

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: November 1, 2008

Statement Type: IGSC
 Statement No. 13
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: November 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1150
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1138
Firm Average Commodity COG	\$0.7877
Firm Average COG w/ LFA	\$0.9015
Incremental Gas Supply COG	\$1.1269
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1298
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1297</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: October 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 13
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1150
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1138
Firm Average Commodity COG	0.7877
Firm Average COG w/ LFA	0.9015
Incremental Gas Supply COG	\$1.1269
Factor of Adjustment (FA)	1.00259
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Total Average Incremental COG	\$1.1298
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
<hr/>	
Incremental GSC without MFC	<u>\$1.1297</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: October 29, 2008

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Statement Type: IGSC
Statement No. 13
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1150
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1138
Firm Average Commodity COG	\$0.7877
Firm Average COG w/ LFA	\$0.9015
Incremental Gas Supply COG	\$1.1269
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1298
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1297</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: October 29, 2008

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Statement Type: IGSC
Statement No. 13
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1150
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1138
Firm Average Commodity COG	\$0.7877
Firm Average COG w/ LFA	\$0.9015
Incremental Gas Supply COG	\$1.1269
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1298
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1297</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: October 29, 2008

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Statement Type: IGSC
Statement No. 13
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0711	\$0.0711
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0705	\$0.0613
Firm Average Commodity COG	\$0.7989	\$0.7989
Firm Average COG w/ LFA	\$0.8694	\$0.8602
Incremental Gas Supply COG	\$1.0868	\$1.0753
Factor of Adjustment (FA)	1.00259	1.00259
	<hr/>	<hr/>
Total Average Incremental COG	\$1.0896	\$0.8624
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.0895</u>	<u>\$0.8624</u>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458

Dated: October 29, 2008

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Statement Type: IGSC
Statement No. 13
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0711
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0705
Firm Average Commodity COG	\$0.7989
Firm Average COG w/ LFA	\$0.8694
Incremental Gas Supply COG	\$1.0868
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.0896
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.0895</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: October 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 13
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2008, using supplier rates forecasted to be in effect on November 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1405
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1388
Firm Average Commodity COG	\$0.7878
Firm Average COG w/ LFA	\$0.9266
Incremental Gas Supply COG	\$1.1583
Factor of Adjustment (FA)	1.00259
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Total Average Incremental COG	\$1.1612
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1612</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: October 29, 2008

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