Received: 11/26/2008

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Status: CANCELLED Effective Date: 12/01/2008

PSC NO: 8 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 12/1/2008

STATEMENT TYPE: GTR STATEMENT NO: 132

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2008
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

|                        |   | Transportation Service Classification No. 13M |              |             |             |                          |
|------------------------|---|---|--------------|-------------|-------------|--------------------------|
| Tariff Class           |   | TC-1.1  | TC-2.0       | TC-3.0      | TC-4.0      | TC-4.1                   |
| Minimum Charge         |   | \$322.45                                      | \$715.88     | \$1,729.43  | \$3,827.22  | \$3,827.28               |
| Billing Charge         |   | \$1.07  | \$1.07       | \$1.07      | \$1.07      | \$1.07                   |
| Base Rate per Mcf      |   | \$1.43918                                     | \$1.10320    | \$0.79578   | \$0.31775   | \$0.55173                |
| Plus:                  | Reserve Capacity Cost Charge in Case 07-G-0141                      | \$0.00954                                     | \$0.00954    | \$0.00954   | \$0.00478   | \$0.00954                |
| Plus:                  | SIT Credit  | (\$0.00989)                                   | (\$0.00706)  | (\$0.00556) | (\$0.00213) | (\$0.00381)              |
| Plus:                  | Storage Inventory Carrying Cost in Case 07-G-0141                   | (\$0.00753)                                   | (\$0.00753)  | (\$0.00753) | (\$0.00753) | (\$0.00753)              |
| Plus:                  | Amount applicable during the period January 1, 2008 through         |   |              |             |             |                          |
|                        | December 31, 2008 for R&D Funding Mechanism                         |   |              |             |             |                          |
|                        | pursuant to Commission Order in Case 04-G-1047                      | \$0.01760                                     | \$0.01760    | \$0.01760   | \$0.01760   | \$0.01760                |
|                        | Amount applicable during the period July 1, 2008 through            |   |              |             |             |                          |
|                        | June 30, 2009 for Take or Pay Reconciliation pursuant to            |   |              |             |             |                          |
|                        | General Information Leaf No. 144 of P.S.C. No. 8 - Gas              | (\$0.00020)                                   | (\$0.00020)  | (\$0.00020) | (\$0.00020) | (\$0.00020)              |
|                        | Amount applicable during the period December 1, 2008 through        |   |              |             |             |                          |
|                        | December 31, 2008 for Inter. Transition Cost Surcharge pursuant to  |   |              |             |             |                          |
|                        | General Leaf No. 148.2 of P.S.C. No. 8 - Gas                        | \$0.02820                                     | \$0.00000    | \$0.00000   | \$0.00000   | \$0.00000                |
|                        | Amount applicable during the period December 1, 2008 through        |   |              |             |             |                          |
|                        | ecember 31, 2008 for Upstream Transition Cost Surcharge pursuant to |   |              |             |             |                          |
|                        | General Leaf No. 148.1 of P.S.C. No. 8 - Gas                        | \$0.01870                                     | \$0.00000    | \$0.00000   | \$0.00000   | \$0.00000                |
| Total Base R           | ate, per Mcf  | \$1.49560                                     | \$1.11555    | \$0.80963   | \$0.33027   | \$0.56733                |
| Minimum Allowable Rate |   | \$0,10000                                     | \$0.10000    | \$0.10000   | \$0.10000   | \$0,10000                |
|                        |   | +5.10000                                      | + = 1.1 3000 | +0.10000    | +0.1.000    | <b>+ - . . 1 0 0 0 0</b> |

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2008

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 26, 2008

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 11/26/2008

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Status: CANCELLED Effective Date: 12/01/2008

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2008
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

|   |             | Transportation Service Classification No. 13D |             |             |             |
|---|-------------|---|-------------|-------------|-------------|
| Tariff Class  |             | TC-2.0  | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge  |             | \$715.88                                      | \$1,729.43  | \$3,827.22  | \$3,827.28  |
| Billing Charge  |             | \$1.07  | \$1.07      | \$1.07      | \$1.07      |
| Base Rate per Mcf   | \$1.26479   | \$0.92881                                     | \$0.62139   | \$0.28967   | \$0.37734   |
| Plus: Reserve Capacity Cost Charge in Case 07-G-0141  | \$0.00091   | \$0.00091                                     | \$0.00091   | \$0.00119   | \$0.00091   |
| Plus: SIT Credit  | (\$0.00989) | (\$0.00706)                                   | (\$0.00556) | (\$0.00213) | (\$0.00381) |
| Plus: Amount applicable during the period January 1, 2008 through   |             |   |             |             |             |
| December 31, 2008 for R&D Funding Mechanism   |             |   |             |             |             |
| pursuant to Commission Order in Case 04-G-1047  | \$0.01760   | \$0.01760                                     | \$0.01760   | \$0.01760   | \$0.01760   |
|   |             |   |             |             |             |
| Amount applicable during the period July 1, 2008 through  |             |   |             |             |             |
| June 30, 2009 for Take or Pay Reconciliation pursuant to  |             |   |             |             |             |
| General Information Leaf No. 144 of P.S.C. No. 8 - Gas  | (\$0.00020) | (\$0.00020)                                   | (\$0.00020) | (\$0.00020) | (\$0.00020) |
|   |             |   |             |             |             |
| Amount applicable during the period December 1, 2008 through  |             |   |             |             |             |
| December 31, 2008 for Inter .Transition Cost Surcharge pursua   |             |   |             |             |             |
| General Leaf No. 148.2 of P.S.C. No. 8 - Gas  | \$0.02820   | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   |
| A   |             |   |             |             |             |
| Amount applicable during the period December 1, 2008 through  |             |   |             |             |             |
| December 31, 2008 for Upstream Transition Cost Surcharge pu<br>General Leaf No. 148.1 of P.S.C. No. 8 - Gas |             | ¢0.00000                                      | ¢0.00000    | ¢0.00000    | ¢0.00000    |
| General Leaf No. 148.1 of P.S.C. No. 8 - Gas  | \$0.01870   | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   |
| Total Base Rate, per Mcf  |             | \$0.94006                                     | \$0.63414   | \$0.30613   | \$0.39184   |
| Minimum Allowable Rate  | \$0.10000   | \$0.10000                                     | \$0.10000   | \$0.10000   | \$0.10000   |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2008

<u>TC-1.0 through TC-4.1 - Default Rate Qualifications</u> Transportation service customers requesting S.C. 13D transportation service for the month.

<u>Rate</u> The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 26, 2008

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2008

Applicable to Billings Under Tariff Class -- SC-1

For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| I) Summary of Maximum and Minimum Allowable Prices |  | SC 1 Delivery Service |  |
|--|--|-----------------------|--|
| Minimum Charge                                     |  | \$15.54               |  |
| Billing Charge                                     |  | \$1.07                |  |
| SIT Bill Credit                                    |  | (\$0.58)              |  |
| Base Rate  | per Mcf  |                       |  |
|  | Next 4.6 Mcf   | \$3.72554             |  |
|  | Over 5.0 Mcf   | \$1.00813             |  |
| Plus:  | Reserve Capacity Cost Adjustment in Case 07-G-0141                         | \$0.00954             |  |
|  | Amount applicable during the period January 1, 2008 through                |                       |  |
|  | December 31, 2008 for R&D Funding Mechanism                                |                       |  |
|  | pursuant to Commission Order in Case 04-G-1047                             | \$0.01760             |  |
|  | Amount applicable during the period July 1, 2008 through                   |                       |  |
|  | June 30, 2009 for Take or Pay Reconciliation pursuant to                   |                       |  |
|  | General Information Leaf No. 144 of P.S.C. No. 8 - Gas                     | (\$0.00020)           |  |
|  | Amount applicable during the period December 1, 2008 through               |                       |  |
|  | December 31, 2008 for Inter. Transition Cost Surcharge pursuant to         |                       |  |
|  | General Leaf No. 148.2 of P.S.C. No. 8 - Gas                               | \$0.02820             |  |
|  | Amount applicable during the period December 1, 2008 through               |                       |  |
|  | December 31, 2008 for Upstream Transition Cost Surcharge pursuant to       |                       |  |
|  | General Leaf No. 148.1 of P.S.C. No. 8 - Gas                               | \$0.01870             |  |
|  | Amount applicable to Conservation Incentive Program Cost Recovery          |                       |  |
|  | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.         |                       |  |
|  | No. 8 - Gas  | \$0.16566             |  |
|  | Amount applicable to Storage Inventory Carrrying Costs pursuant to         |                       |  |
|  | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas                    | (\$0.00753)           |  |
|  | Amount applicable to Lost Revenue associated with the Merchant Function    |                       |  |
|  | Charge and the Billing Charge  | \$0.00246             |  |
|  | Amount applicable to Lost Revenue associated with the Merchant Function    |                       |  |
|  | Charge and the Billing Charge. (Inetim filing per Order in case 07-G-0141) | \$0.00185             |  |
| Total Surcharges and Credits                       |  | \$0.23628             |  |
| Minimum  | \$0.10000  |                       |  |
|  |  |                       |  |

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2008

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 26, 2008

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2008
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

| Minimum Ch                   | e  | SC 3 Delivery Service<br>\$17.86 |
|------------------------------|--|----------------------------------|
| Billing Charge               |  | \$1.07                           |
| SIT Bill Credit              |  | (\$1.48)                         |
| Base Rate per                |  | ******                           |
|                              | Next 49 Mcf  | \$2.51345                        |
|                              | Next 950 Mcf   | \$1.94282                        |
|                              | Over 1000 Mcf  | \$1.56935                        |
| Plus:                        | Reserve Capacity Cost Adjustment in Case 07-G-0141   | \$0.00954                        |
|                              | Amount applicable during the period January 1, 2008 through  |                                  |
|                              | December 31, 2008 for R&D Funding Mechanism  |                                  |
|                              | pursuant to Commission Order in Case 04-G-1047   | \$0.01760                        |
|                              | Amount applicable during the period July 1, 2008 through   |                                  |
|                              | June 30, 2009 for Take or Pay Reconciliation pursuant to   |                                  |
|                              | General Information Leaf No. 144 of P.S.C. No. 8 - Gas   | (\$0.00020)                      |
|                              | Amount applicable during the period December 1, 2008 through   |                                  |
|                              | December 31, 2008 for Inter. Transition Cost Surcharge pursuant to   |                                  |
|                              | General Leaf No. 148.2 of P.S.C. No. 8 - Gas   | \$0.02820                        |
|                              | Amount applicable during the period December 1, 2008 through   |                                  |
|                              | December 31, 2008 for Upstream Transition Cost Surcharge pursuant to   |                                  |
|                              | General Leaf No. 148.1 of P.S.C. No. 8 - Gas   | \$0.01870                        |
|                              | Amount applicable to Conservation Incentive Program Cost Recovery  |                                  |
|                              | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.   |                                  |
|                              | No. 8 - Gas  | \$0.16566                        |
|                              | No. 8 - Gas  | \$0.10300                        |
|                              | Amount applicable to Storage Inventory Carrrying Costs pursuant to   |                                  |
|                              | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas  | (\$0.00753)                      |
|                              | Amount applicable to Lost Revenue associated with the Merchant Function  |                                  |
|                              | Charge and the Billing Charge  | \$0.00246                        |
|                              | A CONTRACT OF CONT |                                  |
|                              | Amount applicable to Lost Revenue associated with the Merchant Function  | ¢0.00105                         |
|                              | Charge and the Billing Charge. (Inetim filing per Order in case 07-G-0141)   | \$0.00185                        |
| Total Surcharges and Credits |  | \$0.23628                        |
| Minimum Allowable Rate       |  | \$0.10000                        |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2008

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

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