PSC NO: 3-GAS	Statement Type TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 40
Initial Effective Date: 09/01/2007	
	Page 1 of 5

SEPTEMBER 2007 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$11.50
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.294000
Over 40 therms, per therm	0.158200
Interconnection GAC per therm	0.020010
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.078933
Imbalance Charge:	
Per therm of Daily Tolerance	0.067500
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.115340
April to November	0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 40
Initial Effective Date: 09/01/2007	

Pg. 2 of 5

SEPTEMBER 2007 TRANSPORTATION RATE STATEMENT S.C. No 2

Customer Charge:	\$18.25
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.270000
Next 4,930 therms, per therm	0.162000
Next 45,000 therms, per therm	0.068500
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.020010
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.078933
Imbalance Charge:	
Per therm of Daily Tolerance	0.067500
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.115340
April to November	0.067500

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 09/01/2007	Statement Type: TR Statement No.: 40	
	Pg. 3 of 5	
SEPTEMBER 2007 TRANSPORTATION RATE STATEMENT S.C. No 3		
Contract Administration Charge:	\$125.00	
Distribution Delivery Customer Charge	\$310.00	
Demand Charge per MCF/D of Contract Volume	\$4.2000000	
Commodity Charge for all Therms through the meter		
First 10 Therms	\$0.000000	
First 12 days of contract demand	\$0.0059000	
Excess volumes	\$0.0044000	
Interconnection GAC	\$0.0076820	
Gas Transportation:	(1)	
Load Balancing Demand Cost		
Load Balancing Demand Charge per MCF	\$3.7739000	
Load Balancing Commodity Charge for all Therms through the meter		
Load Balancing GAC per therm	\$0.0232690	
Imbalance Charge:		
Per therm of Daily Tolerance	\$0.0675000	
Seasonalized Imbalance Charge:		
Per therm of Monthly Imbalance for the		
billing periods ending in the months of:		
December to March	\$0.1153400	
April to November	\$0.0675000	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 40
Initial Effective Date: 09/01/2007	
	Pg. 4 of 5

SEPTEMBER 2007 TRANSPORTATION RATE STATEMENT

S.C. No 4

SC# 4 Rate for Transportation Service, per therm

The Greater of		0.073280
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.105904

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 40
Initial Effective Date 09/01/2007	
	Pg. 5 of 5

SEPTEMBER 2007 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm

The Greater of		0.063280
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.105904