

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: August 1, 2008

Statement Type: IGSC
 Statement No. 10
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: August 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2008, using supplier rates forecasted to be in effect on August 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1227
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1214
Firm Average Commodity COG	\$0.9342
Firm Average COG w/ LFA	\$1.0556
Incremental Gas Supply COG	\$1.1612
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1642
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1641</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: July 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 10
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: August 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2008, using supplier rates forecasted to be in effect on August 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1227
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1214
Firm Average Commodity COG	0.9342
Firm Average COG w/ LFA	1.0556
Incremental Gas Supply COG	\$1.1612
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1642
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1641</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: July 29, 2008

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Statement Type: IGSC
Statement No. 10
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: August 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2008, using supplier rates forecasted to be in effect on August 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1227
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1214
Firm Average Commodity COG	\$0.9342
Firm Average COG w/ LFA	\$1.0556
Incremental Gas Supply COG	\$1.1612
Factor of Adjustment (FA)	1.00259
<hr/>	
Total Average Incremental COG	\$1.1642
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
<hr/>	
Incremental GSC without MFC	\$1.1641
<hr/>	

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: July 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 10
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: August 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2008, using supplier rates in effect on August 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1227
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1214
Firm Average Commodity COG	\$0.9342
Firm Average COG w/ LFA	\$1.0556
Incremental Gas Supply COG	\$1.1612
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1642
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1641</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: July 29, 2008

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Statement Type: IGSC
Statement No. 10
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: August 1, 2008

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on July 29, 2008, using supplier rates forecasted to be in effect on August 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0739	\$0.0739
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0733	\$0.0637
Firm Average Commodity COG	\$0.8947	\$0.8947
Firm Average COG w/ LFA	\$0.9680	\$0.9584
Incremental Gas Supply COG	\$1.0648	\$1.0542
Factor of Adjustment (FA)	1.00259	1.00259
	<hr/>	<hr/>
Total Average Incremental COG	\$1.0676	\$0.9608
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.0675</u>	<u>\$0.9608</u>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458

Dated: July 29, 2008

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Statement Type: IGSC
Statement No. 10
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: August 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2008, using supplier rates forecasted to be in effect on August 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0739
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0733
Firm Average Commodity COG	\$0.8947
Firm Average COG w/ LFA	\$0.9680
Incremental Gas Supply COG	\$1.0648
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.0676
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.0675</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: July 29, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 10
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: August 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2008, using supplier rates forecasted to be in effect on August 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1576
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1557
Firm Average Commodity COG	\$0.9314
Firm Average COG w/ LFA	\$1.0871
Incremental Gas Supply COG	\$1.1958
Factor of Adjustment (FA)	1.00259
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Total Average Incremental COG	\$1.1989
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1989</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: July 29, 2008

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