Received: 10/29/2007 Status

Status: CANCELLED Effective Date: 11/01/2007

Statement Type: BSC

Statement No: 17

PSC No: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INITIAL EFFECTIVE DATE: 11/1/2007

# STATEMENT OF BALANCING SERVICE CHARGES APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

# Firm Transportation - Load Following Service Α. The load following charge per therm applicable to an В. Firm Transportation - Daily Delivery Service - Prior Day Notification The basic charge per therm applicable to all gas consumed by 1. The daily delivery charge per therm applicable to an SC 9 firm 2. customer's monthly balancing use in excess of 20% of all gas Firm Transportation - Daily Delivery Service - Same Day Notification C. The basic charge per therm applicable to all gas consumed by 1. The daily delivery charge per therm applicable to an SC 9 firm 2. customer's monthly balancing use in excess of 20% of all gas consumed during the historical monthly billing period ....... \$ 0.0200 D. Firm Transportation - Market Area Standby Charge - Prior Day Notification The Standby Charge per therm applicable to all gas consumed by a Human Needs SC 9 firm customer during the monthly billing period .......\$ 0.0057 E. Firm Transportation - Market Area Standby Charge - Same Day Notification The Standby Charge per therm applicable to all gas consumed by a Human Needs SC 9 firm customer during the monthly billing period ....... \$ 0.0047

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\$1.00 + 120% x cost of gas

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## STATEMENT OF BALANCING SERVICE CHARGES **APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

## F. Winter Bundled Sales Service (WBSS) The bundled rate per therm applicable to WBSS program participants......\$ 0.9259 G. Firm Transportation - Monthly Balancing The Monthly Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an SC 20 Seller who delivers gas for a firm customer or a firm customer aggregation group taking either Load Following Service or Daily Delivery Service: Surplus Imbalance ......\$ 1. 0.10 2. Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1 a. b. Greater than 2% but less than 5%..... 110% x cost of gas 5% and above 1. 2. 3. Deficiency Imbalance during an OFO period ..... higher of \$4.50 or

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# STATEMENT OF BALANCING SERVICE CHARGES **APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20**

### H. Interruptible and Off-Peak Firm Transportation - Daily Balancing

Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:

1.	Up to 10%	\$	0.0000
2.	Next 10% (Winter Period)	\$	0.5000
3.	Next 10% (Summer Period)	. \$	0.2500
4.	Over 20% (Winter Period)	. \$	0.7500
5.	Over 20% (Summer Period)	\$	0.5000
6.	OFO Period (Deficiency Imbalances only)	\$	4.5000
Inte	rruptible and Off-Peak Firm Transportation - Monthly Balancing		
1.	Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:		

a.	70 percent Minimum Delivery	\$ 0.0105
b.	80 percent Minimum Delivery	\$ 0.0070
C.	90 percent Minimum Delivery	\$ 0.0020

2. Minimum Delivery Charges per therm applicable to under-delivery quantities:

a.	Winter Period	\$ 0.7500
b.	Summer Period	\$ 0.5000
C.	OFO Period	\$ 4.5000

### **Group Balancing Service** J.

I.

The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period .......\$ 0.0020

Issued by: Christine Colletti, Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York