

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 1/05/09

STATEMENT TYPE: FTR  
STATEMENT NO: 122

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0001
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0056)
Capacity Release Credit	(\$0.0017)
Capacity Assignment Adjustment	<b>\$0.0358</b>
Transportation Demand Adjustment	\$0.0304
Cost of Peaking Service	\$0.1912
Cost of Peaking Service- Bimonthly	\$0.1912
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.2955
Demand Determinants	Effective April 1, 2008
Peaking Service	22%
Storage Service	30%
Propane Service	6%
	<u><b>WBS \$/Dth</b></u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2008 - March 31, 2009	\$13.93

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs