

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: March 1, 2008

Statement Type: IGSC
 Statement No. 5
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: March 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 27, 2008, using supplier rates forecasted to be in effect on March 1, 2008
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1111
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1099
Firm Average Commodity COG	\$0.9195
Firm Average COG w/ LFA	\$1.0294
Incremental Gas Supply COG	\$1.2868
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2901
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$1.2900</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: February 27, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 5
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 27, 2008, using supplier rates forecasted to be in effect on March 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1111
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1099
Firm Average Commodity COG	0.9195
Firm Average COG w/ LFA	1.0294
Incremental Gas Supply COG	\$1.2868
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2901
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2900</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: February 27, 2008

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Statement Type: IGSC
Statement No. 5
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 27, 2008, using supplier rates forecasted to be in effect on March 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1111
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1099
Firm Average Commodity COG	\$0.9195
Firm Average COG w/ LFA	\$1.0294
Incremental Gas Supply COG	\$1.2868
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2901
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2900</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: February 27, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 5
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 27, 2008, using supplier rates in effect on March 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1111
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1099
Firm Average Commodity COG	\$0.9195
Firm Average COG w/ LFA	\$1.0294
Incremental Gas Supply COG	\$1.2868
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2901
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2900</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: February 27, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 5
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2008

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on February 27, 2008, using supplier rates forecasted to be in effect on March 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0773	\$0.0773
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0767	\$0.0666
Firm Average Commodity COG	\$0.8962	\$0.8962
Firm Average COG w/ LFA	\$0.9729	\$0.9628
Incremental Gas Supply COG	\$1.2161	\$1.2035
Factor of Adjustment (FA)	1.00259	1.00259
Total Average Incremental COG	\$1.2193	\$0.9652
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0000	\$0.0000
Other Adjustments	\$0.0000	\$0.0000
Incremental GSC without MFC	\$1.2192	\$0.9652
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0371	\$0.0371

Dated: February 27, 2008

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Statement Type: IGSC
Statement No. 5
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Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 27, 2008, using supplier rates forecasted to be in effect on March 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0773
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0767
Firm Average Commodity COG	\$0.8962
Firm Average COG w/ LFA	\$0.9729
Incremental Gas Supply COG	\$1.2161
Factor of Adjustment (FA)	1.00259
	<hr/>
Total Average Incremental COG	\$1.2193
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.2192</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: February 27, 2008

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 5
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: March 1, 2008

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 27, 2008, using supplier rates forecasted to be in effect on March 1, 2008
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1458
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1440
Firm Average Commodity COG	\$0.9093
Firm Average COG w/ LFA	\$1.0533
Incremental Gas Supply COG	\$1.3166
Factor of Adjustment (FA)	1.00259
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Total Average Incremental COG	\$1.3200
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0000
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$1.3200</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0371

Dated: February 27, 2008

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