

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 08/01/07

STATEMENT TYPE: FTR  
STATEMENT NO: 104

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Interim Backout Credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0043)
Capacity Release Credit	(\$0.0164)
Transition Surcharge	\$0.0052
Capacity Assignment Adjustment	\$0.0093
Transportation Demand Adjustment	(\$0.0046)
Transportation Demand Adjustment - Third Party Capacity	\$0.0119
Cost of Peaking Service	\$0.2081
Cost of Peaking Service- Bimonthly	\$0.2081
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.9253
Demand Determinants	Prior To April1, 2007      On and After April 1
Peaking Service	8%      20%
Storage Service	34%      27%

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs