

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: January 1, 2008

Statement Type: GSC
 Statement No. 64
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: January 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1145	\$0.1145	\$0.1145
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1150	\$0.1133	\$0.0564
Firm Average Commodity COG	\$0.7817	\$0.7817	\$0.7817
Firm Average COG w/ LFA	\$0.8967	\$0.8950	\$0.8381
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$0.8990	\$0.8973	\$0.8402
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8902	\$0.8885	\$0.8314

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 64
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1145	\$0.1145	\$0.1145
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1150	0.1133	0.0564
Firm Average Commodity COG	0.7817	0.7817	0.7817
Firm Average COG w/ LFA	0.8967	0.8950	0.8381
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8990	\$0.8973	\$0.8402
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8902</u>	<u>\$0.8885</u>	<u>\$0.8314</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 64
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1145	\$0.1145	\$0.1145
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1150	\$0.1133	\$0.0564
Firm Average Commodity COG	\$0.7817	\$0.7817	\$0.7817
Firm Average COG w/ LFA	\$0.8967	\$0.8950	\$0.8381
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$0.8990	\$0.8973	\$0.8402
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8902	\$0.8885	\$0.8314
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 64
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1145	\$0.1145	\$0.1145	\$0.1145
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1150	\$0.1133	\$0.0564	\$0.1133
Firm Average Commodity COG	\$0.7817	\$0.7817	\$0.7817	\$0.7817
Firm Average COG w/ LFA	\$0.8967	\$0.8950	\$0.8381	\$0.8950
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$0.8990	\$0.8973	\$0.8402	\$0.8973
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0088)	(\$0.0088)	(\$0.0088)	(\$0.0088)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8902	\$0.8885	\$0.8314	\$0.8885
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 64
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0792	\$0.0792	\$0.0792	\$0.0792
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0795	\$0.0786	\$0.0398	\$0.0682
Firm Average Commodity COG	\$0.7513	\$0.7513	\$0.7513	\$0.7513
Firm Average COG w/ LFA	\$0.8308	\$0.8299	\$0.7911	\$0.8195
Factor of Adjustment (FA)	1.00259	1.00259	1.00259	1.00259
Total Average COG	\$0.8329	\$0.8320	\$0.7931	\$0.8216
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.8485	\$0.8476	\$0.8087	\$0.8372

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 64
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0792	\$0.0792	\$0.0792
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0795	\$0.0786	\$0.0398
Firm Average Commodity COG	\$0.7513	\$0.7513	\$0.7513
Firm Average COG w/ LFA	\$0.8308	\$0.8299	\$0.7911
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.8329	\$0.8320	\$0.7931
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0156	\$0.0156	\$0.0156
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.8485</u>	<u>\$0.8476</u>	<u>\$0.8087</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 64
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1598	\$0.1598	\$0.1598
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1603	\$0.1578	\$0.1598
Firm Average Commodity COG	\$0.7881	\$0.7881	\$0.7881
Firm Average COG w/ LFA	\$0.9484	\$0.9459	\$0.9479
Factor of Adjustment (FA)	1.00259	1.00259	1.00259
Total Average COG	\$0.9508	\$0.9483	\$0.9503
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0146)	(\$0.0146)	(\$0.0146)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.9362	\$0.9337	\$0.9357

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0371	\$0.0371	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York