

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: February 1, 2009

Statement Type: IGSC
 Statement No. 16
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1304
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1290
Firm Average Commodity COG	\$0.9031
Firm Average COG w/ LFA	\$1.0321
Incremental Gas Supply COG	\$1.2901
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.2915
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2915</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 16
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1304
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1290
Firm Average Commodity COG	0.9031
Firm Average COG w/ LFA	1.0321
Incremental Gas Supply COG	\$1.2901
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.2915
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2915</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 16
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1304
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1290
Firm Average Commodity COG	\$0.9031
Firm Average COG w/ LFA	\$1.0321
Incremental Gas Supply COG	\$1.2901
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.2915
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2915</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 16
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1304
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1290
Firm Average Commodity COG	\$0.9031
Firm Average COG w/ LFA	\$1.0321
Incremental Gas Supply COG	\$1.2901
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.2915
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2915</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 16
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0846	\$0.0846
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0839	\$0.0729
Firm Average Commodity COG	\$0.9589	\$0.9589
Firm Average COG w/ LFA	\$1.0428	\$1.0318
Incremental Gas Supply COG	\$1.3035	\$1.2898
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$1.3049	\$1.0329
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.3049</u>	<u>\$1.0329</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0458	\$0.0458

Dated: January 29, 2009

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Statement Type: IGSC
Statement No. 16
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0846
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0839
Firm Average Commodity COG	\$0.9589
Firm Average COG w/ LFA	\$1.0428
Incremental Gas Supply COG	\$1.3035
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$1.3049
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.3049</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: January 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 16
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2009, using supplier rates forecasted to be in effect on February 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1424
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1406
Firm Average Commodity COG	\$0.9432
Firm Average COG w/ LFA	\$1.0838
Incremental Gas Supply COG	\$1.3548
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$1.3562
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.3562</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0458

Dated: January 29, 2009

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