

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2008

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Statement No. 48

**Transition Charges for the RG&E Variable Price Option and RG&E ESCO Price Option Applicable to
Service Classifications 1, 2, 3, 4, 6, 7, 8, 9
Not Applicable to Economic Development Load**

All Variable Priced Option (VPO) energy provided for non-Economic Development load is subject to a Transition Charge as follows:

	<u>Per kWh</u>
SC1 - Residential	-0.01121
SC4 - TOU Residential Schedule I	-0.01121
SC4 - TOU Residential Schedule II	-0.01121
SC6 - Residential Area Light	-0.01121
SC2 - Small Commercial	0.00068
SC3 - General Service	-0.00858
SC3 - General Service High Voltage	-0.00858
SC6 - Non-Residential Area Light	0.00068
SC7 - General Service	0.00068
SC8 - SubTransmission Commercial	-0.00757
SC8 - Secondary	-0.00414
SC8 - Primary	-0.00380
SC8 - Transmission Secondary	-0.00810
SC8 - SubTransmission Industrial	-0.00906
SC8 - Transmission	-0.00390
SC9 - Time Of Use Small Demand	0.00068
SC9 - Time Of Use Small Demand High Voltage	0.00068

All ESCO Priced Option (EPO) energy provided for non-Economic Development load is subject to a Transition Charge as follows:

	<u>Per kWh</u>
SC1 - Residential	-0.02216
SC4 - TOU Residential Schedule I	-0.02216
SC4 - TOU Residential Schedule II	-0.02216
SC6 - Residential Area Light	-0.02216
SC2 - Small Commercial	-0.01027
SC3 - General Service	-0.01954
SC3 - General Service High Voltage	-0.01954
SC6 - Non-Residential Area Light	-0.01027
SC7 - General Service	-0.01027
SC8 - SubTransmission Commercial	-0.01853
SC8 - Secondary	-0.01510
SC8 - Primary	-0.01476
SC8 - Transmission Secondary	-0.01906
SC8 - SubTransmission Industrial	-0.02002
SC8 - Transmission	-0.01485
SC9 - Time Of Use Small Demand	-0.01027
SC9 - Time Of Use Small Demand High Voltage	-0.01027

**Transition Charges for Economic Development for the RG&E Variable Price Option
and the RG&E ESCO Price Option Applicable to
Service Classifications 3, 7, 8, 9
Special Provisions - Economic Development Programs**

All energy provided for Economic Development load is subject to a Transition Charge as follows:

	<u>Per kWh</u>
SC 3	0.00345
SC 7	0.00345
SC 8	0.00345
SC 9	0.00345

The setting of different transition charges for customers taking service under the Variable Price Option and customers taking service under the ESCO Price Option is made in accordance with the Company's tariffs and Section VII.2.b of the May 20, 2004 New York State Public Service Commission Order approving the RG&E's Electric Rate Joint Proposal in Case 03-E-0765, which states: "In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from prices in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the Transition Charge (Non-Bypassable Charge) from VPO customers."