

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 3/04/09

STATEMENT TYPE: FTR  
STATEMENT NO: 124

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u>   | <u>TDA \$/Ccf</u>        |
|---|--------------------------|
| Balancing Adjustment  | \$0.0000                 |
| Propane Service   | \$0.0004                 |
| R&D Surcharge   | \$0.0017                 |
| Gas Supplier Refunds  | \$0.0000                 |
| Interruptible Sales Credit/Surcharge  | (\$0.0092)               |
| Capacity Release Credit   | (\$0.0174)               |
| Capacity Assignment Adjustment  | <b>\$0.0358</b>          |
| Transportation Demand Adjustment  | \$0.0114                 |
| Cost of Peaking Service   | \$0.1912                 |
| Cost of Peaking Service- Bimonthly  | \$0.1912                 |
| <u>Service Classification No. 11 (\$/Ccf)</u>   |                          |
| Weighted Average Cost of Gas -110%  | \$1.2314                 |
| Demand Determinants   | Effective April 1, 2008  |
| Peaking Service   | 22%                      |
| Storage Service   | 30%                      |
| Propane Service   | 6%                       |
|   | <u><b>WBS \$/Dth</b></u> |
| Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2008 - March 31, 2009 | \$13.93                  |

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs