Received: 03/28/2008

Status: CANCELLED Effective Date: 04/01/2008

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 4/1/2008

STATEMENT TYPE: RCC STATEMENT NO: 90

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2008

Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand <u>Cost</u> (D=BxC)
NEGGG FET C T	140,002,0	1 700 104 0	2.5560	\$C 2C2 CC4
NFGSC EFT Capacity Temperature Swing	149,092.0 101,477.0	1,789,104.0 1,217,724.0	3.5569 2.1345	\$6,363,664 \$2,599,232
NFGSC ESS Delivery Temperature Swing NFGSC ESS Capacity Temperature Swing	710,129.0	8,521,548.0	0.0432	\$368,131
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Denvery Temperature Swing NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Capacity Temperature Swing NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Derivery Temperature Swing NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3077	\$376,618
Subtotal Daily Temperature Swing/Peaking	24,000.0	288,000.0	1.3077	\$370,018
Reserve Capacity Costs				\$11,333,500
Contingency Capacity	24	250.040.0	2.550	0.051.500
NFGSC EFT Capacity	31,664.0	379,968.0	3.5569	\$1,351,508
System Upstream Capacity	32,310.0	387,720.0	7.9184	\$3,070,122
Subtotal Contigencey Capacity Costs				\$4,421,630
Grand Total Reserve Capacity Costs				\$15,755,130
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$15,409,195
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				82,272,251
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.18730
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.1873018730)				\$0.00000
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M) DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00000

Date: March 28, 2008

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Received: 03/28/2008 Status: CANCELLED Effective Date: 04/01/2008

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2008 Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve	Total NY Monthly Capacity Dth	Total NY Annual Capacity Dth	Demand Rate Dth	Total Demand Cost
Capacity Costs	(A)	(B)	(C)	(D=BxC)
<u>cupucity costs</u>	(71)	(B)	(0)	(B-BAC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.5569	\$6,363,664
NFGSC ESS Delivery Temperature Swing	101,477.0	1,217,724.0	2.1345	\$2,599,232
NFGSC ESS Capacity Temperature Swing	710,129.0	8,521,548.0	0.0432	\$368,131
NFGSC FSS Delivery Temperature Swing	10,666.0	127,992.0	2.1556	\$275,900
NFGSC FSS Capacity Temperature Swing	200,000.0	2,400,000.0	0.0432	\$103,680
NFGSC FSS Delivery Temperature Swing	13,460.0	161,520.0	2.1556	\$348,173
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0432	\$242,974
Central NY Oil & Gas	24,264.0	291,168.0	2.2500	\$655,128
Tennessee Lateral	24,000.0	288,000.0	1.3077	\$376,618
Subtotal Daily Temperature Swing/Peaking			_	
Reserve Capacity Costs				\$11,333,500
•				
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.5569	\$1,351,508
System Upstream Capacity	32,310.0	387,720.0	7.9184	\$3,070,122
Subtotal Contigencey Capacity Costs			_	\$4,421,630
Grand Total Reserve Capacity Costs				\$15,755,130
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$345,935
Total Annual Normalized Sales and Total				
Aggregation Volumes (Mcf)				10,118,527
Daily Temperature Swing/Peaking Reserve				
Capacity Costs per Mcf				\$0.03419
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.0341903419)				\$0.00000
(applicable to SC13M TC 4.0)				
DMT Factor				24.8258%
CC 12D TC 4.0				A
SC 13D TC 4.0				\$0.00000

Date: March 28, 2008

Issued by <u>R.J. Tanski, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)