

PSC NO: 1 ELECTRICITY
COMPANY: VILLAGE OF ENDICOTT
INITIAL EFFECTIVE DATE: 11/20/17

LEAF: 1
REVISION: 3
SUPERSEDING REVISION: 2

Issued in compliance with order in Case 17-E-0243, issued August 4, 2017.

COVER

VILLAGE OF ENDICOTT
CONCURRENCE TARIFF

PSC NO: 1 ELECTRICITY
 COMPANY: VILLAGE OF ENDICOTT
 INITIAL EFFECTIVE DATE: 12/11/19
 Issued in compliance with Order in Case 16-M-0330 dated 11/18/2019

LEAF: 2
 REVISION: 3
 SUPERSEDING REVISION: 2

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..TXT: PSC NO: 1 ELECTRICITY LEAF: 3
COMPANY: VILLAGE OF ENDICOTT REVISION: 1
INITIAL EFFECTIVE DATE: 03/01/01 SUPERSEDING REVISION: 0
STAMPS:
RECEIVED: 01/24/01 STATUS: Effective EFFECTIVE: 03/01/01

GENERAL INFORMATION

A. CONCURRENCE:

The Village of Endicott concurs in and agrees to abide by the rules and regulations as set forth in the generic tariff filed by the New York Municipal Power Agency (NYMPA) in Case No. 97-E-1575.

B. TERRITORY TO WHICH SCHEDULE APPLIES:

These rate, rules and regulations are applicable to the Village Endicott and that portion of the Town of Union served under franchises granted to the Village of Endicott.

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SERVICE CLASSIFICATION NO. 2
General Service - Non-demand Metered

APPLICABLE TO USE OF SERVICE FOR:

Commercial, business, schools, small industrial power and light installations (with demands less than 20 kilowatts), multiple dwellings (two or more families in one house or where more than two rooms are rented) and any service for premises partially used for business or professional and partially used for residential purposes.

CHARACTER OF SERVICE:

Continuous-Alternating Current, 60 cycle, 120/120 volts, single phase, or 240 volts three phase also, with Village permission, 120/208 volts three phase; depending upon the characteristics of the load and the circuit from which service is supplied.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

MONTHLY RATE:

<u>Rate</u>	
Customer charge	\$4.23
Energy charge, per kWh	\$0.0495

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SERVICE CLASSIFICATION NO. 2 (CONT'D)
General Service - Non-demand Metered

MINIMUM CHARGE:

Minimum charge is the customer charge.

TERM:

Single Phase Service:

Three months and thereafter until terminated by 48 hours written notice.

Three Phase Service:

One year and thereafter until terminated by 48 hours written notice.

FACTOR OF ADJUSTMENT:

The factor of adjustment pursuant to Rule IX.D of the NYMPA generic tariff is 1.0491.

PURCHASED POWER ADJUSTMENT:

All kilowatt-hours sold under this service classification shall be subject to Purchased Power Adjustment Charges in accordance with Section VIII of the Village of Endicott Tariff and consistent with Rule IX of the NYMPA generic tariff.

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SERVICE CLASSIFICATION NO. 3
General Service - Demand Metered

APPLICABLE TO USE OF SERVICE FOR:

Large light and power installations with a demand of twenty (20) kilowatts or more.

CHARACTER OF SERVICE:

Continuous-Alternating Current, 60 cycle, 120/140 volts, single phase or 240 volts three phase also, with Village permission, 120/208 volts three phase, as well as 2400 volts and 4160 volts three phase service; depending upon the characteristics of the load and the circuit from which service is supplied.

MONTHLY RATE:

Rate

Demand charge, per kW	\$2.40
Energy charge, per kWh	\$0.0305

MINIMUM CHARGE:

The total minimum charge shall be the maximum demand charge established during the preceding 12 months.

DETERMINATION OF DEMAND:

The demand shall be determined when:

- A. The customer's demand equals twenty (20) kilowatts or more in each of three consecutive months.
- B. The customer's consumption exceeds 5,000 kilowatt-hours in each of three (3) consecutive months.

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SERVICE CLASSIFICATION NO. 3 (CONT'D)
General Service - Demand Metered

DETERMINATION OF DEMAND (CONT'D):

For billing purposes, the demand shall be the greatest of the following:

- A. The maximum fifteen minute integrated kilowatt demand determined by meter, occurring during the month for which charge is made. The demand as determined shall be taken to the nearest one-half kilowatt.
- B. Fifty percent of the highest demand during the preceding twelve months.
- C. Twenty kilowatts.

TERMS OF PAYMENT:

All bills are due when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of 1.5% as provided in Rule VIII of the NYMPA generic tariff.

TERM:

Single Phase Service:

Three months and thereafter until terminated by 48 hours written notice.

Three Phase Service:

One year and thereafter until terminated by 48 hours written notice.

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SERVICE CLASSIFICATION NO. 3 (CONT'D)
General Service - Demand Metered

SPECIAL PROVISIONS:

- A. When the customers' equipment includes devices which have a highly fluctuating or large instantaneous demand, such as X-RAY apparatus, welders, and other like equipment, and the customer has not provided corrective equipment to reduce the inrush current to an amount which will not cause disturbance to other customers, the demand of such devices shall be taken as the sum of the maximum instantaneous capacities as determined from the name plates or by test of those pieces of apparatus which are so connected that they may be operated at one time.
- B. Where the billing demand of such customer is determined by a demand meter, the demand of such highly fluctuating demand devices, determined as described above, shall be added to the demand as shown by the demand meter, the sum of these two demands shall be the billing demand.
- C. Customer, in taking three-phase electric energy shall maintain as nearly as is reasonably possible, equal currents in each of the three-phase conductors at the point of delivery. If at any time the current in any phase conductor shall exceed the average of the currents in all the three-phase conductors by more than five (5), the amount to be paid by the customer for the period within which the unbalance occurred, may be increased by a percentage equal to that of the unbalance.
- D. The customer will normally be required to maintain a power factor at the point of delivery of between 90 percent lagging and 90 percent leading. Should the customer fail to do so within 90 days after notification, the Village shall install the necessary corrective equipment. Such work performed by the Village will be charged for on the basis of current labor and material costs plus a charge of 40 percent to cover indirect overhead cost.

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SERVICE CLASSIFICATION NO. 4 (CONT'D)
Private Outdoor Lighting

TERM:

One year, commencing at the date of installation, and thereafter from year to year until canceled by the customer upon 50 days notice.

SPECIAL PROVISIONS:

- A. The Village will furnish, install, own, operate and maintain a photo-electrically controlled luminaire complete with suitable pipe bracket.
- B. The lighting unit will be installed only on private property owned or leased by the customer. The customer will furnish the necessary pole or other support, except as hereinafter provided, and the necessary wiring to connect the unit on the line side of the customer's meter. The Village reserves the right to require a mounting height which will provide proper light distribution from the unit. Where a Village-owned pole is appropriately located on premises owned or leased by the customer, the Village may waive the requirement that the support be furnished by the customer, and it may install the unit on the Village-owned pole.
- C. Upon request of the customer, the Village will change the location of the lighting unit, providing a proper support is furnished and the customer agrees to pay the Village for the cost incurred in making such change.
- D. Lighting service will be provided every night and all night during the hours between sunset and sunrise, aggregating about 4000 hours per year, unless prevented by accidents or other causes beyond the control of the Village.
- E. The customer shall notify the Village whenever the lamp shall become extinguished or out of service for any reason and the Village shall replace the lamp and/or make the necessary repairs with reasonable promptness.

PSC No: 1 Electricity
Company: Village of Endicott
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PURCHASED POWER ADJUSTMENT CHARGE APPLICABILITY

All customers receiving service under any of the Village's Electric Department Service Classifications are subject to purchased power adjustment charges ("PPAC").

ADJUSTMENT CHARGE

The PPAC shall be the amount which shall be added to each kilowatt-hour of each rate schedule to reflect and recover all purchased power and transmission costs billed to the Village from all service providers.

CALCULATION OF THE PURCHASED POWER ADJUSTMENT CHARGE

The PPAC shall equal the total cost of all power and transmission costs billed to the Village in each month divided by the total kWh purchases in that month, less the base cost of purchased power measured at system input level adjusted by a loss factor (Factor of Adjustment). The resultant cost per kWh shall be rounded to the nearest \$0.000001 and applied as a charge or credit to all kilowatt-hours billed in the following month.

ANNUAL RECONCILIATION

At the end of each fiscal year the Village will perform a reconciliation to determine whether there was an under- or over-collection of purchased power expense during the preceding year. The calculation is as follows:

Total Purchased Power Cost – (kWh sold x Base Cost of Purchased Power x Factor of Adjustment)

The result will then be compared to the actual PPAC revenues recovered during this period to determine if a PPA Reconciliation Surcharge or Refund is applicable. The resultant Surcharge or Refund will be included as a line item in the following month(s) calculation(s) of PPAC in order to adjust revenues to more accurately reflect actual expenses. The number of months over which the Surcharge or Refund will be included will depend on the size of the Surcharge or Refund. If the Surcharge/Refund is under \$5,000 it will be included in one month. Surcharges/Refunds between \$5,000 and \$10,000 will be split between two months and any Surcharges/Refunds over \$10,000 will be charged/credited in \$5,000/month increments until complete in order to minimize the impact on rate payers.

BASE COST OF POWER

The base cost of power for computation of the PPAC shall be \$0.016677/kilowatt-hour as measured at the system input level. The base cost of power measured at the sales level shall be \$0.017496/kilowatt-hour.