

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: March 1, 2009

Statement Type: IGSC  
 Statement No. 17  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Incremental Gas Supply Charge  
 Effective: March 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2009, using supplier rates forecasted to be in effect on March 1, 2009  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1228
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1215
Firm Average Commodity COG	\$0.8204
Firm Average COG w/ LFA	\$0.9419
Incremental Gas Supply COG	\$1.1774
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.1787
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1313</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: February 26, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 17  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2009, using supplier rates forecasted to be in effect on March 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1228
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1215
Firm Average Commodity COG	0.8204
Firm Average COG w/ LFA	0.9419
Incremental Gas Supply COG	\$1.1774
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.1787
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1313</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: February 26, 2009

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Statement Type: IGSC  
Statement No. 17  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2009, using supplier rates forecasted to be in effect on March 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1228
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1215
Firm Average Commodity COG	\$0.8204
Firm Average COG w/ LFA	\$0.9419
Incremental Gas Supply COG	\$1.1774
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.1787
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1313</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: February 26, 2009

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Statement Type: IGSC  
Statement No. 17  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2009, using supplier rates in effect on March 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1228
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1215
Firm Average Commodity COG	\$0.8204
Firm Average COG w/ LFA	\$0.9419
Incremental Gas Supply COG	\$1.1774
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.1787
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1313</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: February 26, 2009

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Statement Type: IGSC  
Statement No. 17  
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Gas Supply Area 2  
Binghamton Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on February 26, 2009, using supplier rates forecasted to be in effect on March 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0811	\$0.0811
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0804	\$0.0699
Firm Average Commodity COG	\$0.9111	\$0.9111
Firm Average COG w/ LFA	\$0.9915	\$0.9810
Incremental Gas Supply COG	\$1.2394	\$1.2263
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$1.2407	\$1.2276
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.1906</u>	<u>\$1.1774</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458

Dated: February 26, 2009

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Statement Type: IGSC  
Statement No. 17  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2009, using supplier rates forecasted to be in effect on March 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0811
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0804
Firm Average Commodity COG	\$0.9111
Firm Average COG w/ LFA	\$0.9915
Incremental Gas Supply COG	\$1.2394
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.2407
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1906</u>
	<hr/> <hr/>
<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

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Statement Type: IGSC  
Statement No. 17  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2009, using supplier rates forecasted to be in effect on March 1, 2009  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1403
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1386
Firm Average Commodity COG	\$0.8670
Firm Average COG w/ LFA	\$1.0056
Incremental Gas Supply COG	\$1.2570
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$1.2584
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.1256)
Annual Reconciliation Adjustment	(\$0.0571)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.0756</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

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