

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: November 1, 2007

Statement Type: IGSC
 Statement No. 1
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: November 1, 2007

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1079
Load Factor Adjustment (LFA)	0.9844
Adjusted Firm Average Demand COG	\$0.1062
Firm Average Commodity COG	\$0.8374
Firm Average COG w/ LFA	\$0.9436
Incremental Gas Supply COG	\$1.1795
Factor of Adjustment (FA)	1.0070
	<hr/>
Total Average Incremental COG	\$1.1878
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1877</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: October 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 1
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2007

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1079
Load Factor Adjustment (LFA)	0.9844
Adjusted Firm Average Demand COG	0.1062
Firm Average Commodity COG	0.8374
Firm Average COG w/ LFA	0.9436
Incremental Gas Supply COG	\$1.1795
Factor of Adjustment (FA)	1.0070
Total Average Incremental COG	\$1.1878
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
Incremental GSC without MFC	\$1.1877

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: October 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 1
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2007

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1079
Load Factor Adjustment (LFA)	0.9844
Adjusted Firm Average Demand COG	\$0.1062
Firm Average Commodity COG	\$0.8374
Firm Average COG w/ LFA	\$0.9436
Incremental Gas Supply COG	\$1.1795
Factor of Adjustment (FA)	1.0070
	<hr/>
Total Average Incremental COG	\$1.1878
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1877</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: October 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 1
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2007

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates in effect on November 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1079
Load Factor Adjustment (LFA)	0.9844
Adjusted Firm Average Demand COG	\$0.1062
Firm Average Commodity COG	\$0.8374
Firm Average COG w/ LFA	\$0.9436
Incremental Gas Supply COG	\$1.1795
Factor of Adjustment (FA)	1.0070
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Total Average Incremental COG	\$1.1878
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1877</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: October 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 1
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2007

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0766	\$0.0766
Load Factor Adjustment (LFA)	0.9884	0.8977
Adjusted Firm Average Demand COG	\$0.0757	\$0.0687
Firm Average Commodity COG	\$0.8368	\$0.8368
Firm Average COG w/ LFA	\$0.9125	\$0.9055
Incremental Gas Supply COG	\$1.1406	\$1.1319
Factor of Adjustment (FA)	1.0070	1.0070
	<hr/>	<hr/>
Total Average Incremental COG	\$1.1486	\$0.9118
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$1.1486</u>	<u>\$0.9118</u>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371

Dated: October 29, 2007

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Statement Type: IGSC
Statement No. 1
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2007

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0766
Load Factor Adjustment (LFA)	0.9884
Adjusted Firm Average Demand COG	\$0.0757
Firm Average Commodity COG	\$0.8368
Firm Average COG w/ LFA	\$0.9125
Incremental Gas Supply COG	\$1.1406
Factor of Adjustment (FA)	1.0070
	<hr/>
Total Average Incremental COG	\$1.1486
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1486</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: October 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 1
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: November 1, 2007

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on October 29, 2007, using supplier rates forecasted to be in effect on November 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1619
Load Factor Adjustment (LFA)	0.9955
Adjusted Firm Average Demand COG	\$0.1611
Firm Average Commodity COG	\$0.8357
Firm Average COG w/ LFA	\$0.9968
Incremental Gas Supply COG	\$1.2460
Factor of Adjustment (FA)	1.0070
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Total Average Incremental COG	\$1.2547
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2547</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: October 29, 2007

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