

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: September 1, 2007

Statement Type: GSC
 Statement No. 60
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: September 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 29, 2007, using supplier rates forecasted to be in effect on September 1, 2007
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1058	\$0.1058	\$0.1058
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1064	\$0.1041	\$0.0488
Firm Average Commodity COG	\$0.7297	\$0.7297	\$0.7297
Firm Average COG w/ LFA	\$0.8361	\$0.8338	\$0.7785
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8419	\$0.8396	\$0.7839
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8342	\$0.8319	\$0.7762

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: August 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 60
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 29, 2007, using supplier rates forecasted to be in effect on September 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1058	\$0.1058	\$0.1058
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	0.1064	0.1041	0.0488
Firm Average Commodity COG	0.7297	0.7297	0.7297
Firm Average COG w/ LFA	0.8361	0.8338	0.7785
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8419	\$0.8396	\$0.7839
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8342</u>	<u>\$0.8319</u>	<u>\$0.7762</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: August 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 60
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 29, 2007, using supplier rates forecasted to be in effect on September 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1058	\$0.1058	\$0.1058
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620
Adjusted Firm Average Demand COG	\$0.1064	\$0.1041	\$0.0488
Firm Average Commodity COG	\$0.7297	\$0.7297	\$0.7297
Firm Average COG w/ LFA	\$0.8361	\$0.8338	\$0.7785
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.8419	\$0.8396	\$0.7839
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8342	\$0.8319	\$0.7762
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: August 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 60
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on August 29, 2007, using supplier rates in effect on September 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1058	\$0.1058	\$0.1058	\$0.1058
Load Factor Adjustment (LFA)	1.0061	0.9844	0.4620	0.9844
Adjusted Firm Average Demand COG	\$0.1064	\$0.1041	\$0.0488	\$0.1041
Firm Average Commodity COG	\$0.7297	\$0.7297	\$0.7297	\$0.7297
Firm Average COG w/ LFA	\$0.8361	\$0.8338	\$0.7785	\$0.8338
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.8419	\$0.8396	\$0.7839	\$0.8396
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0077)	(\$0.0077)	(\$0.0077)	(\$0.0077)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8342	\$0.8319	\$0.7762	\$0.8319
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: August 29, 2007

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Statement Type: GSC
Statement No. 60
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2007

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on August 29, 2007, using supplier rates forecasted to be in effect on September 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0772	\$0.0772	\$0.0772	\$0.0772
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615	0.8977
Adjusted Firm Average Demand COG	\$0.0775	\$0.0763	\$0.0356	\$0.0693
Firm Average Commodity COG	\$0.6822	\$0.6822	\$0.6822	\$0.6822
Firm Average COG w/ LFA	\$0.7597	\$0.7585	\$0.7178	\$0.7515
Factor of Adjustment (FA)	1.0070	1.0070	1.0070	1.0070
Total Average COG	\$0.7650	\$0.7638	\$0.7228	\$0.7567
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7530	\$0.7518	\$0.7108	\$0.7447

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: August 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 60
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 29, 2007, using supplier rates forecasted to be in effect on September 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0772	\$0.0772	\$0.0772
Load Factor Adjustment (LFA)	1.0043	0.9884	0.4615
Adjusted Firm Average Demand COG	\$0.0775	\$0.0763	\$0.0356
Firm Average Commodity COG	\$0.6822	\$0.6822	\$0.6822
Firm Average COG w/ LFA	\$0.7597	\$0.7585	\$0.7178
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7650	\$0.7638	\$0.7228
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0120)	(\$0.0120)	(\$0.0120)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7530</u>	<u>\$0.7518</u>	<u>\$0.7108</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: August 29, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 60
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: September 1, 2007

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 29, 2007, using supplier rates forecasted to be in effect on September 1, 2007
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1702	\$0.1702	\$0.1702
Load Factor Adjustment (LFA)	1.0011	0.9955	1.0000
Adjusted Firm Average Demand COG	\$0.1703	\$0.1694	\$0.1702
Firm Average Commodity COG	\$0.7284	\$0.7284	\$0.7284
Firm Average COG w/ LFA	\$0.8987	\$0.8978	\$0.8986
Factor of Adjustment (FA)	1.0070	1.0070	1.0070
Total Average COG	\$0.9049	\$0.9040	\$0.9048
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0504	\$0.0504	\$0.0504
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9553	\$0.9544	\$0.9552

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: August 29, 2007

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