

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 01/21/08

ADDENDUM TYPE: GAS
ADDENDUM NO: 4
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	Customer 1	Customer 2	Customer 3
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	18,000 DT	16,800 DT	185,000 DT
Maximum Annual Delivery Quantity	6,750,000 DT	6,132,000 DT	67,525,000 DT
Maximum Delivery Pressure	350 PSIG	325 PSIG	425 PSIG
Pipeline Distance to Delivery Point	2.5 Miles	2.5 Miles	27.0 Miles
Straight-Line distance to Delivery Point			
Primary Term	20 Years	20 Years	20 Years
Winter Period Interruptibility or Peak Shave	15 Days	15 Days	Firm
Load Factor	1%	33%	24%
End Use	Cogeneration	Cogeneration	Cogeneration

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	Customer 4	Customer 5	Customer 6
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	17,430 DT	14,000 DT	3,500 DT
Maximum Annual Delivery Quantity	6,361,950 DT	5,110,000 DT	1,277,500 DT
Maximum Delivery Pressure	30 PSIG	15 PSIG	17 PSIG
Pipeline Distance to Delivery Point	13.7 Miles	27.0 Miles	42 Miles
Straight-Line distance to Delivery Point			
Primary Term	10 Years	5 Years	1 Year Evergreen
Winter Period Interruptibility or Peak Shave	15 Days	15 Days	Unlimited
Load Factor	30%	60%	28%
End Use	Cogeneration	Process	Process

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	Customer 7	Customer 8	Customer 9
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	3,500 DT	26,000 DT	12,000 DT
Maximum Annual Delivery Quantity	1,277,500 DT	9,490,000 DT	4,380,000 DT
Maximum Delivery Pressure	Existing	150 PSIG	Existing
Pipeline Distance to Delivery Point	5.7 Miles	30 Miles	15.5 Miles
Straight-Line distance to Delivery Point			
Primary Term	2 Years	20 Years	2 Years, Option for 3, 4 or 5 Years
Winter Period Interruptibility or Peak Shave	15 Days	45 Days	FIRM
Load Factor	42%	50%	61%
End Use	Process	Cogeneration	Process

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	Customer 10	Customer 11	Customer 12
Base Rates Subject to Surcharges & Escalation			
Escalator			
Town			
County			
Maximum Daily Delivery Quantity	15,000 DT	2,600 DT	2,350 DT
Maximum Annual Delivery Quantity	5,400,000 DT	949,000 DT	857,750 DT
Maximum Delivery Pressure	325 PSIG	325 PSIG	14 PSIG
Pipeline Distance to Delivery Point	13.0 Miles		2 Miles
Straight-Line distance to Delivery Point			
Primary Term	7 Years 1 Year Evergreen	5 Years Evergreen	10 Years Evergreen
Winter Period Interruptibility or Peak Shave	Unlimited	FIRM	Unlimited
Load Factor	8%	49%	52%
End Use	Cogeneration	Process	Process

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