, Section V.

PSC NO: 214 ELECTRICITY

LEAF: 75

NIAGARA MOHAWK POWER CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022

SUPERSEDING REVISION: 6

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

## SERVICE CLASSIFICATION NO. 4 (Continued)

B. Special Provisions (Continued)4. Location Audit

Audits of customer equipment, partial or complete, may be conducted by the Company. If audit results determine that a change in equipment has occurred without notification to the Company, the Company shall notify the customer of the audit results, adjust the customer's inventory records, and apply the adjustments to correct future billings. If audit reveals inaccurate reporting of customer's equipment, the Company shall have the right to meter the location(s) and the meter and installation costs are the responsibility of the customer. Customer is responsible for providing to the Company an equipment inventory for specific locations, as identified by the Company, representing a partial apportionment of their total locations. Such inventories shall be conducted on an annual basis whereby all locations shall be inventoried on a three year cycle. The absence of a customer's executed annual inventory record (CRAF) shall relieve the Company of any billing related claims associated with inventory in arrears to the last executed annual inventory record produced by the customer within the established statute of limitations period.

The customer may request meter service. Meter service, initiated either by the Company or customer, will be served under Service Classification No. 2 of the Electric Tariff.

PSC NO: 214 ELECTRICITY  
 COMPANY: NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
 STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 76  
 REVISION: 6  
 SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 4 (Continued)

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID  
 P.S.C. NO. 214 ELECTRICITY - S.C. NO.4  
 TRAFFIC CONTROL - UNMETERED SERVICE  
 FORM "TC" - APPLICATION FOR SERVICE**

**APPLICATION FOR SERVICE IS SUSPENDED AS OF FEBRUARY 1, 2011**

BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

\_\_\_\_\_ (hereinafter called "Applicant")  
 \_\_\_\_\_  
 (Applicant Name) (Mailing Address)

Date: \_\_\_\_\_, \_\_\_\_\_

The \_\_\_\_\_ of \_\_\_\_\_ County, New York,  
 (hereinafter called "Applicant"), pursuant to the attached authorization dated \_\_\_\_\_, hereby  
 applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "Company"), to supply electrical energy  
 to applicant's electric traffic control system along the streets, roads, highways and/or other public places in  
 \_\_\_\_\_.

Upon acceptance by Company, this application shall constitute an agreement and contract for supplying  
 electrical energy service in accordance with the terms and conditions set forth in Service Classification No. 4 of the  
 Company's Schedule of P.S.C. No. 214 Electricity as now on file with the Public Service Commission of the State of New  
 York, or in accordance with the same as from time to time changed or amended and made effective in accordance with  
 the rules of the Commission. This agreement and contract shall be effective for an initial period of one year and from  
 year to year thereafter until canceled by either party as provided for in the Service Classification.

Applicant shall pay for service based upon the rates and charges in effect for Service Classification No. 4 of  
 P.S.C. No. 214 Electricity. Billing kilowatt-hours utilized prior to customer obtaining service under this service  
 classification will be used for the initial term of service under this service classification, except that customer shall  
 provide Company with thirty (30) days written notice prior to the customer increasing or decreasing the size or number of  
 traffic control equipment. Applicant shall then pay for service during the initial term of service in accordance with  
 revised billing kilowatt-hours computed by Company. After the initial term of service, billing kilowatt-hours shall be  
 determined as set forth in the "Volumetric Energy Consumption" section of Service Classification No. 4 of P.S.C. No.  
 214 Electricity.

Applicant and its contractors shall secure compensation insurance and pay or provide the same in the manner  
 and to the extent provided for by applicable provisions of the Workmen's Compensation Law for the benefit of its  
 employees, having employments within the provisions of the law and engaged in the performance of the agreement, on  
 account of injuries arising out of or in the course of their employments.

The Company shall not assign, transfer, convey, sublet or otherwise dispose of its agreement or its right, title or  
 interest therein or its power to execute the same to any person or corporation without previous consent of customer,  
 provided that a consolidation or merger in which Company participates shall not be deemed to be within the provisions of  
 this paragraph.

Issued by Thomas B. King, President, Syracuse, NY

PSC NO: 214 ELECTRICITY

LEAF: 77

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 4

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

## SERVICE CLASSIFICATION NO. 4 (Continued)

All previous agreements and contracts between the parties or their predecessors covering all or a portion of the services provided herein shall terminate on the effective date of this application, except that the obligation of Applicant to pay for service rendered under any such prior agreements and contracts shall survive.

\_\_\_\_\_ By the customer checking this box, the customer acknowledges the availability of metered service for traffic control application under PSC No. 220 Electricity.

ATTEST:

APPLICANT'S DULY AUTHORIZED REPRESENTATIVE

\_\_\_\_\_  
(Signature)By:\_\_\_\_\_  
(Signature)\_\_\_\_\_  
(Print Name)\_\_\_\_\_  
(Print Name)\_\_\_\_\_  
(Title)\_\_\_\_\_  
(Date)

ACCEPTED:

NIAGARA MOHAWK POWER CORPORATION

By:\_\_\_\_\_  
(Signature)\_\_\_\_\_  
(Print Name)\_\_\_\_\_  
(Title)\_\_\_\_\_  
(Date)

PSC NO: 214 ELECTRICITY

LEAF: 78

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 3

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 4 (Continued)

RESERVED FOR FUTURE USE



PSC NO: 214 ELECTRICITY

LEAF: 79

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 0

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 5

STREET LIGHTING - UNMETERED  
CONTRIBUTORY PROVISIONS  
(RESERVED FOR FUTURE USE)

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022  
STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 80  
REVISION: 9  
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 6  
STREET LIGHTING - UNMETERED  
CUSTOMER OWNED-COMPANY MAINTAINED

### **CLOSED OFFERING**

#### **APPLICABLE TO USE OF SERVICE FOR:**

Customer owned, Company maintained service for the lighting of streets, highways, roadways, and ways open to public use by vehicles or pedestrians in parks or other public places, for the State of New York, for municipal corporations, for duly constituted street lighting districts, for public agencies, for public authorities and for public corporations.

#### **CHARACTER OF SERVICE: CLOSED OFFERING**

This unmetered electric lighting service is closed to new applicants, new installations or installations experiencing significant material change for existing customers as of February 1, 2011. The Company will continue to provide service under this service classification to existing customers having established lighting installations under this service classification until June 30, 2025 after which all customers will be transitioned to Service Classification No. 3. Reference General Information, Section IV.

Electric service is provided to customer owned and operated equipment and Company maintained lamp equipment at a designated service type, as defined below, by the customer.

A. Overhead Service

Reference General Information, Section IV.

B. Underground Service

Reference General Information, Section IV.

#### **APPLICATION FOR SERVICE:**

This offering is closed to new applicants; therefore, application for new service is not applicable.

In no event shall a customer's failure to execute Form "SL6" or "M6" or the failure to include any lighting facilities in Schedule "SL6" exempt the customer from paying all rates and charges applicable herein.

PSC NO: 214 ELECTRICITY

LEAF: 81

COMPANY: NIAGARA MOHAWK POWER CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

SUPERSEDING REVISION: 3

STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

## SERVICE CLASSIFICATION NO. 6 (Continued)

**RATE:**

The charges presented below are applicable to all customers served by this service classification. The charge for service during each billing cycle shall be for equipment in service as of the first day of that billing cycle.

A. Volumetric Charges1. Volumetric Energy Consumption

The cumulative energy consumed by the individual luminaires is determined by the aggregation of each luminaires corresponding type and size of lamp as identified below in Table 1, Lamp Billable Wattages, multiplied by the prorated portion of the appropriate monthly hours of operation during the billing period as identified in Table 2, Hours of Operation, divided by 1,000 to yield kWh. Reference General Information, Section IV.

2. Billable Wattage

The billable wattages are presented in Table 1, below. Reference General Information, Section V.

Table 1 - Lamp Billable WattagesLamp Billable Wattages (Watts)High Intensity Discharge (HID)

<u>Lamp Type</u>	<u>Lamp Size (Watts)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
Mercury Vapor (MV)	-----	130	-----	211	307	477	1095
High Pressure Sodium (HPS)	86	118	173	-----	304	470	1106

3. Hours of Operation

Reference General Information, Section V.

## Normal Hours of Operation

The monthly assignment of normal hours of operation is presented in Table 2, below. Reference General Information, Section V.

## Continuous Hours of Operation

The monthly assignment of continuous hours of operation is presented in Table 2, below. Reference General Information, Section V.

## Non-Standard Hours of Operation

Reference General Information, Section V.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 1, 2023

LEAF: 82  
 REVISION: 48  
 SUPERSEDING REVISION: 47

STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

SERVICE CLASSIFICATION NO. 6 (Continued)

Table 2 - Hours of Operation

<u>Monthly Hours of Operation (Hours)</u>		
<u>Months</u>	<u>Normal Operation</u>	<u>Continuous Operation</u>
January	444	744
February*	368	672
March	362	744
April	305	720
May	275	744
June	246	720
July	264	744
August	301	744
September	334	720
October	393	744
November	421	720
December	<u>457</u>	<u>744</u>
Total	4170	8760
*Leap Year Adjustment		
February	<u>381</u>	<u>696</u>
Adjusted Leap Year Total	4183	8784

4. Distribution Delivery Charge for all Load Zones, per kWh \$0.06463

5. Company Supplied Electricity Supply Service Charges, per kWh  
 Reference General Information, Section IV.

B. Adjustment to Volumetric Charges

Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 1, 2023  
 STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 83  
 REVISION: 19  
 SUPERSEDING REVISION: 18

SERVICE CLASSIFICATION NO. 6 (Continued)

C. Lamp Maintenance Charges

The charges associated with the lamp maintenance presented below are applicable to all customers served by this service classification, when appropriate. Lamp maintenance charges represent the procurement of a lamp and photocontrol, removal of these existing items, installation of these new items, general cleaning of the lens(es) and the inside of the luminaire, and a visual inspection of the location. The charge for maintenance service during each billing cycle shall be one-twelfth (1/12) of the applicable annual amounts set forth herein as of the first day of such billing cycle. The lamp maintenance charges are determined by lamp type and size.

1. Normal Operation Charge

The annual lamp maintenance charges for normal operation per unit, without volumetric charges and adjustments, are presented below in Table 3. The normal operation charge is for the maintenance of lighting that is photo-electrically controlled.

Table 3 - Normal Operation Charge

<u>Lamp Type</u>	<u>Annual Normal Operation Charge, per unit (\$)</u>						
	<u>Lamp Size (W)</u>						
	<u>70</u>	<u>100</u>	<u>150</u>	<u>175</u>	<u>250</u>	<u>400</u>	<u>1000</u>
High Pressure Sodium (HPS)	8.88	10.32	10.80	-----	10.56	9.12	-----

D. Pole Attachment Charge

The annual pole attachment charge for Company distribution poles is \$7.92 per pole. This charge will be subject to adjustments made from time to time by Company.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 1, 2023  
STAMPS: Issued in Compliance with Order in Case 20-E-0380, dated January 20, 2022.

LEAF: 84  
REVISION: 13  
SUPERSEDING REVISION: 12

SERVICE CLASSIFICATION NO. 6 (Continued)

E. Other Charges and Credits

Reference General Information, Section V.

1. Outage Credit Allowance

An outage credit allowance of thirty cents (\$0.30) per lamp per night will be provided following the customer's proper notice to the Company of the luminaire malfunction (outage). The outage credit allowance will be provided for the period following the date of proper Company notice until the date the facility is operating. Reference General Information, Section V.

2. Lighting Service Charge

Reference General Information, Section V.

Lighting Service Charge, per occurrence

\$122.70

3. Convenience Outlet Charge

Service to convenience (festoon) receptacle outlets under this Service Classification is closed to new applications. The company will honor existing convenience (festoon) receptacle outlet service, located on existing lighting equipment or wood poles, per the written request of the customer for the purpose of providing auxiliary, unmetered, 120VAC electric service. The customer of record with the Company for the lamp maintenance is the responsible party for all energy related charges used through the outlet(s). The energy (kWh) used through the convenience outlet(s) is billed separately under an appropriate service classification as provided within the Electric Tariff.

4. Relocation of Existing Facilities

Pole replacements necessitated by the installation of customer's street lighting equipment shall be performed by Company or joint owner at customer's expense. Reference General Information, Section V.

F. Increase in Rates and Charges

Reference General Information, Section IV.

G. Non-Standard Equipment

At the sole discretion and option of the Company, the Company will provide lamp maintenance, as defined within CHARACTER OF SERVICE, to customer's Company approved lighting equipment that is not compatible to Company facilities. The customer is responsible for providing non-standard material or parts to the Company.

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 85  
REVISION: 13  
SUPERSEDING REVISION: 12

SERVICE CLASSIFICATION NO. 6 (Continued)

**DETERMINATION OF BILLING:**

Reference General Information, Section IV.

A. Minimum Charge

The application of charges as defined under RATE for the duration of the unexpired term, utilizing the billing quantities effective at the time of termination notice, plus any balance due for service rendered. Reference General Information, Section IV.

B. Determination of Billing Quantities

Reference General Information, Section IV.

C. Terms of Payment

Reference General Information, Section IV.

D. Billing Discrepancies

1. Billing Discrepancy Notification

Reference General Information, Section IV.

2. Customer Records

Reference General Information, Section IV.

3. Adjustment of Previous Bills

Reference General Information, Section IV.

4. Backbilling

Reference General Information, Section IV.

**TERM:**

Term of service shall be a minimum of one (1) year. Reference General Information, Section IV.

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 85.1  
REVISION: 0  
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 6 (Continued)

**PROVISIONS:**

A. General Provisions

The provisions designated in this section apply to all services of this tariff. The full definitions of the terms and conditions identified below are provided for in General Information, Section IV.

1. Company Service Liability Disclaimer  
Reference General Information, Section IV.
2. Customer Equipment Liability Disclaimer  
Reference General Information, Section IV.
3. Electrical Supply Connections  
Reference General Information, Section IV.
4. Excessive Damage to Company Facilities  
Reference General Information, Section IV.
5. Extension of Company Distribution Facilities  
Reference General Information, Section IV.
6. Legislative Hierarchy  
Reference General Information, Section IV.
7. Lighting Design Liability Disclaimer  
Reference General Information, Section IV.



PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 86  
REVISION: 12  
SUPERSEDING REVISION: 11

SERVICE CLASSIFICATION NO. 6 (Continued)

A. General Provisions (Continued)

8. Maintenance of Customer Owned Equipment  
Reference General Information, Section IV.
9. Property Rights  
Reference General Information, Section IV.
10. Service Classification Revision  
Reference General Information, Section IV.
11. Service Jurisdiction  
Reference General Information, Section IV.
12. Service Limitations  
Reference General Information, Section IV.
13. Site Restoration  
Reference General Information, Section IV.
14. Termination of Service  
Reference General Information, Section IV.
15. Undergrounding of Electric Distribution System Infrastructure  
Reference General Information, Section IV.
16. Vegetation Management  
Reference General Information, Section IV.

B. Special Provisions:

The provisions designated in this section are applicable to this service classification. The full definitions of the terms and conditions identified below are provided for in General Information, Section V.

1. Ancillary Equipment  
Reference General Information, Section V.
2. Attachments to Company Facilities  
Reference General Information, Section V.
3. Authorization of Additional Facilities  
Additional equipment locations or the alteration of existing equipment, considered standard at the time of customer's request, may be installed subject to Company approval prior to installation. Written request by the customer may be required by the Company and if accepted by the Company may be appended to customer's Form "SL6", Application for Service. A revised Schedule "SL6" may also be required by the Company.

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 21, 2012

LEAF: 87  
REVISION: 9  
SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 6 (Continued)

B. Special Provisions (Continued)

4. Customer Equipment Audit

An audit may be conducted by Company, or its designee, and customer's representatives of customer's street lighting system. If additional lamps have been installed without notification to Company, the Company will bill the customer for electrical service connection, monthly pole attachment charges and energy as though the lamps were installed at the time of the last audit.

5. Customer Equipment Identification

At the option of the Company, customer-owned equipment may require the installation of a red plastic band or red tape affixed to equipment for ownership identification purposes. Reference General Information, Section V.

6. Customer Responsibilities

All maintenance shall be performed by customer, except as defined under CHARACTER OF SERVICE. Reference General Information, Section V.

7. Facility/Equipment Obsolescence

Reference General Information, Section V.

8. Facility Service Limitation

Reference General Information, Section V.

9. Schedule "SL6" Revision

Whenever during any month lamps and/or equipment are installed, removed or replaced, Company may prepare and supply to customer a revised Schedule "SL6" to reflect such changes.

PSC NO: 214 ELECTRICITY  
 COMPANY: NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
 STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 88  
 REVISION: 4  
 SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 6 (Continued)

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID  
 P.S.C. NO. 214 ELECTRICITY - S.C. NO. 6  
 FORM "SL6" - APPLICATION FOR SERVICE**

**APPLICATION FOR SERVICE IS SUSPENDED AS OF FEBRUARY 1, 2011**

BY AND BETWEEN NIAGARA MOHAWK POWER CORPORATION AND

\_\_\_\_\_ (hereinafter called "Applicant")  
 \_\_\_\_\_  
 (Applicant Name) (Mailing Address)

\_\_\_\_\_ (LD Reference No.)  
 \_\_\_\_\_  
 (Lighting District Reference)

Date: \_\_\_\_\_, \_\_\_\_\_

The \_\_\_\_\_ of \_\_\_\_\_ County, New York,  
 (hereinafter called "Applicant"), pursuant to the attached authorization dated \_\_\_\_\_, hereby  
 applies to NIAGARA MOHAWK POWER CORPORATION (hereinafter called "Company"), to supply electrical energy  
 and provide lamp maintenance to Applicant's electric lighting system along the streets, roads, highways and/or other  
 public places in \_\_\_\_\_.

Upon acceptance by Company, this application shall constitute an agreement and contract for the furnishing of  
 street lighting service in accordance with the terms and conditions set forth in Service Classification No. 6 of the  
 Company's Schedule of P.S.C. No. 214 Electricity as now on file with the Public Service Commission of the State of New  
 York, or in accordance with the same as from time to time changed or amended and made effective in accordance with  
 the rules of the Commission. This agreement and contract shall be effective for the period of \_\_\_\_\_ year(s)  
 from \_\_\_\_\_ and thereafter until canceled by either party as provided for in the Service Classification.

Applicant shall pay for the service as described in Schedule "SL6" and the amount set forth in its attachment  
 dated \_\_\_\_\_, \_\_\_\_\_ appended hereto and made a part hereof for the lamps installed or to be installed at  
 the effective date hereof, and whenever the lamps installed are subsequently increased in size, increased in number, or  
 decreased in number, as provided in the Service Classification, Applicant shall pay for the service in accordance with the  
 listing of lamps and other charges set forth upon a revised Schedule "SL6", which shall at its effective date supersede  
 Schedule "SL6" theretofore in effect.

Each party shall secure compensation and pay or provide the same in the manner and to the extent provided for  
 by applicable provisions of the Worker's Compensation Law for the benefit of its own employees, having employments  
 within the provisions of the law and engaged in the performance of the agreement, on account of injuries arising out of or  
 in the course of their employments. Neither party shall assign, transfer, convey, sublet or otherwise dispose of the  
 agreement or its right, title or interest therein, or its power to execute the same to any person, company or corporation  
 without previous consent of the other party; provided that a consolidation or merger in which the party participates shall  
 not be deemed to be within the provisions of this paragraph.

Issued by Thomas B. King, President, Syracuse, NY

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
STAMPED: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

LEAF: 89  
REVISION: 4  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 6 (Continued)

Company shall not, without the prior written consent of the officer, board or agency awarding this contract, assign, transfer, convey, sublet or otherwise dispose of its contract or its right, title or interest therein or its power to execute such contract to any other person or corporation except that consent is hereby given by the officer, board or agency awarding this contract to Company to sublet from time to time the installation or maintenance of the facilities required, provided, however, that such consent shall in no way relieve the Company of any of its obligations to Applicant under the terms and provisions of this contract.

All previous agreements and contracts between the parties or their predecessors covering all or a portion of the services provided herein shall terminate on the effective date of this application, except that the obligation of Applicant to pay for services theretofore rendered under any such prior agreements and contracts shall survive.

ATTEST:

APPLICANT'S DULY AUTHORIZED REPRESENTATIVE

\_\_\_\_\_  
(Signature)

By \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date)

ACCEPTED:  
NIAGARA MOHAWK POWER CORPORATION

By \_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Date)

PSC NO: 214 ELECTRICITY  
 COMPANY: NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011  
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LEAF: 90  
 REVISION: 5  
 SUPERSEDING REVISION: 3

## SERVICE CLASSIFICATION NO. 6 (Continued)

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID P.S.C. NO. 214 ELECTRICITY, S.C. NO. 6 SCHEDULE SL6			CUSTOMER NAME			BILL ACCOUNT NUMBER		
SERVICE AGREEMENT DATE			EFFECTIVE BILL PERIOD (mo/yr)			LD REFERENCE NO.		
CSS ORDER NO.								
SUPERSEDING PREVIOUS SCHEDULE M6 OR SCHEDULE SL6 DATED: _____								
DESCRIPTION	Qty Unit Chg (+/-)	Qty Bill Total	DESCRIPTION	Qty Unit Chg (+/-)	Qty Bill Total	DESCRIPTION	Qty Unit Chg (+/-)	Qty Bill Total
LAMP MAINTENANCE			LAMP MAINTENANCE			POLE ATTACHMENT		
Normal Hours of Operation			Continuous Hours of Operation-Added Charge			Pole Attachment Fee		
Mercury Vapor			Mercury Vapor					
LP MV 100			LP MV 100 24HR					
LP MV 175			LP MV 175 24HR					
LP MV 250			LP MV 250 24HR					
LP MV 400			LP MV 400 24HR			Non-Standard Items		
LP MV 1000			LP MV 1000 24HR					
High Pressure Sodium			High Pressure Sodium			OTHER CHARGES AND CREDITS		
LP HS 70			LP HS 70 24HR			Lighting Svc Charge		
LP HS 100			LP HS 100 24HR					
LP HS 150			LP HS 150 24HR					
LP HS 250			LP HS 250 24HR					
LP HS 400			LP HS 400 24HR					
LP HS 1000			LP HS 1000 24HR					

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LEAF: 91  
REVISION: 4  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 6 (Continued)

SIGNED: \_\_\_\_\_  
(Customer Representative)

APPROVED: \_\_\_\_\_  
(Designation of Authority)

PRINT NAME: \_\_\_\_\_

PRINT NAME: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

The parties agree that if this is a superseding Schedule SL6 then it shall supersede any previous Schedule M6 or Schedule SL6 in effect and shall be made a part of the Service Agreement between the customer and the Company.

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 92  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 93  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE



PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 94  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 95  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 95.1  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 96  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 97  
REVISION: 2  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE

PSC NO: 214 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: NOVEMBER 16, 2009

LEAF: 98  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

RESERVED FOR FUTURE USE