PSC NO: 1 ELECTRICITY LEAF: 1 COMPANY: VILLAGE OF FAIRPORT REVISION: 7 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 5

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

COVER

VILLAGE OF FAIRPORT CONCURRENCE TARIFF

PSC NO: 1 ELECTRICITY

COMPANY: VILLAGE OF FAIRPORT

INITIAL EFFECTIVE DATE: 06/01/2021

INITIAL EFFECTIVE DATE: 06/01/2021

SUPERSEDING REVISION: 7

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

	TABLE OF CONTENTS	<u>LEAF#</u>
I.	CONCURRENCE	
	A. CONCURRENCE B. TERRITORY TO WHICH SCHEDULE APPLIES	3 3
II.	SERVICE CLASSIFICATION NO. 1 Residential	4
III.	SERVICE CLASSIFICATION NO. 2 Small Commercial Service	6
IV.	SERVICE CLASSIFICATION NO. 3 Large Commercial Service	8
V.	SERVICE CLASSIFICATION NO. 4 Industrial Power Service	11
VI.	SERVICE CLASSIFICATION NO. 5 Security Lighting Service	14
VII.	SERVICE CLASSIFICATION NO. 6 Public Street Lighting Service	16
VIII.	CHARGE	18
IX	PURCHASED POWER ADJUSTMENT CHARGE	19

PSC NO: 1 ELECTRICITY LEAF: 3 COMPANY: VILLAGE OF FAIRPORT REVISION: 7 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 5

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

GENERAL INFORMATION

A. CONCURRENCE:

The Village of Fairport concurs in and agrees to abide by the rules and regulations as set forth in the generic tariff filed by the New York Municipal Power Agency (NYMPA) in Case No. 97-E-1575.

B. TERRITORY TO WHICH SCHEDULE APPLIES:

These rates, rules and regulations are applicable to the Village of Fairport and that portion of the Town of Perinton served under franchises granted to the Village of Fairport.

PSC NO: 1 ELECTRICITY LEAF: 4 COMPANY: VILLAGE OF FAIRPORT REVISION: 10 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 8

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 1 Residential

APPLICABLE TO USE OF SERVICE FOR:

Single-phase residential purpose usage in an individual residence; in an individual flat or individual apartment in a multiple-family dwelling; for residential purposes in a rooming house where not more than four (4) rooms are available for rent; and for single phase farm service when supplied through the farm residence meter; use exclusively in connection with religious purposes by corporations or associations organized and conducted in good faith for religious purposes, and including the operation by such corporation or association of a school, not withstanding that secular subjects are taught at such school; for single-phase service exclusively in connection with a community residence as defined in subdivision 28, 28A or 28B of section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for- profit corporation and if supervisory staff is on site on a twenty-four hour per day basis that the residence provides living accommodations for fourteen or fewer residents; and use for any post or hall owned or leased by a not-for-profit organization that is a veterans organization.

CHARACTER OF SERVICE:

Continuous, Alternating Current at approximately 60 cycle, 120 Volt, two wire or 120/240 volt, three wire single phase, depending upon the characteristics of the load and the circuits from which service is supplied.

MONTHLY RATE:

Rate Year 1 Effective June 1, 2021	Rate Year 2 Effective June 1, 2022
\$ 4.63	\$ 4,67
\$ 0.04049	\$ 0.04083
\$ 0.04049 \$ 0.06079	\$ 0.04083 \$ 0.06130
	\$ 4.63 \$ 0.04049 \$ 0.04049

PSC NO: 1 ELECTRICITY LEAF: 5 COMPANY: VILLAGE OF FAIRPORT REVISION: 9 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 7

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 1 (CONT'D) Residential

SPECIAL PROVISIONS:

- A. Electricity will not be supplied under this classification when any part of the building, house, flat or apartment occupied as a home, residence or sleeping place is also used for the conduct of a business or any activity non-residential in character, unless the wiring is separate and the part devoted to such non-residential purposes is metered and billed under another and appropriate classification.
- B. The customer shall maintain a power factor at the point of delivery of not less than 90% lagging or leading as measured on a 30 minute basis. If the customer is notified that their power factor has fallen below 90%, corrective action must be taken within ninety (90) days. If the customer fails to take corrective action within the ninety (90) days after notification, the Municipal Commission shall install the necessary corrective equipment and the customer shall be billed for all costs incurred to correct the power factor to the required level.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.038791.

PURCHASED POWER ADJUSTMENT:

All kilowatt-hours sold under this service classification shall be subject to Purchased Power Adjustment Charges in accordance with Section IX of the Village of Fairport Tariff and consistent with Rule IX of the NYMPA generic tariff.

PSC NO: 1 ELECTRICITY LEAF: 6
COMPANY: VILLAGE OF FAIRPORT REVISION: 10

SUPERSEDING REVISION: 8

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 2 Small Commercial Service

APPLICABLE TO USE OF SERVICE FOR:

INITIAL EFFECTIVE DATE: 06/01/2021

Commercial, business, schools, small industrial power and light installations (with less than 7500 kwh or 25 kw in a month), multiple dwellings (two or more families in one house or where more than two rooms are rented) and any service for premises partially used for business or professional and partially used for residential purposes.

CHARACTER OF SERVICE:

Continuous, Alternating Current, 60 Hertz, 120/240 volts single phase, 240 or 480 volts three phase also, with Municipal Commission's permission, 120/208 volts three phase, depending upon the characteristics of the load and the circuit from which service is supplied.

RATES PER METER, PER MONTH:

	Rate Year 1 Effective June 1, 2021	Rate Year 2 Effective June 1, 2022
Customer Service Charge Energy charge per kWh	\$ 6.95	\$ 7.01
Non-Winter (April - November) Winter (December - March)	\$ 0.04049 \$ 0.06079	\$ 0.04083 \$ 0.06130
willer (December - March)	\$ 0.000/9	\$ 0.00130

SPECIAL PROVISIONS:

- A. Motors whose individual capacity exceeds 1/2 hp will be served at 240 volts. Motors whose individual capacity exceeds 5 hp must be three phase except that in sections where three phase is not available single phase motors of not more than 10 hp will be permitted if equipped with suitable starting devices.
- B. Customers taking three phase service, who also require single phase service, may obtain it by installing, at their own expense and their side of the meter, the necessary equipment to obtain this service from the three phase circuits.

PSC NO: 1 ELECTRICITY LEAF: 7 COMPANY: VILLAGE OF FAIRPORT REVISION: 9 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 7

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 2 (CONT'D) Small Commercial Service

SPECIAL PROVISIONS - Continued

- C. When the load is of a highly fluctuating or large instantaneous demand, or the installation is for "Breakdown or Auxiliary Service," the minimum charge will be based on the capacity of transformers required to supply the service, and shall be \$1.00 net, per month, per kVA capacity of the transformers.
- D. The customer shall maintain a power factor at the point of delivery of not less than 90% lagging or leading as measured on a 30 minute basis. If the customer is notified that their power factor has fallen below 90%, corrective action must be taken within ninety (90) days. If the customer fails to take corrective action within the ninety (90) days after notification, the Municipal Commission shall install the necessary corrective equipment and the customer shall be billed for all costs incurred to correct the power factor to the required level.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.038791.

PURCHASED POWER ADJUSTMENT:

All kilowatt-hours sold under this service classification shall be subject to Purchased Power Adjustment Charges in accordance with Section IX of the Village of Fairport Tariff and consistent with Rule IX of the NYMPA generic tariff.

TERM:

Service will be discontinued at any time on three days' notice, but if the total charges from the time of connection to the time of disconnection have not equaled 12 times the minimum charge applicable in the final month, the deficiency will thereupon become due and payable.

PSC NO: 1 ELECTRICITY LEAF: 8 COMPANY: VILLAGE OF FAIRPORT REVISION: 10 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 8

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 3 Large Commercial Service

APPLICABLE TO USE OF SERVICE FOR:

Light and power installations with a minimum consumption of 7,500 kWh/month and a minimum demand of twenty-five (25) kW/month and less than five hundred (500) kw/month.

CHARACTER OF SERVICE:

Continuous, Alternating Current, 60 Hertz, 120/240 volts single phase, 240 or 480 volts three phase 120/208 as well as 4,160 volts or 12,470 volts three phase service, depending upon the characteristics of the load and the circuit from which service is supplied.

RATES PER METER, PER MONTH:

	Rate Year 1 Effective June 1, 2021	Rate Year 2 Effective June 1, 2022
Energy Charge per kWh	\$ 0.04751	\$ 0.04791
Demand Charge per kw	\$ 3.48	\$ 3.51
Minimum charge, per meter, per month	\$ 86.98	\$ 87.70

PRIMARY SERVICE DISCOUNT:

See Special Provision A.

DETERMINATION OF DEMAND AND ENERGY:

The demand will be determined by meter and will be the maximum 30 minute integrated demand during the month but will not be less than 25 kw. The energy use will be determined by meter but will not be less than 7,500 kWh/month. New customers, claiming rate 3 qualifications, will be monitored on a monthly basis and in the event their demand or energy consumption falls below the minimums they will be reassigned to the applicable rate class, for the following 12 month period. Customers with a 12-month history will be reviewed on an annual basis, on or about April 1st of each year, and in the event any of the 12 prior months demand or energy consumption fell below the minimums, the customer will be reassigned to the appropriate rate class for the following 12 months.

TERM:

Service will be discontinued at any time on three days' notice, but if the total charges from the time of connection to the time of disconnection have not equaled 12 times the minimum charge applicable in the final month, the deficiency will thereupon become due and payable.

PSC NO: 1 ELECTRICITY LEAF: 9 COMPANY: VILLAGE OF FAIRPORT REVISION: 7 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 5

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 3 (CONT'D) Large Commercial Service

SPECIAL PROVISIONS:

(a) Customers electing to furnish, install and maintain their own transformers and accessory equipment, and who are served by the Municipal Commission, 4,160 or 12,470 volt system shall be given the following discounts on demand, energy and minimum charges:

For 4,160 volt service - 4% discount For 12,470 volt service - 5% discount

Service at these voltages will be supplied only to customers who employ a competent electrician to maintain and operate the equipment.

- (b) Energy supplied under this Service Classification may also be used for lighting of the premises provided the connected lighting load does not exceed 20% of the total connected load. Customers desiring to avail themselves of this privilege shall provide at their own expense and on their side of the meter, the necessary equipment to obtain the required single phase current from the three phase circuits.
- (c) When the customer's equipment includes devices which have a highly fluctuating or large instantaneous demand, such as X-Ray apparatus, welders, and other like equipment, and the customer has not provided corrective equipment to reduce the inrush current to an amount which will not cause disturbance to other customers, the demand of such devices shall be taken as the sum of the maximum instantaneous capacities as determined from the name plates or by test of those pieces of apparatus which are so connected that they may be operated at one time.
- (d) Where the billing demand of such customer is determined by a demand meter, the demand of such highly fluctuating demand devices, determined as described above, shall be added to the demand as shown by the demand meter. The sum of these two demands shall be the billing demand.

PSC NO: 1 ELECTRICITY LEAF: 10 COMPANY: VILLAGE OF FAIRPORT REVISION: 9 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 7

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 3 (CONT'D) Large Commercial Service

SPECIAL PROVISIONS - Continued

- (e) Customer, in taking three phase electric energy, shall maintain as nearly as is reasonably possible, equal currents in each of the three phase conductors at the point of taking. If at any time the current in any phase conductor shall exceed the average of the currents in all the three phase conductors by more than five percent (5%) the amount to be paid by the customer for the period, within which the unbalance occurred, shall be increased by a percentage equal to that of the unbalance.
- (f) The customer shall maintain a power factor at the point of delivery of not less than 90% lagging or leading as measured on a 30 minute basis. If the customer is notified that their power factor has fallen below 90%, corrective action must be taken within ninety (90) days. If the customer fails to take corrective action within the ninety (90) days after notification, the Municipal Commission shall discontinue service under Service Classification #3 and bill service under Service Classification #2 until power factor is corrected.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.038791.

PURCHASED POWER ADJUSTMENT:

All kilowatt-hours sold under this service classification shall be subject to Purchased Power Adjustment Charges in accordance with Section IX of the Village of Fairport Tariff and consistent with Rule IX of the NYMPA generic tariff.

Status: EFFECTIVE Received: 05/28/2021

Effective Date: 06/01/2021

PSC NO: 1 ELECTRICITY LEAF: 11 COMPANY: VILLAGE OF FAIRPORT **REVISION: 11** INITIAL EFFECTIVE DATE: 06/01/2021 **SUPERSEDING REVISION: 9**

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 4 **Industrial Power Service**

APPLICABLE TO USE OF SERVICE FOR:

Large light and power installations for non-residential purposes with a minimum monthly peak demand of 500 kilowatts.

CHARACTER OF SERVICE:

Continuous, Alternating Current, 60 Hertz, 120/240 volts single phase, 240 or 480 volts three phase 120/208 as well as 4,160 volts or 12,470 volts three phase service; depending upon the characteristics of the load and the circuit from which services are supplied.

RATE PER METER, PER MONTH:

_	Rate Year 1 Effective June 1, 2021	Rate Year 2 Effective June 1, 2022
Energy Charge, per KWH	\$ 0.02194	\$ 0.02212
Demand Charge, per kW	\$ 5.78	\$ 5.83
Minimum Charge, per month	\$ 2,893.52	\$ 2,917.61

PRIMARY SERVICE DISCOUNT:

See Special Provision (a).

DETERMINATION OF DEMAND:

The demand will be determined by meter and will be the maximum 30 minute integrated demand during the month but will not be less than 500 kw. New customers, claiming rate 4 qualifications, will be monitored on a monthly basis and in the event their demand falls below 500 kw/month they will be reassigned to the applicable rate class for the following 12-month period. Customers with a 12-month history will be reviewed on an annual basis, on or about April 1st of each year, and in the event any of the 12 prior months demand fell below 500 kw the customer will be reassigned to the appropriate rate class for the following 12 months.

TERM:

Service will be discontinued at any time on three days' notice, but if the total charges from the time of connection to the time of disconnection have not equaled 12 times the maximum charge applicable in the final month, the deficiency will thereupon become due and payable.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

PSC NO: 1 ELECTRICITY LEAF: 12 COMPANY: VILLAGE OF FAIRPORT REVISION: 9 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 7

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 4 (CONT'D) Industrial Power Service

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.038791.

PURCHASED POWER ADJUSTMENT:

All kilowatt-hours sold under this service classification shall be subject to Purchased Power Adjustment Charges in accordance with Section IX of the Village of Fairport Tariff and consistent with Rule IX of the NYMPA generic tariff.

SPECIAL PROVISIONS:

(a) Customers electing to furnish, install and maintain their own transformers and accessory equipment, and who are served by the Municipal Commission, 4,160 or 12,470 volt system shall be given the following discounts on demand, energy and minimum charges:

For 4,160 volt service - 4% discount For 12,470 volt service - 5% discount

Service at these voltages will be supplied only to customers who employ a competent electrician to maintain and operate the equipment.

- (b) Energy supplied under this Service Classification may also be used for lighting of the premises provided the connected lighting load does not exceed 20% of the total connected load. Customers desiring to avail themselves of this privilege shall provide at their own expense and on their side of the meter, the necessary equipment to obtain the required single phase current from the three phase circuits.
- (c) When the customer's equipment includes devices which have a highly fluctuating or large instantaneous demand, such as X-Ray apparatus, welders, and other like equipment, and the customer has not provided corrective equipment to reduce the inrush current to an amount which will not cause disturbance to other customers, the demand of such devices shall be taken as the sum of the maximum instantaneous capacities as determined from the name plates or by test of those pieces of apparatus which are so connected that they may be operated at one time.
- (d) Where the billing demand of such customer is determined by a demand meter, the demand of such highly fluctuating demand devices, determined as described above, shall be added to the demand as shown by the demand meter. The sum of these two demands shall be the billing demand.

PSC NO: 1 ELECTRICITY LEAF: 13
COMPANY: VILLAGE OF FAIRPORT REVISION: 9
INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 7

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 4 (CONT'D) Industrial Power Service

SPECIAL PROVISIONS - Continued

- (e) The customer, in taking three phase electric energy, shall maintain as nearly as is reasonably possible, equal currents in each of the three phase conductors at the point of taking. If at any time the current in any phase conductor shall exceed the average of the currents in all the three phase conductors by more than five percent (5%) the amount to be paid by the customer for the period within which the unbalance occurred, shall be increased by a percentage equal to that of the unbalance.
- (f) The customer shall maintain a power factor at the point of delivery of not less than 90% lagging or leading as measured on a 30 minute basis. If the customer is notified that their power factor has fallen below 90%, corrective action must be taken within ninety (90) days. If the customer fails to take corrective action within the ninety (90) days after notification, the Municipal Commission shall discontinue service under Service Classification #4 and bill service under Service Classification #3 until power factor is corrected.

PSC NO: 1 ELECTRICITY LEAF: 14 COMPANY: VILLAGE OF FAIRPORT REVISION: 10 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 8

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 5 Security Lighting Service

APPLICATION TO USE OF SERVICE FOR:

Private outdoor lighting from existing overhead distribution.

CHARACTER OF SERVICE:

Limited period, approximately 4200 hours per year, 60 cycle AC at approximately 20/240 volt.

RATES PER LIGHT, PER MONTH:

	Rate Year 1 Effective June 1, 2021	Rate Year 2 Effective June 1, 2022
Crane Style 0 - 100 Watt LED	\$ 5.51	\$ 5.56
Crane Style 101 - 300 Watt LED	\$ 7.44	\$ 7.50
Decorative 0 - 150 Watt LED	\$ 9.29	\$ 9.37
Flood Style 0 - 500 Watt LED	\$ 11.07	\$ 11.16
Pole Charge	\$ 1.75	\$ 1.76

POLE RENTAL CHARGE:

When suitable wood poles are available on Municipal Commission existing distribution circuits or Customer's existing service lateral, no additional charge will be made for attachment of lamps served under this Service Classification. A maximum of one additional wood pole for each lamp served will be owned and maintained by the Municipal Commission. See Special Provisions F.

SPECIAL PROVISIONS:

A. The Municipal Commission will furnish, install, own, operate and maintain enclosed, photo-electrically controlled luminaire complete with 30 inch pipe bracket. The Municipal Commission reserves the right to impose the actual cost of non-standard brackets installed at the customer's request.

PSC NO: 1 ELECTRICITY LEAF: 15
COMPANY: VILLAGE OF FAIRPORT REVISION: 9
INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 7

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 5 (CONT'D) Security Lighting Service

SPECIAL PROVISIONS - Continued

- B. The lighting unit will be installed only on private property owned or leased by the customer. The Municipal Commission reserves the right to require a mounting height which will provide proper light distribution from the unit. Where the Municipal Commission-owned pole is appropriately located on premises owned or leased by the customer, the Municipal Commission may waive the requirement that the support be furnished by the customer, and it may install the unit on the Municipal Commission-owned pole.
- C. Upon request of the customer, the Municipal Commission will change the location of the lighting unit, providing a proper support is furnished and the customer agrees to pay the Municipal Commission for the cost incurred in making such a change.
- D. Lighting service will be provided every night and all night during the hours between sunset and sunrise, aggregating about 4,200 hours per year, unless prevented by accidents or other causes beyond the control of the Municipal Commission.
- E. The customer shall notify the Municipal Commission whenever the lamp shall become extinguished or out of service for any reason and the Municipal Commission shall replace the lamp and/or make the necessary repairs with reasonable promptness.
- F. Where necessary for proper illumination or where existing poles are inadequate, the Municipal Commission may install or cause to be installed one additional pole for each installed light, at a distance not to exceed one hundred (100) feet per pole span from said existing lines. Each additional pole span shall not exceed a span spacing of one hundred (100) feet. Additional poles required to install a light in a customer's specifically desired location shall bear a cost of three hundred dollars (\$300.00) for each pole, payable by the customer prior to installation.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.038791.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

PURCHASED POWER ADJUSTMENT:

All kilowatt-hours sold under this service classification shall be subject to Purchased Power Adjustment Charges in accordance with Section IX of the Village of Fairport Tariff and consistent with Rule IX of the NYMPA generic tariff.

PSC NO: 1 ELECTRICITY LEAF: 16 COMPANY: VILLAGE OF FAIRPORT REVISION: 10 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 8

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 6 Public Street Lighting Service

APPLICABLE TO USE OF SERVICE FOR:

Lighting of public streets, roads, alleys and highways, and the outdoor lighting of public parks and playgrounds, and of public school district property providing said equipment is, and remains, readily accessible for maintenance purposes.

CHARACTER OF SERVICE:

Unmetered lighting service, dusk-to-dawn, and at other times of abnormal darkness, approximately 4200 hours annually.

Traditionaire fixtures or other fixtures approved by the Municipal Commission with standard poles and or other mounting devices and/or standard cobra lighting fixtures and mounting devices or other suitable luminaire/lamp combination, at the discretion of the Municipal Commission.

RATE:

.	Rate Year 1 Effective June 1, 2021	Rate Year 2 Effective June 1, 2022
Crane Style 0 - 100 Watt LED	\$ 5.51	\$ 5.56
Crane Style 101 - 300 Watt LED	\$ 7.44	\$ 7.50
Decorative 0 - 150 Watt LED	\$ 9.29	\$ 9.37
Flood Style 0 - 500 Watt LED	\$ 11.07	\$ 11.16
Pole Charge	\$ 1.75	\$ 1.76

POLE RENTAL CHARGE:

When suitable wood poles are available on Municipal Commission existing distribution circuits or Customer's existing service lateral, no additional charge will be made for attachment of lamps served under this Service Classification. A maximum of one additional wood pole for each lamp served will be installed, owned and maintained by the Fairport Municipal Commission for a monthly rental of \$1.75 per pole.

PSC NO: 1 ELECTRICITY LEAF: 17
COMPANY: VILLAGE OF FAIRPORT REVISION: 9
INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 7

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 6 (CONT'D) Public Street Lighting Service

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.038791.

PURCHASED POWER ADJUSTMENT:

All kilowatt-hours sold under this service classification shall be subject to Purchased Power Adjustment Charges in accordance with Section IX of the Village of Fairport Tariff and consistent with Rule IX of the NYMPA generic tariff.

SPECIAL PROVISIONS:

- A. The Municipal Commission will own, operate and maintain enclosed, photo-electrically controlled luminaire complete with mounting hardware.
- B. The lighting unit will be installed only on public property or quasi-public property as spelled out in paragraph one herein. The customer may furnish the necessary pole or other support however; the Municipal Commission reserves the right to require a mounting height which will provide proper light distribution from the unit. Where a Municipal Commission-owned pole is appropriately located on premises owned or leased by the customer, the Municipal Commission may waive the requirement that the support be furnished by the customer, and it may install the unit on the Municipal Commission owned pole at no additional cost.
- C. Upon request of the customer, the Municipal Commission will change the location of the lighting unit, providing a proper support is furnished and the customer agrees to pay the Municipal Commission for the cost incurred in making such a change.
- D. Lighting service will be provided every night and all night during the hours between sunset and sunrise, aggregating about 4,200 hours per year, unless prevented by accidents or other causes beyond the control of the Municipal Commission.

PSC NO: 1 ELECTRICITY LEAF: 18
COMPANY: VILLAGE OF FAIRPORT REVISION: 7
INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 5

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

SERVICE CLASSIFICATION NO. 6 (CONT'D) Public Street Lighting Service

SPECIAL PROVISIONS - CONTINUED

- E. The customer shall notify the Municipal Commission whenever the lamp shall be come extinguished or out of service for any reason and the Municipal Commission shall replace the lamp and/or make the necessary repairs with reasonable promptness.\
- F. The Municipal Commission reserves the right to impose a higher facilities charge per lamp per month for non-standard installations to recover the cost of replacement.
- G. The Municipal Commission reserves the right to impose such other conditions, including customer installation and provision of spare parts, as is deemed necessary for reliable and economical service.

CHARGES

RECONNECTION CHARGE:

When service has been discontinued, either by the Municipal Commission as provided in Rule (XIII) of the NYMPA generic tariff or at the request of the customer and the same consumer applies for reconnection of service at the same premise within four (4) months, there shall be a reconnection charge payable before service will be reestablished, in the amounts as follows:

During the normal crew available hours of the Electric Department Monday through Friday, inclusive, less holidays

\$ 25.00

After the above specified hours, on a holiday, or a weekend period (Saturday or Sunday), the charge will be the full employee cost for a one-person or up to a two-person crew, three hours callout and based on the full in-force wages of these employees at the time of the callout. For purposes of reconnection, the Electric Department considers normal crew working hours to be Monday through Friday, 8:00 am and 3:30 pm on normal working days.

INSUFFICIENT FUNDS CHECK CHARGE:

Any checks received in payment for electric service which are returned to the Municipal Commission for insufficient funds, or are otherwise dishonored by the bank, shall bear a nonrecurring charge of \$20.00 for each check that has to be processed by the Municipal Commission. If two checks have been returned by the bank, the customer who issued the dishonored checks may be required by the Municipal Commission to render future payments by cash, money order, certified or cashier's check. Post-dated checks shall be returned to the customer as invalid for the transaction. Only United States currency shall be accepted for payment of accounts due the Municipal Commission.

PSC NO: 1 ELECTRICITY LEAF: 19 COMPANY: VILLAGE OF FAIRPORT REVISION: 8 INITIAL EFFECTIVE DATE: 06/01/2021 SUPERSEDING REVISION: 6

Issued in compliance with Commission Order effective May 14, 2021, in Case 20-E-0595

PURCHASED POWER ADJUSTMENT CHARGE

APPLICABILITY:

All customers receiving service under any of the Municipal Commission's Electric Department's Service Classifications are subject to purchased power adjustment charges ("PPAC").

ADJUSTMENT CHARGE:

The PPAC shall be the amount which shall be added to each kilowatt-hour of each rate schedule to reflect and recover all purchased power and transmission costs billed to the Municipal Commission's Electric Department from all service providers.

CALCULATION OF THE PURCHASED POWER ADJUSTMENT CHARGE:

The PPAC shall equal the total cost of all power and transmission costs billed to the Municipal Commission's Electric Department in each month divided by the total kWh purchases in that month, less the base cost of purchased power measured at system input level adjusted by a loss factor (Factor of Adjustment) and costs associated with Energy Efficiency programs (MAP, IEEP, etc.). The resultant cost per kWh shall be rounded to the nearest \$0.00000l and applied as a charge or credit to all kilowatt-hours billed in the following month.

ANNUAL RECONCILIATION:

At the end of each fiscal year the Municipal Commission will perform a reconciliation to determine whether there was an under- or over-collection of purchased power expense during the preceding year. The calculation is as follows:

Total Purchased Power Cost + Total Energy Efficiency Program Cost - (kWh delivered x Base Cost of Purchased Power)

The result will then be compared to the actual PPAC revenues recovered during this period to determine if a PPA Reconciliation Surcharge or Refund is applicable. The resultant Surcharge or Refund will be included as a line item in the following month(s) calculation(s) of PPAC in order to adjust revenues to more accurately reflect actual expenses. The number of months over which the Surcharge or Refund will be included will depend on the size of the Surcharge or Refund. If the Surcharge/Refund is \$75,000 or less it will be included in one month and any Surcharges/Refunds that are over \$75,000 will be charged/credited in \$75,000/month increments until complete in order to minimize the impact on rate payers.

BASE COST OF POWER:

The base cost of power for computation of the PPAC shall be \$0.025556/kilowatt-hour as measured at the system input level. The base cost of power measured at the sales level shall be \$0.026724/kilowatt-hour.