

PSC NO: 8 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 3/1/2009

STATEMENT TYPE: RCC  
STATEMENT NO: 101

Page 1 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2009  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5570	\$6,363,843
NFGSC ESS Delivery Temperature Swing	101,477.0	1,217,724.0	2.1345	\$2,599,232
NFGSC ESS Capacity Temperature Swing	710,129.0	8,521,548.0	0.0432	\$368,131
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3077	\$376,618
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$11,333,679
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5570	\$1,351,546
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contingency Capacity Costs				\$4,825,517
<b>Grand Total Reserve Capacity Costs</b>				<b>\$16,159,196</b>
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$15,804,389
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				80,289,100
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.19684
Base Reserve Capacity Charge				\$0.18730
<b>Reserve Capacity Cost Adjustment (\$/Mcf) (.19684-.18730)</b>				<b>\$0.00954</b>
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
<b>Non-Large Industrial SC 13D</b>				<b>\$0.00091</b>

Date: February 26, 2009

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

Page 2 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENTEffective With Usage During Billing Period Commencing March 1, 2009  
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5570	\$6,363,843
NFGSC ESS Delivery Temperature Swing	101,477.0	1,217,724.0	2.1345	\$2,599,232
NFGSC ESS Capacity Temperature Swing	710,129.0	8,521,548.0	0.0432	\$368,131
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3077	\$376,618
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$11,333,679
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5570	\$1,351,546
System Upstream Capacity	32,310.0	387,720.0	8.9600	\$3,473,971
Subtotal Contingency Capacity Costs				\$4,825,517
<b>Grand Total Reserve Capacity Costs</b>				<b>\$16,159,196</b>
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$354,807
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				9,105,449
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.03897
Base Reserve Capacity Charge				\$0.03419
<b>Reserve Capacity Cost Adjustment (\$/Mcf) (.03897-.03419)</b> <b>(applicable to SC13M TC 4.0)</b>				<b>\$0.00478</b>
DMT Factor				24.8258%
<b>SC 13D TC 4.0</b>				<b>\$0.00119</b>

Date: February 26, 2009

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)