STATEMENT TYPE: GTR

STATEMENT NO: 122

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 2/1/2008

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# GAS TRANSPORTATION STATEMENT

### Effective With Usage During Billing Period Commencing February 1, 2008 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summary	of Maximum and Minimum Anowable Prices					
		Transportation Service Classification No. 13M				
Tariff Class		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Billing Charge		\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Base Rate per Mcf		\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus:	SIT Credit	(\$0.00989)	(\$0.00706)	(\$0.00556)	(\$0.00213)	(\$0.00381)
Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Amount applicable during the period January 1, 2008 through December 31, 2008 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01760	\$0.01760	\$0.01760	\$0.01760	\$0.01760
	Amount applicable during the period July 1, 2007 through					
	June 30, 2008 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
	Amount applicable during the period February 1, 2008 through February 29, 2008 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02460	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursus	ant to				
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04990	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Total Base Rate, per Mcf		\$1.51376	\$1.10611	\$0.80019	\$0.32559	\$0.55789
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2008

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13M transportation service for the month.

 Rate
 The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2008

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# GAS TRANSPORTATION STATEMENT

### Effective With Usage During Billing Period Commencing February 1, 2008 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

hary of Maximum and Minimum Anowable Trices						
		Transportation Service Classification No. 13D				
lass	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimum Charge		\$715.88	\$1,729.43	\$3,827.22	\$3,827.28	
Billing Charge		\$1.07	\$1.07	\$1.07	\$1.07	
Base Rate per Mcf		\$0.92881	\$0.62139	\$0.28967	\$0.37734	
Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
SIT Credit	(\$0.00989)	(\$0.00706)	(\$0.00556)	(\$0.00213)	(\$0.00381)	
Amount applicable during the period January 1, 2008 through December 31, 2008 for R&D Funding Mechanism pursuant to Commission Order in Case 04-0-1047	\$0.01760	\$0.01760	\$0.01760	\$0.01760	\$0.01760	
pursuant to commission order in case 04-0-1047	\$0.01700	\$0.01700	\$0.01700	\$0.01700	\$0.01700	
Amount applicable during the period July 1, 2007 through						
June 30, 2008 for Take or Pay Reconciliation pursuant to						
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	
Amount applicable during the period February 1, 2008 through						
February 29, 2008 for Inter .Transition Cost Surcharge pursuant to	)					
General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02460	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Amount applicable during the period February 1, 2008 through						
General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04990	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
Total Base Rate, per Mcf		\$0.93925	\$0.63333	\$0.30504	\$0.39103	
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	
	<ul> <li>llass m Charge Charge tet per Mcf</li> <li>Reserve Capacity Cost Charge in Case 07-G-0141 SIT Credit Amount applicable during the period January 1, 2008 through December 31, 2008 for R&amp;D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2007 through June 30, 2008 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2008 through February 29, 2008 for Inter. Transition Cost Surcharge pursuant te General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursuat General Leaf No. 148.1 of P.S.C. No. 8 - Gas ase Rate, per Mcf</li> </ul>	Ilass       TC-1.1         m Charge       \$322.45         Charge       \$1.07         te per Mcf       \$1.26479         Reserve Capacity Cost Charge in Case 07-G-0141       \$0.00000         SIT Credit       \$0.00989)         Amount applicable during the period January 1, 2008 through       December 31, 2008 for R&D Funding Mechanism         pursuant to Commission Order in Case 04-G-1047       \$0.01760         Amount applicable during the period July 1, 2007 through       June 30, 2008 for Take or Pay Reconciliation pursuant to         General Information Leaf No. 144 of P.S.C. No. 8 - Gas       \$0.00010)         Amount applicable during the period February 1, 2008 through       February 29, 2008 for Inter .Transition Cost Surcharge pursuant to         General Leaf No. 148.2 of P.S.C. No. 8 - Gas       \$0.02460         Amount applicable during the period February 1, 2008 through       February 29, 2008 for Upstream Transition Cost Surcharge pursuant to         General Leaf No. 148.1 of P.S.C. No. 8 - Gas       \$0.02460         Amount applicable during the period February 1, 2008 through       \$0.02460         Amount applicable during the period February 1, 2008 through       \$0.04990         see Rate, per Mcf       \$1.34690	TransportationIlassTC-1.1TC-2.0m Charge\$322.45\$715.88Charge\$1.07\$1.07te per Mcf\$1.26479\$0.92881Reserve Capacity Cost Charge in Case 07-G-0141\$0.00000\$0.00000SIT Credit\$0.00880\$0.00706)Amount applicable during the period January 1, 2008 through December 31, 2008 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047\$0.01760Amount applicable during the period July 1, 2007 through June 30, 2008 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas\$0.00010)Amount applicable during the period February 1, 2008 through February 29, 2008 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.02460\$0.00000Amount applicable during the period February 1, 2008 through 	Transportation Service ClasslassTC-1.1TC-2.0TC-3.0m Charge\$322.45\$715.88\$1,729.43Charge\$1.07\$1.07\$1.07te per Mcf\$1.26479\$0.92881\$0.62139Reserve Capacity Cost Charge in Case 07-G-0141\$0.00000\$0.00000\$0.00000SIT Credit\$0.00766\$0.00766\$0.00556)Amount applicable during the period January 1, 2008 through December 31, 2008 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047\$0.01760\$0.01760Amount applicable during the period July 1, 2007 through June 30, 2008 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas\$0.02460\$0.00000Amount applicable during the period February 1, 2008 through February 29, 2008 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.02460\$0.00000\$0.00000Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.04990\$0.00000\$0.00000Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.04990\$0.00000\$0.00000Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.04990\$0.00000\$0.00000ase Rate, per Mcf\$1.34690\$0.93	Transportation Service Classification No. 13lassTC-1.1TC-2.0TC-3.0TC-4.0m Charge\$322.45\$715.88\$1,729.43\$3,827.22Charge\$1.07\$1.07\$1.07\$1.07\$1.07ite per Mcf\$1.26479\$0.92881\$0.62139\$0.28967Reserve Capacity Cost Charge in Case 07-G-0141\$0.00000\$0.00000\$0.00000\$0.00000SIT Credit(\$0.00989)(\$0.00766)(\$0.00556)(\$0.00213)Amount applicable during the period January 1, 2008 through December 31, 2008 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047\$0.01760\$0.01760\$0.01760Amount applicable during the period July 1, 2007 through June 30, 2008 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas(\$0.00010)(\$0.00010)(\$0.00010)Amount applicable during the period February 1, 2008 through February 29, 2008 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas\$0.02460\$0.00000\$0.00000\$0.00000Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.04990\$0.00000\$0.00000\$0.00000Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas\$0.04990\$0.00000\$0.00000\$0.00000Amount applicable during the period February 1, 2008 through Februar	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective February 1, 2008

 TC-1.0 through TC-4.1 - Default Rate Qualifications
 Transportation service customers requesting S.C. 13D transportation service for the month.

 Rate
 The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: January 29, 2008

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### GAS TRANSPORTATION STATEMENT

### Effective With Usage During Billing Period Commencing February 1, 2008 Applicable to Billings Under Tariff Class -- SC-1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf Next 4.6 Mcf		<u>SC 1 Delivery Service</u> \$15.54 \$1.07 (\$0.58) \$3.72554
	Over 5.0 Mcf	\$1.00813
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00000
	Amount applicable during the period January 1, 2008 through December 31, 2008 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01760
	Amount applicable during the period July 1, 2007 through June 30, 2008 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period February 1, 2008 through February 29, 2008 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02460
	Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04990
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas	\$0.16566
	Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00246
Total Surcharges and Credits Minimum Allowable Rate		\$0.25259 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2008

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2008

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# GAS TRANSPORTATION STATEMENT

### Effective With Usage During Billing Period Commencing February 1, 2008 Applicable to Billings Under Tariff Class -- SC-3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C Billing Chai SIT Bill Cre Base Rate p	rge sdit	<u>SC 3 Delivery Service</u> \$17.86 \$1.07 (\$1.48) \$2.51345 \$1.94282 \$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00000
	Amount applicable during the period January 1, 2008 through December 31, 2008 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.01760
	Amount applicable during the period July 1, 2007 through June 30, 2008 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period February 1, 2008 through February 29, 2008 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.02460
	Amount applicable during the period February 1, 2008 through February 29, 2008 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.04990
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.8 of P.S.C. No. 8 - Gas	\$0.16566
	Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00246
Total Surcharges and Credits Minimum Allowable Rate		\$0.25259 \$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2008

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2008