STATEMENT TYPE: ITR STATEMENT NO: 121

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

A. Firm Transportation Service The firm transportation base rates are subject to the following monthly rate adjustment components: 1. A Non-Firm Revenue Credit per therm as explained on Leaf Nos. 164.0 - 166.2 of the Schedule for Gas Service (0.8316) ¢/therm (0.8316) ¢/therm 2. A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service 0.0000 ¢/therm (1.0569) ¢/therm 3. Oil to Gas Conversion Program Surcharge cost per therm as explained on Leaf No. 181 of the Schedule for Gas Service 0.1940 ¢/therm 0.1940 ¢/therm 4. A Research and Development Surcharge per therm 0.1740 ¢/therm 0.1940 ¢/therm 5. A Gas Efficiency Program Surcharge per therm as explained on Leaf No. 177 of the Schedule of Gas Service 2.5712 ¢/therm 2.5712 ¢/therm 6. A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service 0.0000 ¢/therm 0.0000 ¢/therm 7. A Property Tax Reconciliation Surcharge per therm as explained on Leaf No. 183.3 of the Schedule for Gas Service 0.0000 ¢/therm 0.0000 ¢/therm 8. A Capacity Release Service Adjustment per therm as explained on Leaf No. 183.3 of the Schedule for Gas Service 0.00860 ¢/therm 0.0860 ¢/therm 9. A Transition Adjustment for Competitive Services per therm as explained on Leaf No. 178 of the Schedule for Gas Service 0.0000 ¢/therm 0.0000 ¢/therm 10. A Surcharge per therm for Gas in Storage Working Capital as explained on Leaf No. 181 of the Schedule for Gas Service. 0.4225 ¢/therm 11. A per therm charge for Low Income Reconciliation Adjustment as exp		Applicable to County of Westchester Customers	Applicable to City of New York Customers		
The firm transportation base rates are subject to the following monthly rate adjustment components: 1. A Non-Firm Revenue Credit per therm as explained on Leaf (0.8316) ¢/therm (0.8316) ¢/therm 2. A Gas Facility Cost Credit (applicable to New (0.8316) ¢/therm (0.8316) ¢/therm 2. A Gas Facility Cost Credit (applicable to New (1.0569) ¢/therm (1.0569) ¢/therm 3. Oil to Gas Conversion Program Surcharge 0.0000 ¢/therm (1.0569) ¢/therm 4. A Research and Development Surcharge per therm 0.1740 ¢/therm 0.1740 ¢/therm 5. A Gas Efficiency Program Surcharge 2.5712 ¢/therm 2.5712 ¢/therm 6. A Transition Surcharge for Capital Costs per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service 0.0000 ¢/therm 0.0000 ¢/therm 7. A Property Tax Reconciliation Surcharge per therm as explained on Leaf No. 183.3 of the Schedule for Gas Service 0.0000 ¢/therm 0.0000 ¢/therm 8. A Capacity Release Service Adjustment per therm as explained on Leaf No. 178.3 0.0860 ¢/therm 0.0860 ¢/therm 9. A Transition Adjustment for Competitive Service 0.0000 ¢/therm 0.0000 ¢/therm 9. A Transition Adjustment for Competitive Service 0.0860 ¢/therm 0.0860 ¢/therm 9. A Transition Adjustment for Competitive Service 0.000	A. Firm Transportation Service				
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as explained in SC9 section J8 0.0000 ¢/therm 0.0000 ¢/therm	 A Surcharge per therm for the Migration Incent as explained in SC9 section J8 		0.0000 ¢/therm		
14. A Reconciliation per therm for the Gas Efficiency Program as explained on Leaf No. 177	14. A Reconciliation per therm for the Gas Efficien				
of the Schedule of Gas Service 0.0000 ¢/therm 0.0000 ¢/therm	of the Schedule of Gas Service	0.0000 ¢/therm	0.0000 ¢/therm		
15. The total rate adjustment per therm to firm base transportation rates	transportation rates				
(Lines 1+2+3+4+5+6+7+8+9+10+11+12+13+14)* 2.6209 ¢/therm 1.5640 ¢/therm	· · · · · · · · · · · · · · · · · · ·	,			

* For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0

STATEMENT TYPE: ITR STATEMENT NO: 121 Page 2 of 6

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

B Interruptible Transportation Service

New York Citv

1. The base transportation rates applicable to Residential use are as follows:

RESIDENTIAL

(a) Applicable to Customers eligible for SC 12 - Priority AB Service:

New York City		
5.3632 Percent*	52.0911	¢/therm
County of Westchester		
2.8173 Percent*	53.3809	¢/therm
3.8855 Percent*	52.8321	¢/therm
6.0898 Percent*	51.7343	¢/therm

(b) Applicable to Customers eligible for SC 12 - *Priority C* Service:

<u>How Polk Oky</u>		
5.3632 Percent*	26.0221	¢/therm
County of Westchester		
2.8173 Percent* 3.8855 Percent* 6.0898 Percent*	26.6664 26.3922 25.8439	¢/therm

STATEMENT TYPE: ITR STATEMENT NO: 121 Page 3 of 6

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

1. The base transportation rates applicable to Residential use are as follows:

RESIDENTIAL

(c) Applicable to Customers eligible for SC 12 - *Priority D* Service:

New York City		
5.3632 Percent*	24.5781	¢/therm
County of Westchester		
2.8173 Percent*	25.1867	¢/therm
3.8855 Percent*	24.9277	¢/therm
6.0898 Percent*	24.4098	¢/therm

(d) Applicable to Customers eligible for SC 12 - Priority E Service:

New York City	
5.3632 Percent*	24.3781 ¢/therm
County of Westchester	
2.8173 Percent* 3.8855 Percent* 6.0898 Percent*	24.9867 ¢/therm 24.7277 ¢/therm 24.2098 ¢/therm

^{*}Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

STATEMENT TYPE: ITR STATEMENT NO: 121 Page 4 of 6

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

2. The base transportation rates applicable to Non-Residential use are as follows:

		Non-Residential	Non-Residential (Exempt from Petroleum <u>Business Tax)</u>
(a)	Applicable to Customers eligible for SC 12	2 - Priority AB Service:	
	New York City		
	2.8108 Percent*	33.0367 ¢/therm	33.0367 ¢/therm
	County of Westchester		
	0.2444 Percent*	33.8825 ¢/therm	33.8825 ¢/therm
	1.4033 Percent*	33.4953 ¢/therm	33.4953 ¢/therm
	3.5024 Percent*	32.8159 ¢/therm	32.8159 ¢/therm
(b)	Applicable to Customers eligible for SC 12	2 - Priority C Service:	
	New York City		
	2.8108 Percent*	31.2264 ¢/therm	26.0221 ¢/therm
	County of Westchester		
	0.2444 Percent*	32.0258 ¢/therm	26.6664 ¢/therm
	1.4033 Percent*	31.6598 ¢/therm	26.3922 ¢/therm
	3.5024 Percent*	31.0177 ¢/therm	25.8439 ¢/therm

STATEMENT TYPE: ITR STATEMENT NO: 121 Page 5 of 6

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

2. The base transportation rates applicable to Non-Residential use are as follows:

		Non-Residential	Non-Residential (Exempt from Petroleum Business Tax)
(c)	Applicable to Customers eligible for SC 12	2 - Priority D Service:	
	New York City		
	2.8108 Percent*	28.6320 ¢/therm	24.5781 ¢/therm
	County of Westchester		
	0.2444 Percent* 1.4033 Percent* 3.5024 Percent*	29.3650 ¢/therm 29.0294 ¢/therm 28.4407 ¢/therm	25.1867 ¢/therm 24.9277 ¢/therm 24.4098 ¢/therm
(d)	Applicable to Customers eligible for SC 12	2 - Priority E Service:	
	New York City		
	2.8108 Percent*	28.4320 ¢/therm	24.3781 ¢/therm
	County of Westchester		
	0.2444 Percent* 1.4033 Percent* 3.5024 Percent*	29.1650 ¢/therm 28.8294 ¢/therm 28.2407 ¢/therm	24.9867 ¢/therm 24.7277 ¢/therm 24.2098 ¢/therm

*Applicable Percentage Increases in Rates and Charges are explained on Leaf Nos. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

STATEMENT TYPE: ITR STATEMENT NO: 121 Page 6 of 6

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275.0 - 276.0 of the Schedule for Gas Service, as follows:

	<u>One Year</u>	<u>Two Years</u>	<u>Three Years</u>
	(¢/therm)	(¢/therm)	(¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

D Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302.0 of the Schedule for Gas Service is the higher of:

- Two times the sum of the market gas price as determined inaccordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptiible of Off-Peak Firm sales rate

E Capacity Release Service The rate per therm applicable to Capacity Release Service is	5.50	¢/therm
F. System Loss Factor The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is	1.77%	

Issued by: Christine Colletti, Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York