

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: January 1, 2008

Statement Type: IGSC
 Statement No. 3
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: January 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1145
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1133
Firm Average Commodity COG	\$0.7817
Firm Average COG w/ LFA	\$0.8950
Incremental Gas Supply COG	\$1.1188
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1216
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1216</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 3
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1145
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1133
Firm Average Commodity COG	0.7817
Firm Average COG w/ LFA	0.8950
Incremental Gas Supply COG	\$1.1188
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1216
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.1216</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: December 28, 2007

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Statement Type: IGSC
Statement No. 3
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1145
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1133
Firm Average Commodity COG	\$0.7817
Firm Average COG w/ LFA	\$0.8950
Incremental Gas Supply COG	\$1.1188
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1216
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1216</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: December 28, 2007

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Statement Type: IGSC
Statement No. 3
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1145
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1133
Firm Average Commodity COG	\$0.7817
Firm Average COG w/ LFA	\$0.8950
Incremental Gas Supply COG	\$1.1188
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.1216
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1216</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 3
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0792	\$0.0792
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0786	\$0.0682
Firm Average Commodity COG	\$0.7513	\$0.7513
Firm Average COG w/ LFA	\$0.8299	\$0.8195
Incremental Gas Supply COG	\$1.0374	\$1.0244
Factor of Adjustment (FA)	1.00259	1.00259
Total Average Incremental COG	\$1.0401	\$0.8216
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
Incremental GSC without MFC	\$1.0400	\$0.8216
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371

Dated: December 28, 2007

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Statement Type: IGSC
Statement No. 3
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0792
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0786
Firm Average Commodity COG	\$0.7513
Firm Average COG w/ LFA	\$0.8299
Incremental Gas Supply COG	\$1.0374
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.0401
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.0400</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: December 28, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 3
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 28, 2007, using supplier rates forecasted to be in effect on January 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1598
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1578
Firm Average Commodity COG	\$0.7881
Firm Average COG w/ LFA	\$0.9459
Incremental Gas Supply COG	\$1.1824
Factor of Adjustment (FA)	1.00259
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Total Average Incremental COG	\$1.1854
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.1854</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: December 28, 2007

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