

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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Statement No. 47

**Transition Charges for the RG&E Variable Price Option and RG&E ESCO Price Option Applicable to  
Service Classifications 1, 2, 3, 4, 6, 7, 8, 9  
Not Applicable to Economic Development Load**

All Variable Priced Option (VPO) energy provided for non-Economic Development load is subject to a Transition Charge as follows:

	<u>Per kWh</u>
SC1 - Residential	-0.00248
SC4 - TOU Residential Schedule I	-0.00248
SC4 - TOU Residential Schedule II	-0.00248
SC6 - Residential Area Light	-0.00248
SC2 - Small Commercial	0.00576
SC3 - General Service	-0.00460
SC3 - General Service High Voltage	-0.00460
SC6 - Non-Residential Area Light	0.00576
SC7 - General Service	0.00576
SC8 - SubTransmission Commercial	-0.00289
SC8 - Secondary	0.00037
SC8 - Primary	0.00096
SC8 - Transmission Secondary	-0.00330
SC8 - SubTransmission Industrial	-0.00378
SC8 - Transmission	0.00166
SC9 - Time Of Use Small Demand	0.00576
SC9 - Time Of Use Small Demand High Voltage	0.00576

All ESCO Priced Option (EPO) energy provided for non-Economic Development load is subject to a Transition Charge as follows:

	<u>Per kWh</u>
SC1 - Residential	-0.00709
SC4 - TOU Residential Schedule I	-0.00709
SC4 - TOU Residential Schedule II	-0.00709
SC6 - Residential Area Light	-0.00709
SC2 - Small Commercial	0.00115
SC3 - General Service	-0.00921
SC3 - General Service High Voltage	-0.00921
SC6 - Non-Residential Area Light	0.00115
SC7 - General Service	0.00115
SC8 - SubTransmission Commercial	-0.00750
SC8 - Secondary	-0.00423
SC8 - Primary	-0.00365
SC8 - Transmission Secondary	-0.00791
SC8 - SubTransmission Industrial	-0.00839
SC8 - Transmission	-0.00295
SC9 - Time Of Use Small Demand	0.00115
SC9 - Time Of Use Small Demand High Voltage	0.00115

**Transition Charges for Economic Development for the RG&E Variable Price Option  
and the RG&E ESCO Price Option Applicable to  
Service Classifications 3, 7, 8, 9  
Special Provisions - Economic Development Programs**

All energy provided for Economic Development load is subject to a Transition Charge as follows:

	<u>Per kWh</u>
SC 3	0.00099
SC 7	0.00099
SC 8	0.00099
SC 9	0.00099

The setting of different transition charges for customers taking service under the Variable Price Option and customers taking service under the ESCO Price Option is made in accordance with the Company's tariffs and Section VII.2.b of the May 20, 2004 New York State Public Service Commission Order approving the RG&E's Electric Rate Joint Proposal in Case 03-E-0765, which states: "In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from prices in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the Transition Charge (Non-Bypassable Charge) from VPO customers."

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