Status: CANCELLED Effective Date: 06/01/2008 Received: 05/29/2008

STATEMENT TYPE: RCC

STATEMENT NO: 92

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 6/1/2008

Page 1 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT AND RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2008 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand <u>Cost</u> (D=BxC)
Amaga pom a la managa a la	440.000.0	4.500.404.0	2 55 60	
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5569	\$6,363,664
NFGSC ESS Delivery Temperature Swing	101,477.0	1,217,724.0	2.1345	\$2,599,232
NFGSC ESS Capacity Temperature Swing	710,129.0	8,521,548.0	0.0432 2.1556	\$368,131
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0		\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0 468,700.0	161,520.0	2.1556 0.0432	\$348,173
NFGSC FSS Capacity Temperature Swing Central NY Oil & Gas	*	5,624,400.0	2.2500	\$242,974
Tennessee Lateral	24,264.0 24,000.0	291,168.0	1.3077	\$655,128 \$376,618
	24,000.0	288,000.0	1.30//	\$570,018
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				¢11 222 500
Reserve Capacity Costs				\$11,333,500
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5569	\$1,351,508
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contigencey Capacity Costs	32,310.0	307,720.0	0.9000	\$4,825,479
Suototal Configences Capacity Costs				ψ1,023,179
Grand Total Reserve Capacity Costs				\$16,158,979
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$15,804,176
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				82,272,251
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.19210
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.1921018730)				\$0.00480
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00046

Date: May 29, 2008

Issued by R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 05/29/2008 Status: CANCELLED Effective Date: 06/01/2008

Page 2 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing June 1, 2008

Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
Daily Temperature Swing/Peaking Reserve	<u>Dth</u>	<u>Dth</u>	<u>Dth</u>	<u>Cost</u>
Capacity Costs	(A)	(B)	(C)	(D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5569	\$6,363,664
NFGSC ESS Delivery Temperature Swing	101,477.0	1,217,724.0	2.1345	\$2,599,232
NFGSC ESS Capacity Temperature Swing	710,129.0	8,521,548.0	0.0432	\$368,131
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3077	\$376,618
Subtotal Daily Temperature Swing/Peaking				
Reserve Capacity Costs				\$11,333,500
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5569	\$1,351,508
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contigencey Capacity Costs				\$4,825,479
Grand Total Reserve Capacity Costs				\$16,158,979
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$354,803
Touring to 10 Ho w				455 1,005
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				10,118,527
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.03506
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.0350603419)				\$0.00087
(applicable to SC13M TC 4.0)				
DMT Factor				24.8258%
SC 13D TC 4.0				\$0.00022

Date: May 29, 2008

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)