## STATEMENT TYPE: ITR STATEMENT NO: 123

#### STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

<ul> <li>A. Firm Transportation Service The firm transportation base rates are subject to the following monthly rate adjustment components:</li> <li>1. A Non-Firm Revenue Credit per therm as explained on Leaf Nos. 164.0 - 166.2 of the Schedule for Gas Service (1.2340) ¢/therm (1.2340) ¢/therm</li> <li>2. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service 0.0000 ¢/therm (0.5904) ¢/therm</li> <li>3. Oil to Gas Conversion Program Surcharge cost per therm as explained on Leaf No. 181 of the Schedule for Gas Service 0.4461 ¢/therm 0.4461 ¢/therm</li> <li>4. A Research and Development Surcharge per therm 0.1740 ¢/therm 0.1740 ¢/therm</li> <li>5. A Gas Efficiency Program Surcharge per therm as explained on Leaf No. 177 of the Schedule of Gas Service 1.0785 ¢/therm 1.0785 ¢/therm</li> <li>6. A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the</li> </ul>			Applicable to C		Applicable to New York Cus	
The firm transportation base rates are subject to the following monthly rate adjustment components:         1. A Non-Firm Revenue Credit per therm as explained on Leaf Nos. 164.0 - 166.2 of the Schedule for Gas Service (1.2340) ¢/therm (1.2340) ¢/therm         2. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service 0.0000 ¢/therm (0.5904) ¢/therm         3. Oil to Gas Conversion Program Surcharge cost per therm as explained on Leaf No. 181 of the Schedule for Gas Service 0.4461 ¢/therm 0.4461 ¢/therm         4. A Research and Development Surcharge per therm 0.1740 ¢/therm 0.1740 ¢/therm         5. A Gas Efficiency Program Surcharge per therm as explained on Leaf No. 177 of the Schedule of Gas Service 1.0785 ¢/therm 1.0785 ¢/therm         6. A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the	A. Firm Transp	oortation Service				
<ul> <li>Nos. 164.0 - 166.2 of the Schedule for Gas Service (1.2340) ¢/therm (1.2340) ¢/therm</li> <li>A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service 0.0000 ¢/therm (0.5904) ¢/therm</li> <li>Oil to Gas Conversion Program Surcharge cost per therm as explained on Leaf No. 181 of the Schedule for Gas Service 0.4461 ¢/therm 0.4461 ¢/therm</li> <li>A Research and Development Surcharge per therm 0.1740 ¢/therm 0.1740 ¢/therm</li> <li>A Gas Efficiency Program Surcharge per therm as explained on Leaf No. 177 of the Schedule of Gas Service 1.0785 ¢/therm</li> <li>A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the</li> </ul>			following monthly	rate adjustment	components:	
<ul> <li>York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service</li> <li>Oil to Gas Conversion Program Surcharge cost per therm as explained on Leaf No. 181 of the Schedule for Gas Service</li> <li>0.4461 ¢/therm</li> <li>0.4461 ¢/therm</li> <li>0.4461 ¢/therm</li> <li>0.1740 ¢/therm</li> <li>0.1740 ¢/therm</li> <li>0.1740 ¢/therm</li> <li>1.0785 ¢/therm</li> <li>1.0785 ¢/therm</li> </ul>				¢/therm	(1.2340)	¢/therm
<ul> <li>cost per therm as explained on Leaf No. 181 of the Schedule for Gas Service</li> <li>A Research and Development Surcharge per therm</li> <li>A Gas Efficiency Program Surcharge per therm as explained on Leaf No. 177 of the Schedule of Gas Service</li> <li>A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the</li> </ul>	York City 183.0 of	Customers) as explained on Leaf No. the Schedule for Gas Service	0.0000	¢/therm	(0.5904)	¢/therm
<ul> <li>4. A Research and Development Surcharge per therm 0.1740 ¢/therm 0.1740 ¢/therm</li> <li>5. A Gas Efficiency Program Surcharge per therm as explained on Leaf No. 177 of the Schedule of Gas Service</li> <li>6. A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the</li> </ul>	cost per	therm as explained on Leaf No. 181 of	0.4461	¢/therm	0.4461	¢/therm
<ul> <li>5. A Gas Efficiency Program Surcharge per therm as explained on Leaf No. 177 of the Schedule of Gas Service 1.0785 ¢/therm 1.0785 ¢/therm</li> <li>6. A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the</li> </ul>						<b>F</b> · · · ·
<ol> <li>A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the</li> </ol>	5. A Gas Et per thern	ficiency Program Surcharge n as explained on Leaf No. 177				
	6. A Transit therm as	tion Surcharge for Capital Costs per explained on Leaf No. 183.1 of the				
Schedule for Gas Service0.0000 ¢/therm0.0000 ¢/therm7. A Property Tax Reconciliation Surcharge0.0000 ¢/therm0.0000 ¢/therm			0.0000	¢/therm	0.0000	¢/therm
per therm as explained on Leaf No. 183.30.0000 ¢/therm0.0000 ¢/thermof the Schedule for Gas Service0.0000 ¢/therm0.0000 ¢/therm		•	0.0000	¢/therm	0.0000	¢/therm
<ul> <li>8. A Capacity Release Service Adjustment per therm as explained on Leaf No. 303 of the Schedule for Gas Service</li> <li>0.7901 ¢/therm</li> <li>0.7901 ¢/therm</li> </ul>	per thern	n as explained on Leaf No. 303	0.7901	¢/therm	0.7901	¢/therm
<ul> <li>9. A Transition Adjustment for Competitive Services per therm as explained on Leaf No. 178 of the Schedule for Gas Service (0.0216) ¢/therm (0.0216) ¢/therm</li> </ul>	Services	per therm as explained on Leaf No. 178		¢/therm	(0.0216)	¢/therm
10. A Surcharge per therm for Gas in Storage Working Capital as explained on Leaf No. 181	Working	Capital as explained on Leaf No. 181				
of the Schedule for Gas Service. 0.7007 ¢/therm 0.7007 ¢/therm 11. A per therm charge for Low Income Reconciliation Adjustment as explained on Leaf No. 180	11. A per the	erm charge for Low Income Reconciliation		¢/tnerm	0.7007	¢/tnerm
of the Schedule for Gas Service. 0.0000 ¢/therm 0.0000 ¢/therm 12. A per therm charge for the Uncollectible	of the Sc	hedule for Gas Service.	0.0000	¢/therm	0.0000	¢/therm
Expense related to Supply as explained on on Leaf No. 181 of the Schedule for Gas Service 0.0057 ¢/therm 0.0057 ¢/therm	Expense	related to Supply as explained on	0.0057	¢/therm	0.0057	¢/therm
13. A Surcharge per therm for the Migration Incentive as explained in SC9 section J80.0000 ¢/therm0.0000 ¢/therm			e 0.0000	¢/therm	0.0000	¢/therm
14. A Reconciliation per therm for the Gas Efficiency Program as explained on Leaf No. 177						
of the Schedule of Gas Service 0.0000 ¢/therm 0.0000 ¢/therm	of the Sc	hedule of Gas Service	0.0000	¢/therm	0.0000	¢/therm
15. The total rate adjustment per therm to firm base transportation rates	transport	ation rates				6.1
(Lines 1+2+3+4+5+6+7+8+9+10+11+12+13+14)* 1.9395 ¢/therm 1.3491 ¢/therm * For space heating customers, the rate adjustment per therm set forth above is subject to a Weather	· · · · · · · · · · · · · · · · · · ·					¢/therm

\* For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0

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## STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

### **B Interruptible Transportation Service**

1. The base transportation rates applicable to Residential use are as follows:

#### RESIDENTIAL

61.8098 ¢/therm

## (a) Applicable to Customers eligible for SC 12 - Priority AB Service:

New	York	City	

5.3632 Percent\*

County of Westchester

2.8173 Percent*	63.3403 ¢/therm	
3.8855 Percent*	62.6890 ¢/therm	
6.0898 Percent*	61.3865 ¢/therm	

## (b) Applicable to Customers eligible for SC 12 - *Priority C* Service:

New York City	
5.3632 Percent*	31.8377 ¢/therm
County of Westchester	
2.8173 Percent* 3.8855 Percent* 6.0898 Percent*	32.6260 ¢/therm 32.2906 ¢/therm 31.6196 ¢/therm

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

1. The base transportation rates applicable to Residential use are as follows:

### RESIDENTIAL

#### (c) Applicable to Customers eligible for SC 12 - *Priority D* Service:

	New York City		
	5.3632 Percent*	19.7163	¢/therm
	County of Westchester		
	2.8173 Percent*	20.2045	¢/therm
	3.8855 Percent*	19.9968	¢/therm
	6.0898 Percent*	19.5813	¢/therm
(d)	Applicable to Customers eligible for SC 12 - Priority E Servi	ce:	

New York City	
5.3632 Percent*	19.5163 ¢/therm
County of Westchester	
2.8173 Percent*	20.0045 ¢/therm
3.8855 Percent*	19.7968 ¢/therm
6.0898 Percent*	19.3813 ¢/therm

<sup>\*</sup>Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

2. The base transportation rates applicable to Non-Residential use are as follows:

		Non-Residential	Non-Residential (Exempt from Petroleum <u>Business Tax)</u>
(a)	Applicable to Customers eligible for SC 12	2 - Priority AB Service:	
	New York City		
	2.8108 Percent*	43.4740 ¢/therm	43.4740 ¢/therm
	County of Westchester		
	0.2444 Percent*	44.5870 ¢/therm	44.5870 ¢/therm
	1.4033 Percent*	44.0774 ¢/therm	44.0774 ¢/therm
	3.5024 Percent*	43.1835 ¢/therm	43.1835 ¢/therm
(b)	Applicable to Customers eligible for SC 12	2 - Priority C Service:	
	New York City		
	2.8108 Percent*	37.1864 ¢/therm	31.8377 ¢/therm
	County of Westchester		
	0.2444 Percent*	38.1384 ¢/therm	32.6260 ¢/therm
	1.4033 Percent*	37.7026 ¢/therm	32.2906 ¢/therm
	3.5024 Percent*	36.9379 ¢/therm	31.6196 ¢/therm

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

2. The base transportation rates applicable to Non-Residential use are as follows:

		Non-Residential	Non-Residential (Exempt from Petroleum <u>Business Tax)</u>
(c)	Applicable to Customers eligible for SC 12	2 - Priority D Service:	
	New York City		
	2.8108 Percent*	23.5844 ¢/therm	19.7163 ¢/therm
	County of Westchester		
	0.2444 Percent* 1.4033 Percent* 3.5024 Percent*	24.1882 ¢/therm 23.9118 ¢/therm 23.4268 ¢/therm	20.2045 ¢/therm 19.9968 ¢/therm 19.5813 ¢/therm
(d)	Applicable to Customers eligible for SC 12	2 - Priority E Service:	
	New York City		
	2.8108 Percent*	23.3844 ¢/therm	19.5163 ¢/therm
	County of Westchester		
	0.2444 Percent* 1.4033 Percent* 3.5024 Percent*	23.9882 ¢/therm 23.7118 ¢/therm 23.2268 ¢/therm	20.0045 ¢/therm 19.7968 ¢/therm 19.3813 ¢/therm

\*Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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# STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

### C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	<u>One Year</u>	<u>Two Years</u>	<u>Three Years</u>
	(¢/therm)	(¢/therm)	(¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

#### D Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302.0 of the Schedule for Gas Service is the higher of:

- Two times the sum of the market gas price as determined inaccordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptiible of Off-Peak Firm sales rate

E <b>Capacity Release Service</b> The rate per therm applicable to Capacity Release Service is	6.91	¢/therm
F System Loss Factor The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is	1.23%	

Issued by: Christine Colletti, Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York