

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 1/3/08

STATEMENT TYPE: FTR  
 STATEMENT NO: 109

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0003
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0026)
Capacity Release Credit	(\$0.0020)
Capacity Assignment Adjustment	\$0.0071
Transportation Demand Adjustment	\$0.0045
Transportation Demand Adjustment - Third Party Capacity	\$0.0065
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2001
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.1282
Demand Determinants	Effective April 1, 2007
Peaking Service	20%
Storage Service	27%
Propane Service	5%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2007 - March 31, 2008	\$10.17

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs